

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF079622

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BURLINGTON RESOURCES O&G CO LPContact: PEGGY COLE
E-Mail: pcole@br-inc.com8. Well Name and No.
LIVELY 179. API Well No.
30-045-21325-00-C13a. Address
3401 EAST 30TH
FARMINGTON, NM 874993b. Phone No. (include area code)
Ph: 505.326.9727
Fx: 505.326.978110. Field and Pool, or Exploratory
BLANCO MV / BASIN DAKOTA
OTERO CHACRA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T26N R8W SESE 0990FSL 0990FEL
36.51080 N Lat, 107.62849 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10-23-02 MIRU. SDON.

10-24-02 ND WH. NU BOP. TOO H w/201 jts 1 1/4" tbg. TIH w/3 3/4" gauge ring to 6400'. TOO H. TIH w/4 1/2" CIBP, set @ 6387'. Load hole w/102 bbl 2% KCl wtr. TOO H. SDON.

10-25-02 Load csg w/20 bbl 2% KCl wtr. TIH, ran CBL-CCL-GR @ 2800-4800' w/1000 psi on csg, TOC above logged interval. TOO H. TIH w/pkr, set @ 4648'. PT csg below pkr to 1500 psi, OK. Made multiple tool settings. Found csg failure @ 1014-1075'. TOO H w/pkr. TIH w/4 1/2" CIBP, set @ 4550'. TOO H. SD for weekend.

10-28-02 TIH w/pkr, made multiple tool settings. Found csg failure @ 1014-1138'. TOO H w/pkr. (Verbal approval to squeeze from Wayne Townsend, BLM). TIH to 1190'. Pump 15 sx Type III cmt w/2% calcium chloride @ 900-1190'. Reverse circ cmt to surface. Squeeze to 1000 psi. WOC. SDON.

10-29-02 TOO H. TIH w/3 7/8" bit to TOC @ 885'. Pt csg to 1000 psi, OK. Drill cmt @ 885-960'. Circ hole clean. TOO H. SDON.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #16357 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Matthew Warren on 12/31/2002 (00JXL0184S)**

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 11/27/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW WARREN Title PETROLEUM ENGINEER	Date 12/31/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOCD**

Additional data for EC transaction #16357 that would not fit on the form

32. Additional remarks, continued

10-30-02 TIH, tag cmt @ 960'. Drill cmt @ 960-1200'. TIH to 4550'. Load csg w/wtr. PT csg to 500 psi, OK. TOOH. SDON.
10-31-02 TIH, perf Point Lookout w/1 SPF @ 4384-4386', 4390-4392', 4398-4400', 4416-4418', 4436-4438', 4447-4448', 4462-4466', 4512-4514' w/25 0.32" diameter holes total. TOOH. SDON.
11-1-02 Frac Point Lookout w/2223 bbl slk wtr, 100,000# 20/40 Arizona sd. CO after frac. TOOH. TIH w/4 1/2" CIBP, set @ 3600'. TOOH. TIH, perf Chacra w/1 SPF @ 3005-3012', 3062-3064', 3085-3087', 3189-3192', 3202-3203', 3214-3217', 3228' w/25 0.32" diameter holes total. SDON.
11-2-02 Frac Chacra w/614 bbl 20# linear gel, 1,129,700 SCF N2, 200,000# 20/40 Arizona sd. CO after frac.
11-3-02 Blow well & CO.
11-4-02 Blow well & CO. TOOH. TIH w/3 7/8" mill to 3580'. Blow well & CO.
11-5-02 Blow well & CO.
11-6-02 Blow well & CO. Mill out CIBP @ 3600'. TIH to 4250'. Blow well & CO.
11-7-02 Blow well & CO. Mill out CIBP @ 4550'. TIH to 6350'. Blow well & CO.
11-8/11-02 Blow well & CO.
11-12-02 Blow well & CO.
11-13-02 Blow well & CO. TOOH w/bit. Blow well & CO. SDON.
11-14-02 Blow well & CO. Mill out CIBP @ 6387'. TIH, blow well & CO to PBTD @ 6650'.
11-15-02 Blow well & CO. TOOH. TIH w/207 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6456'. (SN @ 6455'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Chacra/Mesaverde/Dakota commingle under DHC-2793.