

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF077386A	
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name	
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700		8. Well Name and No. JOHNSON C 1E	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T27N R10W NENW 0860FNL 1820FWL 36.56575 N Lat, 107.90300 W Lon		9. API Well No. 30-045-24206-00-S1	
		10. Field and Pool, or Exploratory BASIN DAKOTA	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/03/02: FTP 35 psig, FCP 35 psig. MIRU PU. TIH & Tgd btm @ 6,470' (41' fill). TOH w/209 jts tbg, SN & NC. Rec 2 plngs & BHBS. Hvy scale on tbg OD fr/3,473'-3,533'. TIH w/bit, csg scrpr, SN & tbg. Worked through tight spot @ 2,405'. Tgd btm @ 6,464' (47' fill). S. 0 BO, 0.5 BW, 1 hr (1 run).

10/04/02: TOH w/tbg, SN, csg scraper & bit. TIH w/RBP, pkr, SN & tbg. Set RBP @ 6,002'. Set pkr @ 5,939'. Tstd for csg leak. Csg fr/surf to 3,764' tstd to 700 psig for 10", held OK. Csg fr/3,888'-6,002' tstd to 700 psig for 10", held OK. Csg leak fr/3,764'-3,888'. Press'd csg to 1,500 psig & bled to 0 psig in 10". Could not pmp into leak. Rel pkr. Landed tbg w/SN @ 4,008'. S. 0 BO, 60 BLW, 4.5 hrs (18 runs).

10/05/02: RIH & tgd FL @ 3,500' FS (400' fluid entry). S. 0 BO, 9 BLW, 2 hrs (5 runs). FFL 4,200' FS. SD 3 hrs FL @ 4,080' FS (120' fluid entry). S. 0 BO, 4 BLW, 1.5 hrs (4 runs). TOH w/tbg, SN & pkr. TIH w/ret tool, SN, 148 jts tbg. S. 0 BO, 4 BLW, 1.5 hrs (4 runs).

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #15403 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 11/21/2002 (03MXH0178SE)

Name (Printed/Typed) LOREN FOTHERGILL

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 10/23/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

MATTHEW HALBERT
Title PETROLEUM ENGINEER

Date 12/18/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOCD

Additional data for EC transaction #15403 that would not fit on the form

32. Additional remarks, continued

10/08/02: RIH & tgd FL @ 3,200' FS (1,100' fluid entry over weekend). TOH w/148 jts tbg, SN & ret tool. TIH w/148 jts tbg open ended. TOH & LD 20 jts tbg w/EOT @ 3,955'. Spotted 25 sx Halliburton mirco-matrix cement (1.44 cf/sx, 11.3 ppg) fr/3,955' to 3,534'. TOH w/30 jts tbg w/EOT @ 2,125'. Squeezed leak fr/3,764'-3,888' w/1.1 bbls cmt. Flushed @ 500 psig. Approved by Vincente Balderaz @ BLM.

10/10/02: SICP 0 psig. OWU. Tbg on vac for 15". FL in csg dropped 36" in 1 hr. Press tstd csg 500 psig. SICP 455 psig in 5". TIH w/122 jts tbg & tgd TOC @ 3,774'. Landed tbg @ 3,773.5'. Spotted 25 sx Halliburton mirco-matrix cmt (1.44 cf/sx, 11.3 ppg) fr/3,774'-3,399'. Sqz'd lk fr/3,774'-3,399' w/0.5 bbls cmt. Flushed @ 400 psig. SWI.

10/12/02: SICP 0 psig. Loaded csg w/1 bbl 2% KCl wtr. FL did not drop in 1.5 hrs. TIH w/bit, xo, DCs & tbg.

10/15/02: TIH & tgd cmt @ 3,590'. DO cmt to 3,965'. S. 0 BO, 17 BLW, 5 runs.

10/16/02: SITP 0 psig, SICP 0 psig. BFL 1,500' FS. S. 0 BO, 54 BLW, 23 runs. FFL @ 4,000' FS.

10/17/02: SITP vac, SICP 0 psig. BFL 3,800' FS. S. 0 BO, 10 BLW, 7 runs. FFL 4,350' FS. SD 1 hr. FL 4,350' FS. SD 1 hr. FL 4,350' FS. TIH w/2-3/8" tbg to 5,997'. Rel RBP. TOH & LD RBP & retr head.

10/18/02: TIH w/2-3/8" NC, 2-3/8" SN & 209 jts 2-3/8" tbg. Tgd fill @ 6,464' (PBTD 6,511', 47' fill). LD 3 jts tbg. EOT @ 6,384.06'. SN @ 6,382.64'. RIH w/tbg broach to SN. S. 0 BO, 15 BLW, 11 runs. SICP 220 psig. Dropped BHBS. Chased to SN w/sinker bar. RIH w/tbg broach to SN.

10/19/02: S. 0 BO, 1-1/2 BLW, 1 run. Well kicked off flwg. RIH w/1.901" tbg broach to SN. Set BHBS @ SN. Dropped PaceMaker plngr.

10/21/02: RDMO PU.