

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMNM6890

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
REESE MESA 7

2. Name of Operator  
BURLINGTON RESOURCES O&G CO LP

Contact: PEGGY COLE  
E-Mail: pcole@br-inc.com

9. API Well No.  
30-045-24709-00-S1

3a. Address  
3401 EAST 30TH  
FARMINGTON, NM 87499

3b. Phone No. (include area code)  
Ph: 505.326.9727  
Fx: 505.326.9781

10. Field and Pool, or Exploratory  
ALBINO PICTURED CLIFFS  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
  
Sec 11 T32N R8W NWSW 1665FSL 0925FWL  
36.99535 N Lat, 107.64871 W Lon

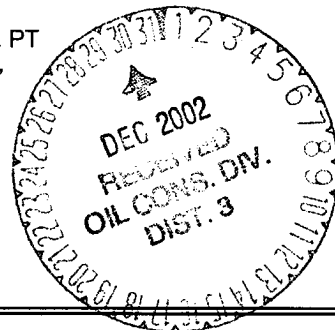
11. County or Parish, and State  
  
SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(9/25/02) MIRU. SDON.  
(9/27/02) ND WH. NU BOP. TOO H w/2-3/8" tbg & pkr. TIH w/bit, tag up @ 4095'. Blow well & CO to PBTB. SDON.  
(9/30/02) TOO H w/bit. TIH w/CIBP, set @ 3951'. TIH w/RBP, set @ 3870'. TIH w/pkr, set @ 2928'. PT below pkr to 3600 psi, OK. PT csg to 500 psi, failed. TOO H w/pkr & RBP. Perf FTC @ 3627-3629', 3656-3660', 3716-3744', 3920-3940' w/108 0.32" diameter holes.  
(10/1/02) TIH w/pkr, set @ 2928'. Frac FTC w/2821 bbls fluid, 20# X-link gel. TOO H w/pkr. SDON.  
(10/2/02) TIH w/tbg, tag up @ 3650'. TOO H w/tbg. TIH & CO to CIBP @ 3951'. Blow well.  
(10/3/02) Blow well & CO to CIBP.  
(10/4/02) Blow well.  
(10/5/02) Alternate blow & flow well.  
(10/6/02) Blow well.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #15104 verified by the BLM Well Information System  
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  
Committed to AFMSS for processing by Matthew Warren on 12/23/2002 (02AXG0138S)**

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 10/28/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

<p>Approved By <b>ACCEPTED</b></p> <p>Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.</p>		<p>MATTHEW WARREN Title PETROLEUM ENGINEER</p>	<p>Date 12/23/2002</p>
		<p>Office Farmington</p>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**NMOCD**

## Additional data for EC transaction #15104 that would not fit on the form

### 32. Additional remarks, continued

(10/7/02) CO to CIBP @ 3951'. Blow well. TOOH. TIH w/mill. Mill out CIBP @ 3951'. CO to PBTD @ 4110'. Blow well.

(10/8/02) (Verbal approval from Jim Lovato, BLM, to squeeze). CO to PBTD. TOOH w/mill. TIH w/RBP, set @ 2940'. TIH w/pkr, set @ 60'. PT csg to 600 psi/5 mins, dropped to 190 psi. TIH w/pkr to 2877'. Isolate csg leak @ 2138' to 2076'. TOOH w/pkr. SDON.

(10/9/02) TIH w/tbg to 2190'. Spot balanced plug @ 2190-2024' w/15 sxs Type 3 cmt w/2% calcium chloride (21 cu. ft.). Reverse circ. WOC. SDON.

(10/10/02) PT csg to 300 psi, OK. TOOH w/tbg. TIH w/bit, tag cmt @ 2045'. Drill out cmt @ 2045-2190'. TIH to 2375'. Circ well clean. PT csg to 300 psi, OK. TOOH w/bit. TIH, latch RBP @ 2940'. TOOH w/RBP. TIH, tag up @ 4075'. CO to PBTD. Blow well.

(10/11/02) CO to PBTD. Alternate blow & flow well.

(10/12/02) Alternate blow & flow well.

(10/13/02) Alternate blow & flow well.

(10/14/02) CO to PBTD. TOOH. TIH w/128 jts 2-3/8" 4.7# J-55 tbg, set @ 4044'. ND BOP. NU WH. TIH w/pump & rods. PT & pump action, OK. RD. Rig released.

Well will produce as a Fruitland Coal/Pictured Cliffs commingle under DHC-3003.