

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF079319

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
XTO ENERGY INCContact: HOLLY PERKINS
E-Mail: Holly.Perkins@xtoenergy.com3a. Address
2700 FARMINGTON AVE., BLDG K, SUITE 1
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 505.324.1090 Ext: 4020
Fx: 505.564.67008. Well Name and No.
SCHWERTFEGER A 5F9. API Well No.
30-045-31052-00-S110. Field and Pool, or Exploratory
Multiple--See Attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T27N R8W NESE 2500FSL 660FEL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/13/02-11/21/02: Set CBP @ 4,822'. PT CBP to 2,000 psig for 10 min. Held OK. Perf'd cmt sqz holes @ 4,730' & cmt sqz holes 4,150'. Set pkr @ 4,690'. Circ dwn tbg & through sqz perms w/30 bbls 2% KCl wtr. Set cmt rtnr @ 4,690'. Contacted BLM & OCD & left msg @ 8:40 a.m., 11/14/02. Sqz'd csg fr/4,730'-4,150' w/80 sx Type III cmt. Stung out of cmt rtnr. EIR 0.75 BPM & 750 psig. ISIP 400 psig, 5 min SIP 400 psig. Perf'd 3 cmt sqz holes @ 4,350'. Set pkr @ 4,310'. Circ dwn tbg & through sqz perms w/80 bbls 2% KCl wtr. Rel pkr @ 4,310'. Set cmt rtnr @ 4,310'. Contacted BLM & OCD & left msg @ 7:30 a.m., 11/16/02. Sqz csg fr/4,350'-4,150' w/35 sx Type III cmt. Stung out of cmt rtnr. PT csg to 1,000 psig for 15 min. Held OK. DO cmt fr/4,065'-4,340'. PT sqz @ 4,150' to 800 psig. EIR 1.5 BPM @ 800 psig. ISIP 500 psig, 5 min SIP 400 psig. Set pkr @ 3,804'. Sqz'd csg @ 4,150' w/100 sx Type III w/0.6% BA 10 cmt. DO cmt fr/3,839'-4,309'. PT csg to 1,000 psig for 10 min. Held OK. DO cmt rtnr @ 4,310' & cmt fr/4,310'-4,340'. PT csg to 1,000 psig for 10 min. Held OK. DO cmt fr/4,600'-4,745'. PT csg to 1,000 psig for 10 min. Held OK. Cont'd w/completion.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #16447 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 12/20/2002 (03MXH0291SE)

Name (Printed/Typed) DARRIN STEED

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 11/26/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

ACCEPTED FOR RECORD

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DEC 23 2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOC

Additional data for EC transaction #16447 that would not fit on the form

10. Field and Pool, continued

WILDCAT