

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078423

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SAN JUAN 29-7 UNIT 140N9. API Well No.
30-039-27036-00-X110. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE11. County or Parish, and State
RIO ARRIBA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BURLINGTON RESOURCES O&G CO LP

Contact:

PEGGY COLE

E-Mail: pcole@br-inc.com

3a. Address

P O BOX 4289
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505.326.9727

Fx: 505.326.9781

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T29N R7W SENW 1980FNL 1910FWL
36.00000 N Lat, 107.00000 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11-17-02 Drill to intermediate TD @ 3449'. Circ hole clean. TOOH. TIH, ran logs. Circ hole clean.

11-18-02 Circ hole clean. TOOH. TIH w/80 jts 7" 20# J-55 ST&C csg, set @ 3439'. Pump 10 bbl 5% calcium chloride wtr, 2 bbl wtr, 20 bbl flow guard, 10 bbl wtr ahead. Cmt d w/420 sx Class "B" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (895 cu.ft.). Tailed w/90 sx Class "B" Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (124 cu.ft.). Displace w/137 bbl wtr. Circ 42 bbl cmt to surface. WOC.

11-19-02 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

11-24-02 Drill to TD @ 7477'. Circ hole clean. TIH w/172 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7476'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmt d 4 1/2" csg w/300 sx Class "B" Type III 65/35 poz w/1% fluid loss, 0.3% fluid loss, 6.25 pps LCM-1, 0.25 pps Celloflake, 6% gel, 7 pps CSE

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #16431 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 12/03/2002 (03AXG0295SE)**

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 11/25/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDADRIENNE GARCIA
Title PETROLEUM ENGINEER

Date 12/03/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

Additional data for EC transaction #16431 that would not fit on the form

32. Additional remarks, continued

(594 cu.ft.). Displace w/119 bbl wtr. No cmt circ to surface. WOC. PT 4 1/2" csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.