

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079367A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT No 125P

9. API Well No.

30-039-27010

10. Field and Pool, or Exploration Area

Blanco Mesa Verde

11. County or Parish, State

RIO ARriba, NM

SUBMIT IN TRIPLICATE

070 Farmington, NM

1. Type of Well



Oil
Well



Gas
Well



Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

660' FNL & 660' FWL

"D" SEC. 26 T27N-R06W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other

COMPLETION SUNDRY



Change of Plans



New Construction



Non-routine Fracturing



Water Shut-Off



Conversion to Injection

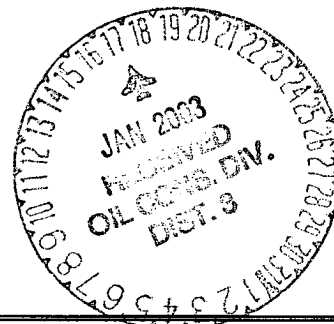


Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

SEE ATTACHED



14.

Signed

Mike Phillips
Mike Phillips

Title

SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

JAN 15 2003
Date

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Sections 1001, makes is a crime for any person knowingly and willfully to make to any department or agency of the united states of false, fictitious or fraudulent st of representations as to any matter within its jurisdictions.

*See Instructions on Reverse Side

Pure Resources, Inc.
Well History

Well Name RINCON UNIT #125P - 76.82% WI
State: NM County: RIO ARRIBA

Lease Well 521517-125P

12/12/2002 MIRU SCHLUMBERGER; TIH WITH WIRELINE; SET BP; SET @ 5700'; RU TO PERF POINT LOOKOUT FORMATION AS FOLLOWS: 5414', 25', 40', 44', 48', 52', 56', 70', 74', 78', 82', 90', 94', 98', 5502', 06', 28', 30', 32', 34', 36', 40' AND 44'; RD WIRELINE; WELL SHOWED LIGHT BLOW TO SURFACE.

12/13/2002 MIRU BJ SERVICES; BREAK FORMATION DOWN @ 4840#; ISDP OF 0; FRAC WELL IN 5 STAGES WITH 75,671 GALS OF 70Q FOAM, 190,080# BROWN SAND 20/40 + 10,200# 14/40 FLEXSAND; TOTAL OF 200,280#; AVG PRESS OF 2500; ISDP OF 1540#, 5 MIN 1135#, 10 MIN 1110#, 15 MIN 1090#; OPEN WELL UP TO BLOW PIT AFTER 1 HR OF SHUT IN WITH 1000# ON .25 CHOKE; LEFT WELL FLOWING WITH FLOWBACK CREW ON LOCATION; 780 BBLS OF FLUID TO RECOVER.

12/14/2002 FLOW WELL BACK TO BLOW PIT RECOVERING APPROX 245 BBLS FLUID, INCREASE CHOKE SIZE F/ 1/4" TO 3/8" UNTIL WELL WOULD FLARE. PUT WELL ON PRODUCTION - MAKING AVG OF 1.2 MCF PER DAY.