

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079298A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT No 133R

9. API Well No.

30-039-27075

10. Field and Pool, or Exploration Area

Basin DK/Blanco MV

11. County or Parish, State

RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐

Oil
Well

☒

Gas
Well

☐

Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

1951' FNL & 2414' FWL

"F" SEC. 14 T27N-R07W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other

Drilling Sundry

☐

Change of Plans

☐

New Construction

☐

Non-routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

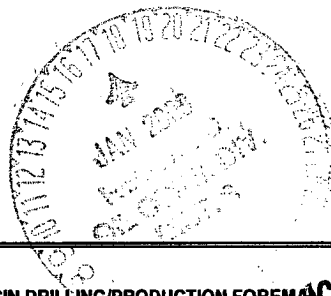
Dispose Water

(Note: Report results of multiple completion on Well
Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

SEE ATTACHED

RECEIVED
2002 DEC 19 AM 11:21
070 Farmington, NM



14.

Signed

Mike Phillips
Mike Phillips

Title

SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

JAN 16 2003

Date

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

NMOCB

Pure Resources, Inc.

Well History

RINCON UNIT #133R - 76.82% WI From 1/1/1920 through 12/18/2002

Well Name RINCON UNIT #133R - 76.82% WI

Lease Well 521518-133R

State: NM

County: RIO ARRIBA

- 12/9/2002 MIRU AZTEC WELL SERVICE RIG #545. HELD SAFETY MTG. DRLG RAT & MOUSE HOLES. DRLG 12-1/4" HOLE F/ 15-184' W/ ALL WT, 85-95 RPM, SPUD MUD, 250 GPM, 550 PSI. WLS @ 142' - 1/4 DEG. DRLG 12-1/4" HOLE F/ 184-395' W/ ALL WT, 95 RPM, 333 GPM, 800 PSI, SPUD MUD. CIRC HOLE CLEAN. WLS @ 355' - 1/4 DEG.
- 12/10/2002 POOH. RU & RUN 9 JTS (370') 9-5/8" 32.3# WC-40 STC CSG. SET @ 387', TOP INSERT @ 340'. CMT W/ BJ. PUMP 225 SX "B" W/ 2% CACL2, .25# CELLOFLAKE. DISPLACE W/ 27.4 BW. CIRC 30 BBLS CMT. PD 9:30 A.M. WOC. BACK OFF LANDING JT & NU WELLHEAD & BOPE. TEST CSG, CSG HEAD, BLIND & PIPE RAMS, CHOKE TO 600 PSI FOR 30 MIN. MU BHA & TIH. TAG @ 330'. DRLG CMT, PLUG & FLOAT TO 395'. DRLG 8-3/4" HOLE F/ 395-894' W/ ALL WT, 65 RPM, 1100 PSI, 333 GPM, WATER & POLY. WLS @ 854' - 3/4 DEG. DRLG 8-3/4" HOLE F/ 894-1205' W/ 40-45 WT, 80 RPM, 1200 PSI, 333 GPM, WATER & POLY.
- 12/11/2002 DRLG F/ 1205-1387' W/ 40-45K, 75-85 RPM, 333 GPM, 1200 PSI, WATER & POLY. WLS @ 854' - 1/2 DEG. DRLG F/ 1387-1885' W/ 40-45K, 75-85 RPM, 333 GPM, 1200 PSI, WATER & POLY. WLS @ 1845' - MISFIRE. DRLG F/ 1885-1917' W/ 40-45K, 75-85 RPM, 333 GPM, 1200 PSI, WATER & POLY. WLS @ 1877' - 1 DEG. DRLG F/ 1917-2410' W/ 30-45K, 60-85 RPM, 333 GPM, 1200 PSI, WATER & POLY. WLS @ 2370' - 1-1/4 DEG. DRLG F/ 2410-2743' W/ 40-45K, 75-85 RPM, 333 GPM, 1200 PSI, WATER & POLY. CIRC HOLE CLEAN. WLS @ 2721'. WIPE HOLE F/ 2743-2110'.
- 12/12/2002 POH, LD DC'S. RU & RUN 66 JTS (2721') 7" 20#K-55 STC CSG. CIRC HOLE CLEAN. HELD SAFETY MTG W/ RIG CREW & CEMENTERS. MU MANDREL & LAND CSG @ 2739', TOP FC @ 2696'. RU BJ & CMT. PUMP 325 SX LEAD (686 FT3) @ 12.1 PPG. TAIL W/ 80 SX (111 FT3) @ 14.6 PPG. DISPLACE W/ 109.3 BW. FINAL CIRC PRESSURE 876. BUMP LUG TO 1450. CIRC 15BBLS GOOD CMT. PD 3:45 P.M. - FLOATS HELD. WOC. RU TO AIR DRILL. TEST CSG & BOPE TO 1500 PSI. RU BLOOIE LINE. TEST AIR LINE TO 1500 PSI. PU & TEST AIR HAMMER. PU (10) 4-3/4" DC'S & TIH TO 2698'. UNLOAD HOLE. DRLG CMT, PLUG, FC, CMT & SHOE TO 2743'. DRY UP HOLE TO DUST. DRLG F/ 2743-2910' W/ 2-4K, 45 RPM, 1800 SCFM, 450 PSI.
- 12/13/2002 DRLG F/ 2910-4008' W/ 2-4K, 45 RPM, 1800 SCFM, 450 PSI. RIG SERVICE. DRLG F/ 4008-4876' W/ 2-4K, 45 RPM, 1800 SCFM, 450 PSI. RIG SERVICE. DRLG F/ 4876-5472' W/ 2-4K, 45 RPM, 1800 SCFM, 450 PSI.
- 12/14/2002 DRLG F/ 5472-6150' W/ 2-4K, 45 RPM, 1800 SCFM, 450 PSI. RIG SERVICE. DRLG F/ 6150-7702' W/ 2-4K, 45 RPM, 1800 SCFM, 450 PSI. XO TO N2 @ 6991'. BLOW HOLE CLEAN.
- 12/15/2002 LD DP & DC'S. RU & RUN 183 JTS (7684') 4-1/2" 11.6# I-80 LTC. SET @ 7701'. TOP FC @ 7657'. BLOW HOLE. RU BJ. TEST PUMPS & LINES TO 3500 PSI. PUMP 20 BBLS CHEM WASH, 10 BW. LEAD W/85 SX (201 FT3) PREM LITE HIGH STRENGTH FM @ 11.9 PPG. TAIL W/ 525 SX (1060 FT3) @ 12.5 PPG @ 5 BPM @ 200 PSI. DROP PLUG & DISPLACE W/ 118.8 BW @ 5 BPM AVG @ 2150 PSI. BUMP PLUG W/ 2565 PSI. FLOATS HELD. CIRC 28 BBLS GOOD CMT TO PIT. PD @ 8:00 P.M. 12/14/02. ND BOPE, SET SLIPS W/ 90K#, CUT OFF CSG. CLEAN PITS. RIG RELEASED @ 12:00 A.M. 12/14/02.
- 12/16/2002 MIRU COBRA WL. RUN DEVIATION SURVEY TO 7658'.

CASING HISTORY REPORT

SURFACE LEVEL

Location NW SEC 14, T27N, R7W

TD Date 12/9/2002

TD Hole

Total Depth: 395

Hole 12-1/4"

Joints	Joint Description	Total	Running
	INSERT FLOAT	0.00	0.00
	KB	15.00	15.00
	WELLHEAD	1.50	16.50
	SAWTOOTH COLLAR	1.00	17.50
8	9-5/8" 32.3# STC CSG	327.70	345.20
1	9-5/8" 32.3# STC CSG	42.21	387.41
9	Total Joints Ran	387.41	

Cemented as

Top Cement:

Stage 1 - 225 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GAL/SK (YLD:1.39, WT:14.60)

1st INTERMEDIATE LEVEL

Location NW SEC 14, T27N, R7W

TD Date 12/11/2002

TD Hole

Total Depth: 2743

Hole 8-3/4"

Joints	Joint Description	Total	Running
	SAWTOOTH COLLAR	1.00	1.00
	KB	15.00	16.00
	MANDREL	1.50	17.50
8	7" 20# K-55 STC CSG	2678.09	2695.59
	FLOAT COLLAR	1.00	2696.59
1	7" 26# K-55 STC CSG	41.30	2737.89
	FLOAT COLLAR	1.00	2738.89
9	Total Joints Ran	2738.89	

Cemented as

Top Cement:

Stage 1 - 325 SX TYPE "F" W/ 2% CACL2, .25% CELLOFLAKE, 8% GEL, 6.25 PPS LCM-1 MIXED @ 11.9 GAL/SK (YLD:2.11, WT:12.10) Tail: 80 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GAL/SK (YLD:1.39, WT:14.60)

2nd INTERMEDIATE LEVEL

Location NW SEC 14, T27N, R7W

TD Date 12/13/2002

TD Hole

Total Depth: 7702

Hole 6-1/4"

Joints	Joint Description	Total	Running
	MANDREL	0.50	0.50
182	4-1/2" 11.6# I-80 LTC CSG	7641.34	7641.84
	FLOAT COLLAR	1.00	7642.84
1	4-1/2" 11.6# I-80 LTC CSG	42.27	7685.11
	FLOAT SHOE	1.00	7686.11
	KB	15.00	7701.11
183	Total Joints Ran	7701.11	

Cemented as

Top Cement:

Stage 1 - 85 SX TYPE 111 PREM LITE HIGH STRENGTH W/ 2% CACL2, 5 PPS LCM-1, .25 PPS CF, 1% FL-52, .3% CD-32, .3% R-3 MIXED @ 12.7 GAL/SK (YLD:1.27, WT:11.90) Tail: 525 SX SAME AS LEAD MIXED @ 10.1 GAL/SK - INCREASED DENSITY TO 12.5 PPG (YLD:2.02, WT:12.5)