

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-039-23465
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	LINDRITH B UNIT

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator CONOCOPHILLIPS CO.

3. Address of Operator P.O. BOX 2197 WL3 4061 HOUSTON TX 77252

8. Well No. 26

9. Pool name or Wildcat
LINDRITH GALLUP-DAKOTA WEST

4. Well Location

Unit Letter D : 990 feet from the NORTH line and 990 feet from the WEST line

Section 9 Township 24N Range 3W NMPM County RIO ARRIBA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ADDED PERFS ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Perfs were added in this well as per the attached daily summaries.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 01/08/2003

Type or print name DEBORAH MARBERRY

Telephone No. (832)486-2326

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JAN 13 2003

Conditions of approval, if any:

Daily Summary

API/UWI 300392346500	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-24N-3W-9-D	N/S Dist. (ft) 990.0	N/S Ref. N	E/W Dist. (ft) 990.0	E/W Ref. W
Ground Elevation (ft) 6936.00	Spud Date 9/8/1984	Rig Release Date	Latitude (DMS) 36° 19' 45.66" N	Longitude (DMS) 107° 10' 1.2" W			

Start Date	Ops This Rpt
11/27/2002 00:00	MCM, 11/27/02. MIRU AWS # 376. Set in all equipment including air package. Set 8 frac tanks on location. Unseated pump. TOH with 1-1/2" polish rod, (2) 7/8" x 6' pony rods, (1) 7/8" x 4' pony rod, (93) 7/8" rods, (208) 3/4" rods, pump. Pump was stuck with paraffin and rods were coated with heavy paraffin. SWI-SDON.
12/1/2002 00:00	MCM, 12/01/2002. Held safety meeting. Bled pressure off well. Pumped 15 bbls 2% KCL water down annulus. ND B-1 adapter. Removed donut. Released TAC. Re-installed donut. Installed Wood Group's test plug and spool. NU BOP. Test blind rams & pipe rams to 250 psi and 3000 psi, test OK. Test chart in doghouse. Pulled donut out of well head. TOH with 234 jts 2-3/8" tubing (7057.39'), TAC (3.65'), 17 jts 2-3/8" tbg (518.06') SN, PS, MA (38.58'). Total tubing = 7614.03'. SWI-SDON.
12/2/2002 00:00	MCM, 12/02/02. Held safety meeting. SICP: 50 psi. Bled casing down. RU Blue Jet. RIH and set CIBP @ 6810'. Both casing valves were leaking and obsolete. Changed out both casing valves with (2) 2-1/16" 3M gate valves with companion flanged for 2" LPO's. Loaded casing with 2% KCL water. Pressure tested 4-1/2" casing, BOP, casing valves to 3000 psi, test OK. Bled off pressure. RIH with GR-CCI tool. Pulled GR-CCL log from 6800'-4800'. Correlated to OH log over phone. Perforated 4-1/2" casing in Gallup formation with 3 1/8" select fire as follows: 6604'-6658', 6548'-6502', 6464'-6442'. (64 holes total). RD Blue Jet. SWI-SDON.
12/3/2002 00:00	MCM, 12/03/02. RU BJ Services, Stinger Wellhead Protection. Frac'd Gallup perms 6442'-6658' as follows: Perfs: 6442-6658 Capacities : 4-1/2" 10.50 #/ft casing .0159 bbls/ft Top Perf = 102.4 bbls Mid perf = 104.1 bbls Bttm Perf = 105.8 bbls CIBP @ 6810'. Held safety meeting. Pressure tested lines to 5221-5179 psi. Set pop-off @ 3720 & 3700 psi. Breakdown: Bbls to load: 19 bbls Initial break, 7BPM @ 1730 psi. Increased rate to 23 BPM @ 2600 psi. Acid/Ball Job: 11BPM @ 1190 psi., Dropped 64 BIO-BALLS. Increased rate to 22 BPM @ 1735 psi. Balls on perms, 22 BPM @ 1986 psi, 1840-2800-2340-3000-3618 psi. Balled off. Shut down. Broke out ball gun and retest lines to 5011 psi. 10:10 AM. Step Rate Test: 38 BPM @ 3180, 40 BPM @ 3425 psi 1st step: 33 BPM @ 2564 2nd step: 23 BPM @ 1582 3rd step: 12.5 BPM @ 900 ISIP: 600 psi. FG: .532 5 min: 327 10 min: 281 15 mins: 250 Frac: 11:25 AM Pad: 39 BPM @ 2762 psi, 44 BPM @ 2850 psi, 50 BPM @ 2700 psi, 63 BPM @ 2142 psi (477 bbls) ? ppg stage: 61.3 BPM @ 2125-2057-2157 psi (317 bbls) .65 ppg stage: 61.3 BPM @ 2157-2134-2255, incr'd rate to 65 BPM @ 2484 - 2641-2632 psi (736 bbls) .80 ppg stage: 64.5 BPM @ 2624 -2700. LOST RATE DUE TO PLUNGER GETTING HOT ON ONE PUMP RUNNING IN 7TH GEAR. Rate dropped to 59.5 BPM. Made adjustments with pumps, leveled rate out @ 62.8 BPM @ 2706. Pressure went to 3007 psi, Cut sand, went to flush. 61.3 BPM @ 3200. 47.9 BPM @ 2834, 34 BPM @ 1880 psi, 10 BPM @ 1041 psi. TOTAL FLUSH: 97 bbls. ISIP: 750 psi. 5 MIN: 480 10 MIN: Frac'd with 2064 bbls Slickwater + 42,845 lbs Super LC 20/40 MIN: 11.5 MAX: 65 AVG: 60.5 MIN: 570 MAX: 3299 AVG: 2331 RD BJ Services and Stinger. SWI-SDON.
12/4/2002 00:00	MCM, 12/04/2002. Held safety meeting. SICP: Vac. RU blooey line and manifold. PU 3-7/8" bit, bit sub, (6) 3-1/8" OD DC's, XO. TIH with BHA and 2-3/8" tubing. Tagged @ 6514'. SWI-SDON.
12/5/2002 00:00	MCM, 12/05/2002. Held safety meeting. Built mist and unloaded hole. Cleaned out form 6514'-6706'. Circ'd well clean. Well making good amount of water. SWI-SDON.
12/6/2002 00:00	MCM, 12/06/02. Held safety meeting. SICP: 220 psi. Bled off pressure. TIH and tagged @ 6706'. Built mist and broke circ. clean out from 6706'-6810'. Circ'd well clean for 1 hour. Well making fair amount of water, some paraffin, and very little oil. PUH to 6410'. SWI-SDON.
12/9/2002 00:00	MCM, 12/09/2002. SICP: 400 psi. Held safety meeting. TIH and tagged @ 6810' Built mist. Unloaded hole and drilled CIBP f/6810'-6812'. Circ'd well for 1 hour. TIH and tagged @ 7666'. Circ'd well on bottom for 1 hour. PUH to 7546'. SWI-SDON.
12/10/2002 00:00	MCM, 12/10/2002. SICP: 530 psi. Held safety meeting. Bled pressure off well. TIH and tagged @ 7666'. Circ'd well clean. TOH. LD DC's and bit. PU 2-3/8" MA 20' long, 2-3/8" perforated sub (4.20), 2-3/8" SN (1.10'), 21 stands (1275.57'), 2-3/8" x 4-1/2" TAC (3.60'), and 48 stands 2-3/8" tubing. SWI-SDON. Will run remainder of tubing 12/11/2002.

Daily Summary

API/JWI 300392346500	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMMP-24N-3W-9-D	N/S Dist. (ft) 990.0	N/S Ref. N	E/W Dist. (ft) 990.0	E/W Ref. W
Ground Elevation (ft) 6936.00	Spud Date 9/8/1984	Rig Release Date	Latitude (DMS) 36° 19' 45.66" N	Longitude (DMS) 107° 10' 1.2" W			

Start Date	Ops This Rpt
12/11/2002 00:00	MCM, 12/11/2002. Sisp: 370 psi. Bled well down. Held safety meeting. Finished running and landing tubing. Landed tubing @ 7645' (end of MA, including 10' KB). TAC @ 6340' with 12 K tension. SN @ 7621'. ND BOP. PU (3) 1-1/4" OD K-bars, 2'x1-1/4" x 16' bottom hold down insert pump. Attempt to run rods and pump, too much dried paraffin in tubing. SWI-SDON. Prep to hot water tubing, 12/12/02.
12/12/2002 00:00	MCM, 12/12/2002. Held safety meeting. SITP: 200 psi. Bled well down. Waited on hot oil truck. Pumped 65 bbls hot water + 15 gals paraffin solvent down tubing. PU 2"x 1-1/4" x 16' RHBC (bottom hold down) pump with 6' sray metal plunger, (3) 1-1/4" OD K-bars, (207) 3/4" rods, (91) 7/8" rods, (1) 7/8"x 8' pony rod, 1-1/4 x 20' polish rod. Note: all rods had 82 with a circle around it on the rod flats. Seated pump. Loaded tubing with KCL water and pressure test tubing to 500 psi, test OK. RDMO. FINAL REPORT.