UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2002 NOV 29

5. Lease Designation and Serial No.
    SF-078110 5B

070 Farmington, NM

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

JAN 2003

OIL ___ DIV.
DIST. 3

7. If Unit or CA, Agreement Designation
    ROSA UNIT

1.	Type of Well Oil Well X Gas Well Other	8. Well Name and No. ROSA UNIT #258
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-039-24646
3.	Address and Telephone No. PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-625?	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FSL & 865' FWL, SW/4 SW/4 SEC 22-T31N-R5W	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent X Subsequent Report Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other ___Cleanout___	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-10-2002 MIRU. SITP = 0, SICP = 1350 psi, blow well down. RU rig & spot in equip. NDWH, NUBOP's. PU 1 jt, tag 27' of fill @ 3346'. Tally out w/107 jts 2 3/8" tbg. Bottom 10 jts plugged w/coal fines, clean out 8 jts, lay down 2 plugged jts. TIH w/4 ¾" bit to 2941'. Put well on line, spot in blow tank

09-11-2002 RU flowback tank, well unloading heavy water. Tag 21' of fill @ 3352'. RU power swivel, unload well w/air only. CO to PBTD @ 3373' w/10 bph air/soap mist, recover 275 bbls prod water. TOOH w/bit. Let well unload. TIH w/prod tbg, land @ 3347' kb as follows: notch collar on bottom, 1 jt 2-3/8" tbg, SN, 105 jts 2 3/8" tbg and a 10' & 6' pup jt, total of 106 jts tbg. NDBOP's, NUWH, pressure test tbg head to 2000 psi & held. Kick well off w/air down backside & up tbg, unload well. Turn well to production department. Release rig

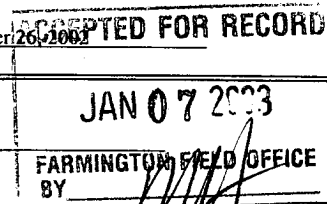|	
14. I hereby certify that the foregoing is true and correct Signed __Tracy Ross__ Title __Production Analyst__ Date __November 26, 2002__	ACCEPTED FOR RECORD
(This space for Federal or State office use) Approved by _____ Title _____ Date _____ Conditions of approval, if any:	JAN 07 2003 FARMINGTON FIELD OFFICE BY _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ROSA UNIT #258
FRUITLAND COAL

Location:
790' FSL and 865' FWL
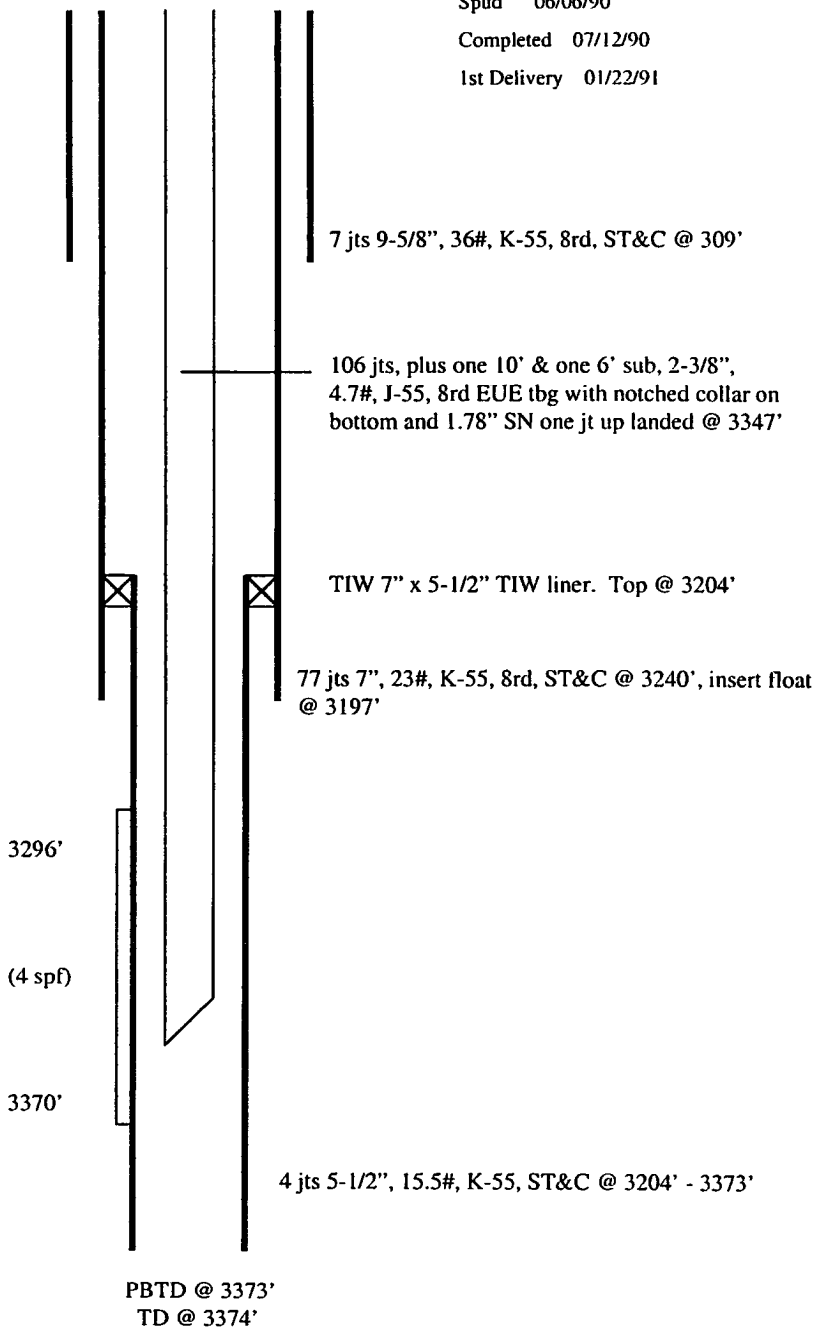SW/4 SW/4 Sec 22M, T31N, R5W
Rio Arriba Co., New Mexico
Elevation: 6521' GR

Worked over: 9/11/02 -- CO to PBTD

Top	Depth
Ojo Alamo	2670'
Kirtland	2747'
Fruitland	3220'

Spud   06/06/90

Completed   07/12/90

1st Delivery   01/22/91

7 jts 9-5/8", 36#, K-55, 8rd, ST&C @ 309'

106 jts, plus one 10' & one 6' sub, 2-3/8", 4.7#, J-55, 8rd EUE tbg with notched collar on bottom and 1.78" SN one jt up landed @ 3347'

TIW 7" x 5-1/2" TIW liner. Top @ 3204'

77 jts 7", 23#, K-55, 8rd, ST&C @ 3240', insert float @ 3197'

3296'

(4 spf)

3370'

4 jts 5-1/2", 15.5#, K-55, ST&C @ 3204' - 3373'

PBTD @ 3373'
TD @ 3374'

Hole Size	Casing	Cement	Top of Cmt
12-1/4"	9-5/8", 36#	283 cu. ft.	Surface
8-3/4"	7", 23#	992 cu. ft.	Surface
6-1/4"	5-1/2", 15.5#	Did Not Cement	N/A

TR 09-11-02