

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF079289

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

SAN JUAN 28-7 136M

2. Name of Operator

CONOCO INC

Contact: DEBORAH MARBERRY

E-Mail: deborah.marberry@conocophillips.com

9. API Well No.

30-039-26981-00-X1

3a. Address

PO BOX 2197, DU 3084
HOUSTON, TX 77252-2197

3b. Phone No. (include area code)

Ph: 832.486.2326
Fx: 832.486.2717

10. Field and Pool, or Exploratory

BASIN DAKOTA
MESAVERT POINT LOOKOUT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T28N R7W SESE 220FSL 250FEL

11. County or Parish, and State

RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing in this well was set as per the attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #17284 verified by the BLM Well Information System
For CONOCO INC, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 01/07/2003 (03AXG0510SE)

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 01/03/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDADRIENNE GARCIA
Title PETROLEUM ENGINEER

Date 01/07/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOC

Well Name: **SAN JUAN 28-7 136M**API #: **30-039-26981**Spud Date: **23-Dec-02**Spud Time: **0730 HRS**TD Date: **1-Jan-03**Rig Release Date: **2-Jan-03**

11" 3M x 11" 3M Speedhead W/TrashCap

9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: **12/23/02**

Size **9 5/8** in
 Set at **235** ft # Jnts: **5**
 Wt. **36** ppf Grade **J-55**
 Hole Size **12 1/4** in
 Wash Out **100** %
 Est. T.O.C. **SURFACE**

Csg Shoe **235** ft
 TD of surface **245** ft

Notified BLM @ **1340** hrs on **12/21/02**Notified NMOCD @ **1340** hrs on **12/21/02****Intermediate Casing** Date set: **12/29/02**

Size **7** in
 Set at **3803** ft # Jnts: **88**
 Wt. **20** ppf # Pups:
 Hole Size **8 3/4** in Grade **J-55**
 Wash Out **150** %
 Est. T.O.C. **SURFACE**

Csg Shoe **3803** ft
 TD of intermediate **3815** ft

Notified BLM @ **1915** hrs on **12/27/02**Notified NMOCD @ **1915** hrs on **12/27/02****Production Casing** Date set: **01/02/03**

Size **4 1/2** in
 Wt. **10.5** ppf Grade **J-55** from **0** to **7908** ft
 Hole Size **6 1/4** in # Jnts: **183**
 Wash Out: **50** % # Pups: **2**
 Est. T.O.C. **1820** ft
 Marker jnt @ **4871** ft
 Marker jnt @ **7459** ft

Notified BLM @ **0632** hrs FC **7905** fton **1/1/2003**Notified NMOCD @ **0625** hrson **1/1/2003**Csg Shoe **7908** ftTD **7,911** ftMud Wt. @ TD **AIR/N2** ppg**Cement** Date cmt'd: **12/23/2002**

Tail : **135** sx **50/50/B/POZ W/2% GEL**,
5 #/SX GILSONITE, 3% CACL2,
1/2 #/SX FLOCELE & 0.2% CFR-3
MIXED @ 13.5 PPG & 1.32 CUFT/SX
 Displacement vol. & fluid.: **15** FW
 Bumped Plug at: **1810** HRS
 Pressure Plug bumped: **300**
 Returns during job: **YES**
 CMT Returns to surface: **15** BBLS
 Floats Held: **Yes** **No**
 W.O.C. for **53.5** hrs (plug bump to drg cmt)

Cement Date cmt'd: **12/29/2002**

Lead : **463** SX CLASS B CEMENT W/3%
ECONOLITE, 10 PPS PHENOSEAL
MIXED @ 11.5 PPG & 2.88
CUFT/SX
 Tail : **102** SX **50/50/B/POZ CEMENT**
W/2% GEL & 6 PPS PHENOSEAL
MIXED @ 13.5 PPG & 1.33
CUFT/SX
 Displacement vol. & fluid.: **149** FW
 Bumped Plug at: **1800** HRS
 Pressure Plug bumped: **1550**
 Returns during job: **YES**
 CMT Returns to surface: **140** BBLS
 Floats Held: **X** **Yes** **No**
 W.O.C. for **15.5** hrs (plug bump to drg cmt)

Cement Date cmt'd: **1/2/2003**

Lead : **465** SX **50/50/STD/POZ W/3% GEL**
0.2% CFR-3, 0.1% HR-5, 0.8% HALAD-9
& 5 PPS PHENOSEAL
MIXED @ 13.1 PPG & 1.45 CUFT/SX
 Displacement vol. & fluid.: **COMMENTS**
 Bumped Plug at: **1537** HOURS
 Pressure Plug bumped: **2000** PSI
 Returns during job: **COMMENTS**
 CMT Returns to surface: **NO-AIR HOLE**
 Floats Held: **X** **Yes** **No**

COMMENTS:Surface: **NO FLOAT EQUIPMENT WAS RUN. WELL SHUT-IN WITH 160 PSI.**Intermediate: **NONE.**

Production: **DISPLACEMENT: 10 BBLS. FW, 100 BBLS. FW W/CLAY FIX II & 15.7 BBLS. FRESH WATER. CALCULATED TOC OF 1820' BASED ON A 930 PSI FINAL DIFFERENTIAL PRESSURE. NO RETURNS TO SURFACE, BECAUSE IT WAS AN AIR HOLE.**

CENTRALIZERS:Surface: **RAN ONE CENTRALIZER @ 61'.**Total: **1**Intermediate: **CENT @ 3793', 3713', 2510', 187'. TURBOLIZER @ 2596' & 2553'.**Total: **6**Production: **NONE**Total: **0**

2463
 102
 565