

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078496A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM78413A

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
SJ 28-7 272. Name of Operator
CONOCO INCContact: DEBORAH MARBERRY
E-Mail: deborah.a.marberry@conoco.com9. API Well No.
30-039-07291-00-S1

3a. Address

PO BOX 2197, DU 3084
HOUSTON, TX 77252-2197

3b. Phone No. (include area code)

Ph: 832.486.2326
Fx: 832.486.271710. Field and Pool, or Exploratory
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T28N R7W SESW 0990FSL 1650FWL
36.62763 N Lat, 107.54562 W Lon

11. County or Parish, and State

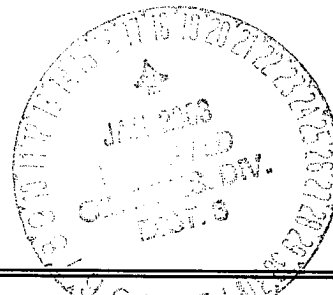
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco plugged this well as per the attached dailys.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #17673 verified by the BLM Well Information System**For CONOCO INC, sent to the Farmington****Committed to AFMSS for processing by Steve Mason on 01/16/2003 (02SXM0499SE)**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 01/15/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 01/16/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOC

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

ConocoPhillips Inc.

December 11, 2002

San Juan 28-7 Unit #27

Page 1 of 2

990' FSL & 1650' FWL, Section 26, T-28-N, R-7-W

San Juan County, NM

Lease Number: SF-078496A

API Number: 30-039-07291

Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 4836', spot 21 sxs cement inside casing above retainer up to 4727' to isolate the Mesaverde perforations.

Plug #2 with 30 sxs cement inside casing from 4343' to 4188' to cover Chacra top.

Plug #3 with 30 sxs cement inside casing from 3353' to 3198' to cover Pictured Cliffs top.

Plug #4 mix and pump 60 sxs cement, squeeze 26 sxs outside 7" casing from 3027' to 2927' and leave 34 sxs inside casing to cover the Fruitland top.

Plug #5 with retainer at 2584', mix and pump 103 sxs cement, squeeze 53 sxs outside 7" casing from 2653' to 2448' and leave 50 sxs inside casing to 1116' to cover Kirtland and Ojo Alamo tops.

Plug #6 with retainer at 1147', mix and pump 58 sxs cement, squeeze 26 sxs outside 7" casing from 1211' to 1111' and leave 32 sxs inside casing up to 1044' to cover Nacimiento top.

Plug #7 with 127 sxs cement pumped down the 7" casing from 225' to surface, circulate good cement out bradenhead valve.

Plugging Summary:

Notified BLM on 12/04/02

12/05/02 MOL. Held JSA. RU. Pressures: casing 420# and tubing 360#. Layout relief line to pit. Blow down well to 80#, then kill with 40 bbls of water. ND wellhead, bolts and nuts very rusty. NU BOP and test, make chart. PU on tubing and remove hanger. TOH and tally 52 joints 2-3/8" tubing. Pipe was dragging for the first 8 stands. Found heavy drilling mud on outside of tubing at 1617'. Pump 160 bbls of water down casing to attempt to move drilling mud down hole. Shut in well. SDFD.

12/06/02 Held JSA. Open up well. Continue to TOH with tubing. Tally 181 joints 2-3/8" tubing, total 5600'. Pressure test blind rams, make chart. RU A-Plus wireline truck and round-trip 7" gauge ring to 4350'. RIH with 7" DHS cement retainer and set at 4836'. Pressure test tubing to 1200# for 5 min. Sting out of retainer. Circulate well clean with 160 bbls of water, light drilling mud in returns. Pressure test casing to 800# for 5 min. Plug #1 with retainer at 4836', spot 21 sxs cement inside casing above retainer up to 4727' to isolate the Mesaverde perforations. PUH to 4343'. Plug #2 with 30 sxs cement inside casing from 4343' to 4188' to cover Chacra top.

PUH to 3353'. Plug #3 with 30 sxs cement inside casing from 3353' to 3198' to cover Pictured Cliffs top. TOH with tubing. Shut in well. SDFD.

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December 11, 2002

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Page 1 of 2

990' FSL & 1650' FWL, Section 26, T-28-N, R-7-W

San Juan County, NM

Plug & Abandonment Report

Lease Number: SF-078496A

API Number: 30-039-07291

Plugging Summary Continued:

12/09/02 Held JSA. Open up well, no pressure. Tag cement at 3165'. Perforate 3 squeeze holes at 3027'. Establish injection rate 1-1/2 bpm at 200#. TIH and set 7" DHS retainer at 2954'. Establish same rate. Plug #4 mix and pump 60 sxs cement, squeeze 26 sxs outside 7" casing from 3027' to 2927' and leave 34 sxs inside casing to cover the Fruitland top. TOH with tubing. Perforate 3 squeeze holes at 2653'. Establish injection rate 1-1/4 bpm at 400#. Set 7" PlugWell wireline retainer at 2584'. TIH with tubing and sting into retainer. Establish injection rate 1-1/2 bpm at 500#. Plug #5 with retainer at 2584', mix and pump 103 sxs cement, squeeze 53 sxs outside 7" casing from 2653' to 2448' and leave 50 sxs inside casing to 1116' to cover Kirtland and Ojo Alamo tops. TOH with tubing. Perforate 3 squeeze holes at 1211'. Establish injection rate 1 bpm at 800#. TIH and set 7" Baker retainer at 1147'. Plug #6 with retainer at 1147', mix and pump 58 sxs cement, squeeze 26 sxs outside 7" casing from 1211' to 1111' and leave 32 sxs inside casing up to 1044' to cover Nacimiento top. TOH and LD tubing. Shut in well. SDFD.

12/10/02 Held JSA. TIH and tag cement at 1047'. Perforate 3 squeeze holes at 225'. Establish circulation out bradenhead with 15 bbls of water. Plug #7 with 127 sxs cement pumped down the 7" casing from 225' to surface, circulate good cement out bradenhead valve. Shut in well and WOC. Dig out wellhead. S. McFadden, ConocoPhillips issued Hot Work Permit. Cut off wellhead. Found cement down 6' in 7" casing and down 10' in 7" x 9-5/8" casing. Mix 32 sxs cement to fill the casing and annulus, and then install P&A marker. RD and MOL. K. Schneider, BLM, was on location. B. Vigil, BLM representative was on location.