

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen Other _____			6. If Indian, Allottee or Tribe Name JICARILLA APACHE		
2. Name of Operator BP AMERICA PRODUCTION COMPANY			Contact: CHERY HLAVA E-Mail: hlavacl@bp.com		
3. Address PO BOX 3092 HOUSTON, TX 77253			3a. Phone No. (include area code) Ph: 281.366.4081		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 31 T26N R5W Mer NMP At surface NESW 1670FSL 1645FWL At top prod interval reported below At total depth			7. Unit or CA Agreement Name and No. 155		
14. Date Spudded 07/14/1979			15. Date T.D. Reached 08/03/1979		
18. Total Depth: MD 7550 TVD			19. Plug Back T.D.: MD 7506 TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		
10. Field and Pool, or Exploratory BLANCO			11. Sec., T., R., M., or Block and Survey or Area Sec 31 T26N R5W Mer NMP		
12. County or Parish RIO ARRIBA			13. State NM		
17. Elevations (DF, KB, RT, GL)* 6638 GL			20. Depth Bridge Plug Set: MD TVD		

23. Casing and Liner Record *(Report all strings set in well)*

[illegible]

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7237							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	5050	5254	5050 TO 5254	3.630	30	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5050 TO 5254	FRAC W/500 GALS OF 15% HCL ACID, FOLLOWED W/87,500

28. Production - Interval A

Date First Produced 10/24/2002	Test Date 10/21/2002	Hours Tested 2	Test Production ➡	Oil BBL 1.0	Gas MCF 580.0	Water BBL 1.0	Oil Gravity Corr. API	Gas Gravity	Production Method HYDRAULIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 0.0	24 Hr. Rate ➡	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production —▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate —▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #15527 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):	31. Formation (Log) Markers
<p>Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.</p>	

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DAKOTA				DAKOTA CHACRA GALLUP	3752 6384

32. Additional remarks (include plugging procedure):
 On 7/16/2001 BP America Production Company requested permission to complete the subject well into the Blanco Mesaverde and commingle production downhole with the existing Basin Dakota Pool. Approval was granted 8/7/2001.

The DHC has been completed and well is producing from the Blanco Mesaverde and Basin Dakota.

Please see attached subsequent report.

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #15527 Verified by the BLM Well Information System.
 For BP AMERICA PRODUCTION COMPANY, sent to the Rio Puerco
 Committed to AFMSS for processing by Angie Medina-Jones on 10/30/2002 (03AMJ0073SE)

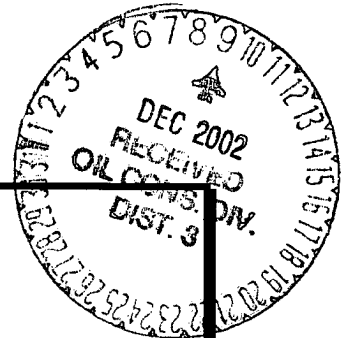
Name (please print) CHERRY HLAVA Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 10/28/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Jicarilla Contract 155 22E
Completion SUBSEQUENT REPORT
10/28/2002



WELL CURRENTLY DHC BLANCO MESAVERDE & BASIN DAKOTA

10/14/02 TAKE READINGS; TBG 210 PSI, CSG 200 PSI, BH 35 PSI. BLW WELL DN. NDWH NUBOP. TOH W/2 3/8" TBG. SDFN.

10/15/02 TIH TO 5500'. TOH & LAY DN BIT & SCRAPER. TIH & SET CIBP @ 5405'. LOAD & ROLL HOLE W/95 BBLS 2% KCL WTR & PRESS TST CSG TO 2500 PSI. HELD 15 MIN.

10/16/02 TBG 0 PSI, CSG 0 PSI, BH 30 PSI. BLW DN. TOH W/ 2 3/8" TBG & SETTING TOOL. RD FLOOR, TONGS & SLIPS, ND BOPS, ND TBG HEAD, WELD ON STUB TO 4 1/2" CSG & LET COOL, STAB ON NEW TBG HEAD & NIPPLE UP, TST TO 1800 PSI, HELD 15 MIN. GOOD. NU BOPS. SDFN.

10/17/02 RU SU. TIH W/GAMMA RAY LOG, TOH, TIH w/3.625" GUN & PERF MV FORMATION FROM 5050' - 5254' w/2 JSPF TOTAL OF 30 SHOTS. RD SU.

10/18/02 MIRU & FRAC MV FORMATION W/500 GALS OF 15% HCL ACID, FOLLOWED W/87,500# BRADY SAND; PMP W/70% NITROGEN FOAM. 1500 PSI, OPEN TO FLW BACK TNK ON 1/4" CK. FLW TO TNK OVER WEEKEND, FLWD DN TO 150 PSI MAKING HEAVY SND & HEAVY FLUID, CHANGE TO 1/2" CK. FLW DN TO 40 PSI. LIGHT SND, MEDIUM WTR. CHNGD TO 2" LINE, MADE LIGHT WTR, TRACE SAND & STARTED MAKING GAS, LIGHT OIL & HEAVY PARRIFIN, 250 MCF.

10/21/02 WELL FLWING @ 23 PSI ON 2" LINE, 580 MCF, PUT ON CLIMBER LINE, NIPPLE UP STRIPPING HEAD & SPOOL, PU BIT & X-OVER SUB & MAKE UP, TIH W/TBG, TAG @ 5166'. RU PWR SWIVEL, BREAK CIRC W/AIR MIST, C/O FILL TO CIBP @ 5405'. CIRC HOLE CLEAN. PU TO 4968'. SDFN.

10/22/02 TBG 150 PSI, CSG 400 PSI, BH 30 PSI. BLW WELL DN TO TNK. TIH & TAG FILL @ 5376'. RU PWR SWIVEL, BREAK CIRC W/AIR MIST, C/O WELL TO 5405. DRILL OUT CIBP, TIH w/2 3/8" TBG TO 7322'. C/O TO BPTD @7506'. FLW BACK. SDFN.

10/23/02 TBG 0 PSI, CSG 390 PSI, BH 30 PSI. TIH TO BPTD @7506'. TOH W/TBG. TIH & LAND TBG @7238'. SDFN.

10/24/02 TIH & SET TBG STOP & SPRING @7220'. RDMO SU. CLEAN LOCATION.