

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT"-for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**PURE RESOURCES**

3. Address and Telephone No.

**P.O. BOX 850 - BLOOMFIELD, NM 87413**

4. Location of Well (Footage, Sec., T., R., or Survey Description)

**2251' FNL & 1425' FWL**

**"F" SEC. 21 T27N-R06W**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

**SF 079366**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

**RINCON UNIT**

8. Well Name and No.

**RINCON UNIT No 180R**

9. API Well No.

**30-039-27067**

10. Field and Pool, or Exploration Area

**Basin Dakota**

11. County or Parish, State

**RIO ARRIBA, NM**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **COMPLETION SUNDRY**

- ☐ Change of Plans  
☐ New Construction  
☐ Non-routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

**SEE ATTACHED**



RECEIVED  
JAN 16 AM 11:25  
070 Farmington, NM

14.

Signed

*Mike Phillips*  
**Mike Phillips**

Title

**SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN**

Date

**01/14/03**

(This space for Federal or State office use)

**ACCEPTED FOR RECORD**

Approved by

Title

Conditions of approval, if any:

**JAN 16 2003**

**FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

**NMOCD**

Pure Resources, Inc.

Well History

RINCON UNIT #180R - 76.82% WI From 1/1/1920 through 1/14/2003

Well Name RINCON UNIT #180R - 76.82% WI  
State: NM County: RIO ARRIBA

Lease Well 521507-180R

11/25/2002 RU, SET IN TBG TRAILER, PUMP & PIT, NU BOP & TBG HEAD, PU 248 JTS 2 3/4" TBG, TAG UP @ 7656', CO FILL & DO FC @ 7659', DRILL CMT 7659' - 7694', ROLL HOLE & PRESS TEST CSG 1000# OK, LD 50 JTS TBG, DRAIN UP & SHUT DOWN OVERNIGHT.

11/26/2002 LAY DOWN 199 JTS 2 3/8" TBG, ND BOP, NU WH, RIG DOWN PUMP & PIT, RIG DOWN RIG & MOVE.

12/9/2002 MIRU SCHLUMBERGER TO LOG WELL.

12/31/2002 MIRU SCHLUMBERGER TO PERF DAKOTA FORMATION. GUNS WOULD NOT GO PAST 7680' (BOTTOM SHOT @ 7692'). RU & RUN 1-11/16" GR TOOL - COULD NOT GO PAST 7682'. RD WL.

1/6/2003 MIRU SERVICE UNIT. PU 249 JTS 2-3/8" TBG. CLEAN OUT TO PBTD OF 7698'. LD TBG TO FLOAT.

1/7/2003 NU FRAC VALVE. RD RIG & EQPT TO MOVE. RU SCHLUMBERGER. PERF DAKOTA FORMATION AS FOLLOWS: 7482, 89, 7503, 05, 19, 27, 30, 73, 80, 92, 7607, 14, 20, 46, 53, 56, 68, 71, 74, 77, 80, 83, 86, 89, 92 (TOTAL OF 25 HOLES). NO GAS OR FLUID LOSS. RD WL TO MOVE.

1/8/2003 MIRU BJ SERVICES. BREAK DOWN FORMATION @ 2450#. ISDP 1450#. FRAC WELL IN 4 STAGES W/ 93241 GALS 70Q N2 FOAM, 201700# WHITE SAND 20/40 MESH, 9620# FLEXSAND MSE 14/30 MESH - TOTAL OF 211320#. AVG PRESS OF 4758#, ISDP 3150#, 5/3092, 10/3092, 5/3016. OPEN WELL UP ON 1/8" CHOKE AFTER 2 HRS SHUT IN W/ 3000#. LEFT WELL FLOWING W/ FLOW BACK CREW ON LOCATION.

1/9/2003 FLOW WEL BACK TO BLOW PIT ON 3/8" CHOKE 2/ 750# ON WELL. GOOD FLARE TO BLOW PIT AFTER 24 HRS OF BLOWING WELL. SWI FOR PRESSURE BUILDUP.

1/12/2003 MIRU COBRA WL. RUN PRESSURE SURVEY AFTER 48 HRS SHUT IN.

1/13/2003 FIRST DELIVER WELL TO SALES METER #98671 W/ 1450# ON WELL - MAKING 1.5 MCFPD @ 1:00 P.M. 1/13/03. LEFT WELL FLOWING W/ FLOWBACK CREW ON LOCATION.