

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF - 078049
2. Name of Operator BP AMERICA PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700		8. Well Name and No. HUGHES C 10
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T29N R8W SWSW 1180FSL 1180FWL		9. API Well No. 30-045-21189
		10. Field and Pool, or Exploratory BLANCO PICTURED CLIFFS
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please reference BLM letter dated February 12, 2004.

As per your request attached please find our proposed plug and abandonment procedure for the subject well. Plugging operations will commence upon receipt of approval. Working interest partner approval is also being solicited at this time.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #28733 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 03/10/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>Steph M Man</i>	Title <i>PE</i>	Date <i>MAR 12 2004</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <i>FEO</i>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NMOCD

Hughes C 10

Plug and Abandonment Procedure

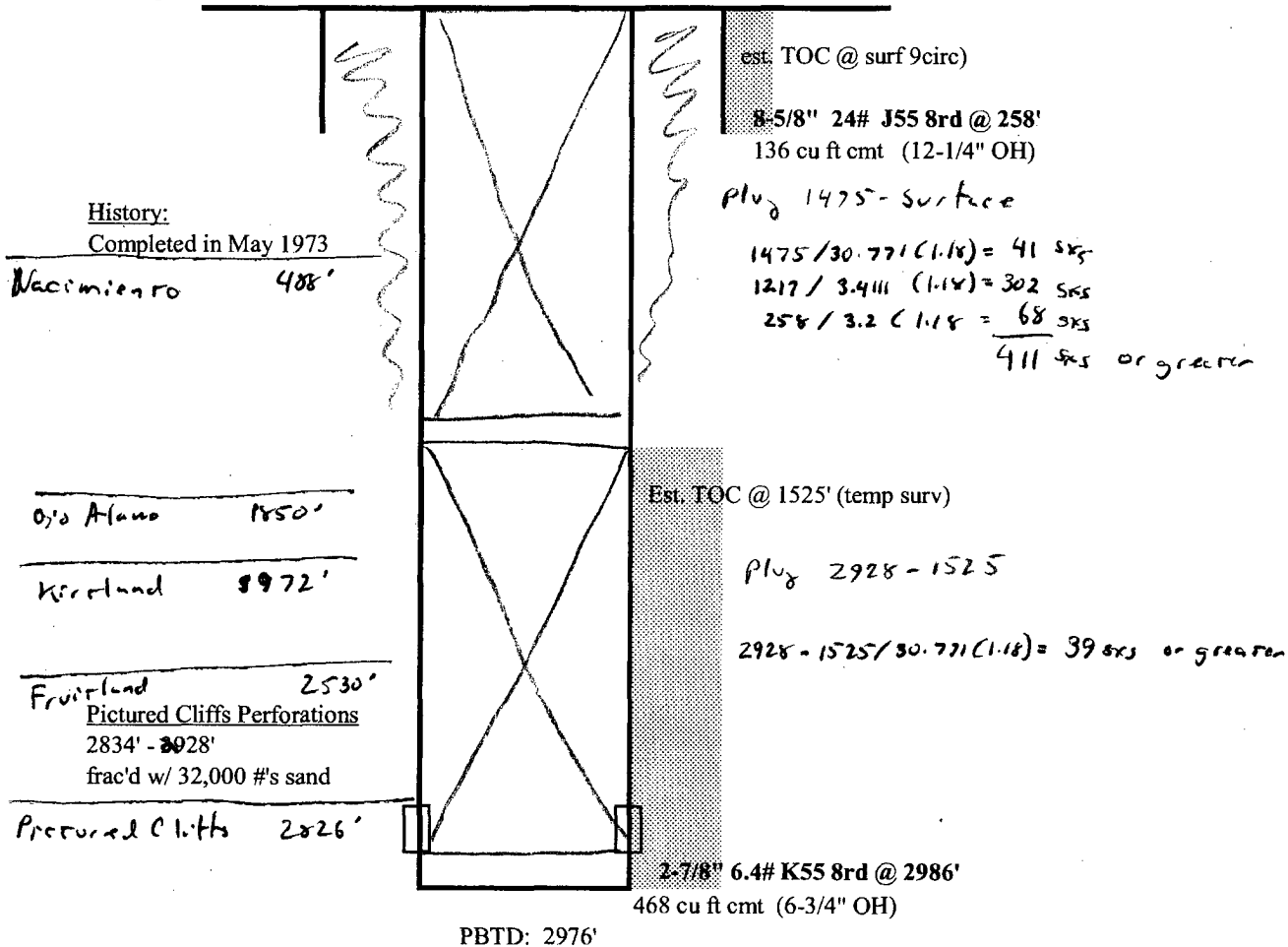
1. Hold safety meeting and perform JSA.
2. Contact BLM and NMOCD 24 hrs prior to beginning operations.
3. Check and record tubing, casing, and bradenhead pressures.
4. RU slick line unit. Run gauge ring to PBTD at 2976'.
5. RU wireline unit. RIH w/ CBL and log from 2800' to surface. Determine top of cement behind casing.
6. Pump cement per Schlumberger procedure. Displace with wiper plug for 2-7/8" casing. Top of cement inside casing should be displaced to top of cement outside of casing.
7. RIH w/ e-line and perforate 50' above TOC.
8. Establish circulation down 2-7/8 and up annulus.
9. Pump balanced cement plug down 2-7/8 and up annulus. Attempt to circulate cement to surface.
10. If not possible to circulate cement to surface, repeat steps 7-9.
11. Install 4' cement well marker and identification plate per NMOCD requirements.
12. Restore location.

Hughes C #10

Sec 33, T29N, R8W

API: 30-045-21189

6326' GL



NOTES:

1. Tubingless completion
2. McKinsey Methane drilled offset FRT well 170' away in July 1991.
3. No formation tops listed in well file.

updated: 5/7/03 jad