

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-039-27511

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

Lease Name or Unit Agreement Name:

San Juan 29-6 Unit 31326

8. Well No.

SJ 29-6 Unit #215A

9. Pool name or Wildcat

Basin Fruitland Coal 71629

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company 217817

3. Address of Operator

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location

Unit Letter C : 760 feet from the North line and 1870 feet from the West line

Section 3 Township 29N Range 6W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6371' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ Spud Report ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/6/04 MIRU Key #49. Spud 12-1/4" hole @ 2030 hrs 3/6/04. Drilled to 245'. Circ. hole. RIH w/9-5/8", 32.3#, H-40 ST&C casing and set @ 235'. RU Schlumberger to cement. Pumped a preflush of 25 bbls FW w/dye in last 10 bbls. Pumped 150 sx (174 cf - 31 bbl slurry) Class G cement w/2% CaCl<sub>2</sub>, .25#/sx Cellophane. Released wiper plug and displaced plg w/15 bbls FW. Bumped plug w/340 psi. Circ. 11 bbls good cement to surface. RD Schlumberger. WOC. ND cement head. Installed WH, NU BOP. PT-OK. PT blind rams, inner choke line valve & casing to 300 psi - 3 minutes and 1000 psi for 30 minutes. Good test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Analyst DATE 3/8/04

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY Chuck T TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR 11 2004

Conditions of approval, if any: