

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM029146
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone (include area code) Ph: 505.599.4068 Fax: 505.326.9880		8. Well Name and No. SAN JUAN 24E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T29N R9W NENW 1050FNL 1640FWL 36.68660 N Lat, 107.78958 W Lon		9. API Well No. 30-045-26596-00-S1
		10. Field and Pool, or Exploratory AZTEC PICTURED CLIFFS BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2-5-04 MIRU. ND WH. NU BOP. TOO H w/203 jts 1 1/2" tbg. SDON.  
2-6-04 TIH w/CIBP, set @ 6540'. TOO H. Load hole w/2% KCl wtr. PT csg to 1000 psi, OK. TIH, ran CBL-CCL-GR @ 0-4300', TOC @ 3850'. (Verbal approval to squeeze @ 2400' from Steve Mason, BLM). TOO H. TIH, perf 2 sqz holes @ 2400'. Perforated 4 1/2" csg but not 7" csg. Establish circ. TOO H. TIH w/cmt retainer, set @ 2350'. Establish circ. Pump 160 sx Type III cmt w/2% calcium chloride. Displace w/9 bbl wtr. Reverse out 0.25 bbl cmt to surface. TOO H. WOC. SDON.  
2-7-04 TIH w/pkr, set @ 30'. PT 4 1/2" csg to 3000 psi/15 min, OK. TOO H w/pkr. TIH, blow well & CO. TOO H. TIH, perf Pictured Cliffs w/1 SPF @ 2236-2243', 2247-2255', 2263-2269', 2275-2286' w/36 0.33" diameter holes total. TOO H. TIH w/RBPs & gauges, set @ 2257' & 2220'. SD for Sunday.  
2-9-04 TIH w/retrieving tool. Pump 10 bbl wtr on RBP. Latch RBP & gauges @ 2220'. TOO H w/RBP & gauges. TIH w/retrieving tool. Latch RBP & gauges @ 2257'. TOO H w/RBP & gauges. TIH, frac Pictured Cliffs w/276 bbl 20# linear gel, 276,200 SCF N2, 100,000# 20/40 Arizona sd. CO after frac.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #28499 verified by the BLM Well Information System For BURLINGTON RESOURCES O&amp;G CO LP, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 03/03/2004 (04MXH0183S)</b>	
Name (Printed/Typed) NANCY OLTMANNIS	Title SENIOR STAFF SPECIALIST
Signature (Electronic Submission)	Date 03/03/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 03/03/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington <b>NMOCD</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## **Additional data for EC transaction #28499 that would not fit on the form**

### **32. Additional remarks, continued**

2-10-04 Blow well & CO. TIH w/3 7/8" mill. Blow well & CO. Establish circ. Mill out cmt retainer @ 2350'. Blow well & CO.

2-11-04 Establish circ. Drill cmt @ 2350-2410'. TIH to CIBP @ 6540'. Blow well & CO. TOOH w/mill. TIH w/73 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 2285'. (SN @ 2283'). ND BOP. NU WH. RD. Rig released.

Well will produce as a single Pictured Cliffs. Dakota formation is temporarily abandoned.