

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF080066

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: PHILLIPS PETROLEUM COMPANY Contact: PATSY CLUGSTON
 E-Mail: plclugs@ppco.com

3. Address: 5525 HIGHWAY 64 NBU 3004 FARMINGTON, NM 87401 3a. Phone No. (include area code) Ph: 505.599.3454

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: NESE 1975FSL 775FEL
 At top prod interval reported below
 At total depth

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No. NMNM78419A
 8. Lease Name and Well No. SAN JUAN 30-5 UNIT 87M
 9. API Well No. 30-039-26804-00-C2
 10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA
 11. Sec., T., R., M., or Block and Survey or Area Sec 5 T30N R5W Mer NMP
 12. County or Parish RIO ARRIBA 13. State NM
 14. Date Spudded 04/03/2002 15. Date T.D. Reached 04/11/2002 16. Date Completed D & A Ready to Prod. 01/04/2003
 17. Elevations (DF, KB, RT, GL)* 6419 GL
 18. Total Depth: MD 7975 TVD 7975 19. Plug Back T.D.: MD 7960 TVD 7960 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR CCL CBL&GR GSL OTH
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	348		200	52	0	10
8.750	7.000 J-55	20.0	0	3674		600	248	0	30
6.250	4.500 I-80	12.0	0	7975		370	184	0	5

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7851							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	5379	5834	5379 TO 5834	0.340	20	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

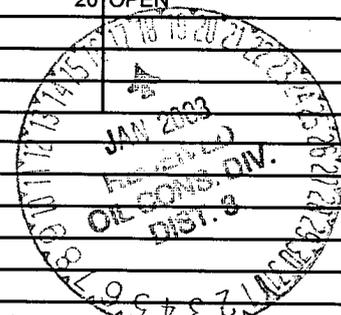
Depth Interval	Amount and Type of Material
5379 TO 5835	1500 GAL 15% HCL
5379 TO 5835	69000 GAL 60 QUALITY N2 FOAM AND 178,900 # 20/40 B

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/06/2003	01/02/2003	24	▶	0.0	1550.0	10.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
.5	SI	245.0	▶		1550	10		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						



ACCEPTED FOR RECORD

JAN 15 2003

FARMINGTON FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #17558 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED **

1/12

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1422		NACIMIENTO	1498
NACIMIENTO	1422	2488		OJO ALAMO	2489
OJO ALAMO	2488	2702		KIRTLAND	2654
				FRUITLAND	3078
				PICTURED CLIFFS	3242
				LEWIS SHALE	3529
				CLIFF HOUSE	5339
				MENEFEE	5392
				POINT LOOKOUT	5614
				MANCOS	5945
				GALLUP	6653
				GREENHORN	7643
				DAKOTA	7686

32. Additional remarks (include plugging procedure):
WELL DHC'D ON 1/6/03 PER ORDER DHC 927AZ.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #17558 Verified by the BLM Well Information System.
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 01/15/2003 (03AXG0576SE)**

Name (please print) PATSY CLUGSTON Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 01/11/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.