

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF078496

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SAN JUAN 28 7 UNIT 189F9. API Well No.  
30-039-2669210. Field and Pool, or Exploratory  
BLANCO MESAVERDE/BASIN DAKO11. County or Parish, and State  
RIO ARRIBA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO PHILLIPS

Contact:

DEBORAH MARBERRY  
E-Mail: deborah.marberr@conocophillips.com

3a. Address

P.O. BOX 2197 WL3 6108  
HOUSTON, TX 77252

3b. Phone No. (include area code)

Ph: 832.486.2326  
Fx: 832.486.2764

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T28N R7W SWNE 2460FNL 2280FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation for this well per the attached:

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #25091 verified by the BLM Well Information System  
For CONOCO PHILLIPS, sent to the Farmington  
Committed to AFMSS for processing by MATTHEW HALBERT on 03/05/2004 ()

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 03/04/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Allocation for San Juan 28-7 Unit Well 189F API: 30-039-26692**

Initial flow tests as reported by the field operator indicated:

Dakota (2 3/8" tubing at 7133')

08/09/01 1/2" choke 160 psi tbg. press. 650 psi csg. press. 1056 MCFPD + 1 BOPD + 48 BWPD

Mesaverde

12/07/01 1/2" choke 320 psi tbg. press. 2112 MCFPD + 0 BOPD + 5 BWPD

For following years, the estimated production from Dakota is as follows:

Year	Mid Year Avg Gas Production MCF/DAY	Mid Year Avg Oil Production STB/DAY
2003	159.0	0.5
2004	143.1	0.4
2005	128.8	0.4
2006	115.9	0.3
2007	105.0	0.3
2008	100.5	0.3
2009	97.5	0.3
2010	94.6	0.3
2011	91.7	0.3
2012	89.0	0.3
2013	86.3	0.3
2014	83.7	0.3
2015	81.2	0.2
2016	78.8	0.2
2017	76.4	0.2
2018	74.1	0.2
2019	71.9	0.2
2020	69.7	0.2
2021	67.6	0.2
2022	65.6	0.2
2023	63.6	0.2
2024	61.7	0.2
2025	59.9	0.2
2026	58.1	0.2
2027	56.3	0.2
2028	54.6	0.2
2029	53.0	0.2
2030	51.4	0.2

Please allocate total production from the well based on subtraction from the forecast Dakota production.