

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078498
2. Name of Operator CONOCO PHILLIPS		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 2197 WL3 6108 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2764		8. Well Name and No. SAN JUAN 28 7 UNIT 293
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T28N R7W NWSW 1350FSL 1200FWL		9. API Well No. 30-039-26758
		10. Field and Pool, or Exploratory BLANCO PC SO/BASIN FRUITLAND
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

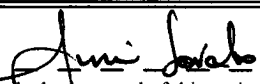
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation for this well per the attached:

**CONDITIONS OF APPROVAL**  
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #25100 verified by the BLM Well Information System</b> <b>For CONOCO PHILLIPS, sent to the Farmington</b> <b>Committed to AFMSS for processing by MATTHEW HALBERT on 03/05/2004 ()</b>	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 03/04/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By 	Title Petr. Enns NMOC	Date 3/8/04
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Allocation for San Juan 28-7 Unit Well 293 API: 30-039-26758**

Initial flow tests as reported by the field operator indicated:

Commingled Pictured Cliffs and Fruitland Coal (2 3/8" tubing at 2462')

12/13/01 1/2" choke 365 psi tbg. press. 440 psi csg. press. 2409 MCFPD

The spinner log, run on 12/18/01, indicated:

Total flow:	2494 MCFPD gas	0 BPD oil	0 BPD water
Fruitland Coal:	145 MCFPD gas	0 BPD oil	0 BPD water
Pictured Cliffs:	2349 MCFPD gas	0 BPD oil	0 BPD water

Based on the spinner log data, calculated DHC allocation percentages are:

<b>Fixed Allocation (Gas)</b>	<b>Fruitland Coal</b>	<b>6%</b>
	<b>Pictured Cliffs</b>	<b>94%</b>
<b>Fixed Allocation (Oil)</b>	<b>Fruitland Coal</b>	<b>0%</b>
	<b>Pictured Cliffs</b>	<b>100%</b>

Please allocate production based on the above estimated percentages. Thank you.