Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Lease Serial No. NMSF078426A

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No. NMNM78416E		
1. Type of Well ☐ Gas Well ☐ Other: COAL BED METHANE					8. Well Name and No. SAN JUAN 29-6 UNIT 209A		
Name of Operator CONOCOPHILLIPS COMPAI	PATSX CLUGS	30-039-27539-00-X1)0-X1		
3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: \505.599.3454 Fx: 505-599-3442			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T				11. County or Parish, and State			
Sec 17 T29N R6W NWSE 14 36.72229 N Lat, 107.48179 V	25/15/5 Comments			RIO ARRIBA COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE NA	ATURE OF N	OTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION				ACTION			
Notice of Intent	Acidize	☐ Deepen ☐ Produ		☐ Production	on (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	Alter Casing	Fracture	Treat	☐ Reclamation		☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New Co	nstruction	Recomplete		Other Drilling Operation	
☐ Final Abandonment Notice	Change Plans	Plug an	d Abandon	Temporarily Abandon		Drilling Operation	
	Convert to Injection	Plug Back Water Disposal		sposal			
determined that the site is ready for fir 7" CASING REPOROT 2/15/04 RIH w/8-3/4" bit & tathole. RIH w/7", 203, J-55 ST bbls FW w/dye in last 10 bbls w/3% D079, 1/4#/sx Cellopha Tail - 100 sx (127 cf - 22.6 bblo.25#/sx Cellophane flake & 6 bbls drill mud. Bumped plug released Schlumberger. ND rig @ 0500 hrs 21/8/04. Will	gged cement @ 180'. Dr &C casing and set @ 30: . Pumped Lead - 395 sx ine flake, 0.05 gps Antifo ol slurry) 50/50/G POZ w/ 0.1% Anti-foam. Release w/1500 psi @ 2053 hrs 2 BOP, set slips and cut of	56'. RU Schluml (1031 cf - 183.6 am agent & 0.29 '2% Bentonite, 2' ed wiper plug and 2/17/04. Circ. 32 f casing. Installe	perger to cem bbl slurry) Cl all purpose a CaCl2, 5#/s displaced w/ bbls cement	ent. Pumpe lass G ceme anti-foam ag sx Gilsonite, /20 bbls FW to surface.	d 30 bbls nt · ent. & 102.1 RD &		
14. I hereby certify that the foregoing is	Electronic Submission	#28490 verified by	the BLM Well	Information S	vstem		
Com	For CONOCOP mitted to AFMSS for proce	HILLIPS COMPAÑ	, sent to the l	Farmington	•		
Name (Printed/Typed) PATSY C	. • •	Title AUTHORIZED REPRESENTATIVE					
Signature (Electronic S	Submission)	Da	ite 03/03/20	004			
	THIS SPACE FO	OR FEDERAL	OR STATE (OFFICE US	BE		
Approved By ACCEPT	T	ADRIENNE GARCIA TitlePETROLEUM ENGINEER		Date 03/05/2			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.