

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF077123

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side7. If Unit or CA/Agreement, Name and/or No.
NMMN76266

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
WARREN COM 1M

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: CHERRY HLAVA

E-Mail: hlavacl@bp.com

9. API Well No.
30-045-32017-00-X1

3a. Address

P. O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4084
Fx: 281.366.070010. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T28N R9W SWNW Lot E 1980FNL 660FWL
36.39800 N Lat, 107.44800 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU Drilling Unit. @ 12:30 Hrs. on 02/28/2004 Spud a 13 1/2" surface hole. Drilled to 320'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 317'. CMT w/250 sxs Class C + 2% CACL2 mixed @ 15.2 PPG; Yield 1.270 quft/sk. Circ 20 bbls to pit. Prs tested csg to 750 PSI for 30 min. OK. Tst BOP 250/750 psi. OK.

03/01/04 Drilled an 8 3/4" hole 320'-2642'.
03/02/04 RU & set 7", 20# J-55 CSG @2636'. Scavenger slurry 25 sx cls G cmt; Density 10.30 ppg. CMT lead slurry w/235 sxs cls G cmt; Density 11.70 ppg; Yield 2.610 quft/sk. Tail slurry w/65 sxs cls G 50/50 POZ + additives; Density 13.50 ppg; Yield 1.260 quft/sk. No cmt to surf. Ran temp. survey. BLM ok'd cement top @375' Pressure test csg to 250 psi 5 min. 1500 psi f/30 min. OK.

03/03/04 Drill out CMT. Drilled a 6 1/4" hole from 2642'to 6818' TD @18:45 hrs on 3/5/04. RU &

- As required by Onshore Order #2, TDC must be determined by CBH or temp survey.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #28563 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE GARCIA on 03/11/2004 (04AXG2022SE)

Please submit a
Sundry Notice.

Name (Printed/Typed) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 03/08/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 03/11/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC

Additional data for EC transaction #28563 that would not fit on the form

32. Additional remarks, continued

set 4 1/2", 11.6#, J-55, production csg @6818'. CMT lead slurry w/180 sxs class litecrete; Density 9.5 ppg; Yield 2.520 cuft/sk. Tail slurry w/216 sxs POZ. Density 13.0 ppg; Yield 1.440 cuft/sk. TOC @2000' calculated.

3/6/04 Rig Down and release rig @14:15 hrs.