

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. NMNM78423A		
2. Name of Operator CONOCOPHILLIPS COMPANY			8. Lease Name and Well No. SJ 32-7 221A		
3. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401			9. API Well No. 30-045-31764-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements) Sec 8 T31N R7W Mer NMP At surface SESE 660FSL 900FEL At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
14. Date Spudded 09/01/2003			15. Date T.D. Reached 09/06/2003		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/09/2003			17. Elevations (DF, KB, RT, GL)* 6618 GL		
18. Total Depth: MD 3576 TVD		19. Plug Back T.D.: MD 3573 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H40	32.0	0	255		200		0	
8.750	7.000 J55	20.0	0	3070		550		0	
6.250	5.500 J55	16.0	3051	3575		0		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3321							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	3512	3207	3512 TO 3207	0.750	168	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3512 TO 3207	CAVITATE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/09/2003	10/04/2003	24	→	0.0	1600.0	0.0			FLWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
PITOT	SI	380.0	→	0	1600	0		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #26366 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOC

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	970		NACIMIENTO	986
NACIMIENTO	970	2388		OJO ALAMO	2391
OJO ALAMO	2388	2509		KIRTLAND	2511
				FRUITLAND	3031
				PICTURED CLIFFS	3521

## 32. Additional remarks (include plugging procedure):

This well is a single producing from the Basin Fruitland Coal. Attached are the daily summaries and a current wellbore schematic.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #26366 Verified by the BLM Well Information System.  
For CONOCOPHILLIPS COMPANY, sent to the Farmington  
Committed to AFMSS for processing by ADRIENNE GARCIA on 03/08/2004 (04AXG1999SE)

Name (please print) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 12/24/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

**END OF WELL SCHEMATIC**

Well Name: San Juan 32-7 # 221A  
 API #: 30-045-31764  
 Location: 660' FSL & 900' FEL  
Sect 8 - T31N - R7W  
San Juan County, NM  
 Elevation: 6618 GL (above MSL)  
 Dri Rig RKB: 13' above Ground Level  
 Datum: Dri Rig RKB = 13' above GL

Spud: 1-Sep-2003  
 Release Dri Rig: 6-Sep-2003  
 Move In Cav Rig: 12-Sep-2003  
 Release Cav Rig: 9-Oct-2003

**Surface Casing** Date set: 2-Sep-03  
 Size 9 5/8 in  
 Set at 255 ft # Jnts: 8  
 Wt. 32.3 ppf Grade H-40  
 Hole Size 12 1/4 in Conn STC  
 Excess Cmt 125 %  
 T.O.C. SURFACE

Csg Shoe 255 ft  
 TD of 12-1/4" hole 255 ft

Notified BLM @ \_\_\_\_\_ hrs on \_\_\_\_\_  
 Notified NMOCD @ \_\_\_\_\_ hrs on \_\_\_\_\_

**Intermediate Casing** Date set: 6-Sep-03  
 Size 7 in 75 jts  
 Set at 3070 ft \_\_\_\_\_ pups  
 Wt. 20 ppf Grade J-55  
 Hole Size 8 3/4 in Conn STC  
 Excess Cmt 150 %  
 T.O.C. SURFACE

Csg Shoe 3070 ft  
 TD of 8-3/4" Hole 3070 ft

Notified BLM @ \_\_\_\_\_ hrs on \_\_\_\_\_  
 Notified NMOCD @ \_\_\_\_\_ hrs on \_\_\_\_\_

**Production Liner** Date set: 7-Oct-03  
 Size 5 1/2 in  
 Blank Wt. 15.5 ppf  
 Grade J-55 Connections: LTC  
 # Jnts: 12  
 Hole Size 6 1/4 in  
 Btm of Liner 3575 ft  
 Top of Liner 3051 ft

PBTD / Top of Bit Sub 3573  
 Bottom of Liner / Bottom of 6-1/4" Bit: 3575

Trash Cap  
 7-1/16" 3M x 2-9/16" 5M Adapter Flange  
 11" 3M x 7 1/16" 3M Tubing Head  
 9-5/8" 8 RD x 11" 3M Casing Head

☒ New  
☐ Used

☒ New  
☐ Used

☒ New  
☐ Used

**Surface Cement**

Date cmt'd: 2-Sep-03  
 Lead : 200 sx Class G Cement  
 + 2% S001 Calcium Chloride  
 + 0.25 lb/sx D029 Cellophane Flakes  
1.16 cuft/sx, 232 cuft slurry at 15.8 ppg  
 Displacement: 17.7 bbls fresh wtr  
 Bumped Plug at: 06:43 hrs  
 Final Circ Press: 117 psi  
 Returns during job: YES  
 CMT Returns to surface: 20 bbls  
 Floats Held: No floats used  
 W.O.C. for 8.0 hrs (plug bump to csg pressure test)

**Intermediate Cement**

Date cmt'd: 6-Sep-03  
 Lead : 450 sx Class G Cement  
 + 3% D079 Extender  
 + 0.25 lb/sx D029 Cellophane Flakes  
 + 0.2% D046 Antifoam  
2.61cuft/sx, 1174 cuft slurry at 11.7 ppg  
 Tail : 100 sx 50/50 POZ : Class G cement  
 + 2% D020 Bentonite  
 + 2% S001 Calcium Chloride  
 + 5 lb/sx D024 Gilsonite  
 + 0.25 lb/sx D029 Cellophane Flakes  
 + 0.2% D046 Antifoam  
1.27 cuft/sx, 127 cuft slurry at 13.5 ppg  
 Displacement: 122 bbls fresh water  
 Bumped Plug at: 07:15 hrs @ 1300 psi  
 Final Circ Press: 632 psi  
 Returns during job: YES  
 CMT Returns to surface: 40 bbls  
 Floats Held: X Yes \_\_\_ No

**UNCEMENTED LINER**

TD 3,576 ft

**COMMENTS:**

Surface: No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe.  
Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt.  
 Intermediate:  
 Production: Ran a bit, float sub & float on btm of 5.5" liner, and perforated the 5-1/2" liner with electric line perforating guns.  
Ran 2-7/8", 6.5#, J-55 EUE 8rd, tubing (EOT at 3321' RKB)

**CENTRALIZERS:**

Surface: CENTRALIZERS @ 222', 144', 100', & 57'. Total: 4  
 Intermediate: CENTRALIZERS @ 3050', 3026', 2944', 2862', 2779', & 2697'. Total: 6  
TURBOLIZERS @ 2409', 2367', 2326' Total: 3

## Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT FRUITLA 000221A  
 Common Well Name: SAN JUAN 32-7 FRUITLAND #221A UNIT  
 Event Name: Original Completion Start: 8/13/2003 End: 10/10/2003  
 Contractor Name: KEY FOUR CORNERS Rig Release: 10/10/2003 Group:  
 Rig Name: KEY ENERGY Rig Number: 27

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/13/2003	07:00 - 07:30	0.50	MV	c	00MMIR	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 17:00	9.50	MV	6	00MMIR	MIRU KEY RIG # 27 & EQUIPMENT = NEW RIG & EQUIPMENT = SECURED LOCATION & S.D.O.N.
9/14/2003	07:00 - 07:30	0.50	MV	c	00MMIR	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 18:30	11.00	MV	6	00MMIR	RU NEW RIG & EQUIPMENT
	18:30 - 19:00	0.50	MV	1	00MMIR	SECURED LOCATION & SHUT DOWN OVER SUNDAY
9/16/2003	07:00 - 07:30	0.50	MV	c	00MMIR	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 18:30	11.00	MV	6	00MMIR	RU NEW RIG & EQUIPMENT
	18:30 - 19:00	0.50	MV	1	00MMIR	SECURED LOCATION & SHUT DOWN OVER SUNDAY
9/17/2003	07:00 - 07:30	0.50	MV	c	00MMIR	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 18:45	11.25	MV	6	00MMIR	RU NEW RIG & EQUIPMENT
	18:45 - 19:00	0.25	MV	1	00MMIR	SECURED LOCATION & S.D.O.N.
9/18/2003	07:00 - 07:30	0.50	MV	c	00MMIR	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 18:45	11.25	MV	6	00MMIR	RU NEW RIG & EQUIPMENT
	18:45 - 19:00	0.25	MV	1	00MMIR	SECURED LOCATION & S.D.O.N.
9/19/2003	07:00 - 07:30	0.50	MV	c	00MMIR	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 13:00	5.50	MV	6	00MMIR	RU NEW RIG & EQUIPMENT
	13:00 - 15:30	2.50	CM	c	50PRDR	RIG SAFETY INSPECTION BY COPC SAFETY REP.
	15:30 - 18:30	3.00	CM	6	50PRDR	RU RIG & EQUIPMENT
9/20/2003	18:30 - 19:00	0.50	CM	1	50PRDR	SECURED LOCATION & S.D.O.N.
	07:00 - 07:30	0.50	MV	c	00MMIR	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 18:30	11.00	MV	6	00MMIR	RU EQUIPMENT = RIG & DERRICK INSPECTION BY KEY PERSONNEL
	18:30 - 19:00	0.50	MV	1	00MMIR	SECURED LOCATION & S.D.O.N.
9/21/2003	07:00 - 07:30	0.50	MV	c	00MMIR	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 10:00	2.50	MV	6	00MMIR	RU EQUIPMENT
	10:00 - 12:00	2.00	CM	e	50PRDR	NU BOP'S, HCR VALVE'S, CHOKE MANIFOLD & LINE'S, BLOOIE LINE'S
	12:00 - 13:00	1.00	CM	9	50PRDR	TEST 7" CSG & BLIND RAM'S 200# 3 MIN'S & 1800# 30 MIN'S STATE INTEGRITY TEST = CHARTED GOOD TEST
	13:00 - 15:00	2.00	CM	8	50PRDR	TEST PIPE RAM'S, HCR VALVE'S, CHOKE MANIFOLD 200# 3 MIN'S & 1800# 10 MIN'S = GOOD TEST
9/22/2003	15:00 - 18:30	3.50	CM	2	50PRDR	GIH PU BHA = 6 1/4" VERAL STX RERUN BIT, BIT SUB, 14-3 1/2" DC'S, 1-2 7/8" DP, 1-2 7/8" FN W / 1.87 PROFILE & DP TO 3000'
	18:30 - 19:00	0.50	CM	1	50PRDR	SECURED WELL & LOCATION = S.D.O.N.
	07:00 - 07:30	0.50	CM	c	50PRDR	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 10:00	2.50	CM	6	50PRDR	RU GROUND LINE'S
	10:00 - 14:00	4.00	CM	6	50PRDR	PU & MU POWER SWIVEL = WORKING ON PACKING ON SWIVEL
	14:00 - 16:00	2.00	CM	h	50PRDR	DRILLING OUT CMT F/3026' = DRILL OUT 7" FLOAT COLLAR & 7" SHOE @ 3070'
	16:00 - 19:00	3.00	CM	1	50PRDR	DRILL OPEN HOLE W / 6 1/4" BIT TO 3120'
	19:00 - 19:30	0.50	CM	c	50PRDR	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
9/23/2003	19:30 - 06:00	10.50	CM	1	50PRDR	DRILLING AHEAD W / 6 1/4" BIT T/3430' W / AIR ASSIST
	06:00 - 09:30	3.50	CM	1	50PRDR	DRILLING AHEAD W / 6 1/4" BIT TO TD @ 3576'
	09:30 - 10:00	0.50	CM	5	50PRDR	CIRC & CORRELATE W / MUD LOGGER = BASIN FRUITLAND
						COAL INTERVAL AS FOLLOW'S 3119'-20' = 1 FT = NO GAS UNIT'S 3199'-3207' = 8 FT = LAG ON GAS UNIT'S 3209'-13' = 4 FT = LAG ON GAS UNIT'S 3217'-23' = 6 FT = 400 GAS UNIT'S 3228'-30' = 2 FT = 623 GAS UNIT'S 3249'-51' = 2 FT = 500 GAS UNIT'S 3259'-63' = 4 FT = 420 GAS UNIT'S

## Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT FRUITLA 000221A  
 Common Well Name: SAN JUAN 32-7 FRUITLAND #221A UNIT  
 Event Name: Original Completion Start: 8/13/2003 End: 10/10/2003  
 Contractor Name: KEY FOUR CORNERS Rig Release: 10/10/2003 Group:  
 Rig Name: KEY ENERGY Rig Number: 27

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/23/2003	09:30 - 10:00	0.50	CM	5	50PRDR	3325'-40' = 15 FT = 552 GAS UNIT'S 3354'-56' = 2 FT = 530 GAS UNIT'S 3372'-79' = 7 FT = 604 GAS UNIT'S 3480'-86' = 6 FT = 550 GAS UNIT'S 3513'-20' = 7 FT = 570 GAS UNIT'S TOTAL NET COAL 58 FT
	10:00 - 10:30	0.50	CM	4	80CMPL	PUH INSIDE 7" CSG W / BHA
	10:30 - 11:30	1.00	CM	u	80CMPL	2" OPEN FLOW TEST 15 MIN'S-850 MCFD 30 MIN'S-950 MCFD 45 MIN'S-1000 MCFD 1 HR-1000 MCFD
	11:30 - 12:30	1.00	CM	t	80CMPL	SHUT IN TEST ISIP-15# 15 MIN'S-180# 30 MIN'S-250# 45 MIN'S-340# 1 HR-400#
	12:30 - 18:30	6.00	CM	1	80CMPL	SURGE'S # 1 - # 2 - # 3 - # 4 @ 1000# TO 1200# W / SMALL BREAKOVER POINT @ 1000# = SURGING W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR & 5 BBL WATER-FOAMER PAD'S = RETURN'S TO SURFACE, LIGHT TO MED COAL & FINE'S RIH FROM 7" CSG & TAG FILL @ 3117'
	18:30 - 19:00	0.50	CM	4	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:00 - 19:30	0.50	CM	c	80CMPL	R&R C/O T/3308' W / 1.5 MMCFD AIR, 12 BPH MIST, 1 GAL FOAMER & INHIBITOR = RETURN'S TO SURFACE, HEAVY TO MED COAL & FINE'S W / NO WATER GAIN = 9 DOWN TO 3 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
	19:30 - 06:00	10.50	CM	1	80CMPL	R&R C/O T/3308' W / 1.5 MMCFD AIR, 12 BPH MIST, 1 GAL FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED TO LIGHT COAL & FINE'S W / NO WATER GAIN = 4 DOWN TO 3 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
	06:00 - 07:00	1.00	CM	1	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:00 - 07:30	0.50	CM	c	80CMPL	R&R C/O T/3526' W / 1.5 MMCFD AIR, 12 BPH MIST, 1 GAL FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED TO LIGHT COAL & FINE'S W / NO WATER GAIN = 5 DOWN TO 1/2 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
9/24/2003	07:30 - 12:30	5.00	CM	1	80CMPL	PUH INSIDE 7" CSG W / BHA
	12:30 - 13:00	0.50	CM	4	80CMPL	SURGE'S # 5 - # 6 - # 7 @ 1000# TO 1200# AIR ASSIST W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & INHIBITOR W / 5 BBL WATER-FOAMER PAD'S = RETURN'S TO SURFACE, LIGHT TO MED COAL & FINE'S
	13:00 - 18:30	5.50	CM	1	80CMPL	RIH FROM 7" CSG & TAG FILL @ 3401'
	18:30 - 19:00	0.50	CM	4	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:00 - 19:30	0.50	CM	c	80CMPL	R&R C/O T/3526' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, HEAVY TO MED COAL & FINE'S W / NO WATER GAIN = 8 DOWN TO 3 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
	19:30 - 06:00	10.50	CM	1	80CMPL	

**CONOCOPHILLIPS CO**  
**Operations Summary Report**

Page 3 of 7

Legal Well Name: SAN JUAN 32-7 UNIT FRUITLA 000221A  
Common Well Name: SAN JUAN 32-7 FRUITLAND #221A UNIT  
Event Name: Original Completion Start: 8/13/2003 End: 10/10/2003  
Contractor Name: KEY FOUR CORNERS Rig Release: 10/10/2003 Group:  
Rig Name: KEY ENERGY Rig Number: 27

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/25/2003	06:00 - 10:00	4.00	CM	1	80CMPL	CLEAN OUT TO 3526'
	10:00 - 10:30	0.50	CM	c	80CMPL	SAFETY MEETING WITH ALL PERSONEL ON LOCATION
	10:30 - 11:00	0.50	CM	4	80CMPL	PULL OUT OF HOLE TO CASING SHOE LAYING DOWN 14 JOINTS
	11:00 - 17:30	6.50	CM	1	80CMPL	SURGE'S # 8, #9, #10, #11 @ 1000# TO 1200# W / SMALL BREAKOVER POINT @ 1000# = SURGING W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR & 5 BBL WATER-FOAMER PAD'S = RETURN'S TO SURFACE, LIGHT TO MED COAL & FINE'S RIH TAG FILL @ 3339' CLEAN OUT, HOLE TIGHT, LAY DOWN ONE JOINT.
9/26/2003	17:30 - 19:00	1.50	CM	1	80CMPL	R&R C/O @ 3308' 1 TO 1 1/2 BUCKETS PER HOUR
	19:00 - 20:00	1.00	CM	c	80CMPL	SAFETY MEETING WITH CREW, AIR HAND AND NEW SUPERVISOR, WENT OVER PROCEDURES FOR CAVITATING.
	20:00 - 06:00	10.00	CM	1	80CMPL	R&R C/O FROM 3308' TO 3495'
	06:00 - 07:00	1.00	CM	1	80CMPL	R&R CLEAN OUT @ 3495'
9/27/2003	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING AND JSA WITH ALL PERSONEL ON LOCATION
	07:30 - 16:00	8.50	CM	1	80CMPL	R&R CLEAN OUT FROM 3495' TO 3526'
	16:00 - 17:00	1.00	CM	1	80CMPL	PULL OUT OF HOLE TO CASING SHOE, LAYING DOWN 14 JTS. CHANGE OUT STRIPPING RUBBER.
	17:00 - 22:00	5.00	CM	1	80CMPL	SURGE'S # 9, # 10, # 11 @ 1000# TO 1200# = SURGING W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR & 5 BBL WATER-FOAMER PAD'S = RETURN'S TO SURFACE, LIGHT TO MED COAL & FINE'S
9/28/2003	22:00 - 06:00	8.00	CM	1	80CMPL	R&R CLEAN OUT FROM 3181' TO 3340' DOWN FROM 3 BUCKETS PER HOUR TO 1 BUCKET PER HOUR AT SAMPLE CATCHER.
	06:00 - 07:00	1.00	CM	1	80CMPL	R&R CLEAN OUT @ 3349' MAKING 3 TO 4 BUCKETS PER HOUR MEDIUM TO HEAVY COAL.
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING WITH ALL PERSONEL ON LOCATION.
	07:30 - 19:00	11.50	CM	1	80CMPL	DISCUSSED BOP DRILLS
9/29/2003	19:00 - 19:30	0.50	CM	1	80CMPL	R&R CLEAN OUT TO 3495'
	19:30 - 06:00	10.50	CM	1	80CMPL	SAFETY MEETING WITH ALL PERSONEL ON LOCATION. DISCUSSED BOP DRILLS
	06:00 - 07:00	1.00	CM	1	80CMPL	R&R C/O T/ 3495' W / 1.5 MMCFD AIR, 12 BPH MIST, 1 GAL FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED TO LIGHT COAL & FINE'S W / NO WATER GAIN = 5 DOWN TO 2 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
	07:00 - 07:30	0.50	CM	c	80CMPL	CLEAN OUT @ 3526'
9/29/2003	07:30 - 14:00	6.50	CM	1	80CMPL	SAFETY MEETING WITH ALL PERSONEL ON LOCATION
	14:00 - 14:30	0.50	CM	1	80CMPL	R&R C/O T/ 3526' W / 1.5 MMCFD AIR, 12 BPH MIST, 1 GAL FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED TO LIGHT COAL & FINE'S W / NO WATER GAIN = 2 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
	14:30 - 20:00	5.50	CM	1	80CMPL	PULL UP INTO CASING LAYING DOWN 14 JOINTS OF DP. BOP DRILL.
	20:00 - 20:30	0.50	CM	1	80CMPL	SURGE'S # 11, # 12, # 13, # 14 @ 1000# TO 1200# = SURGING W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR & 5 BBL WATER-FOAMER PAD'S = RETURN'S TO SURFACE, LIGHT TO MED COAL & FINE'S
9/29/2003	20:30 - 06:00	9.50	CM	1	80CMPL	TRIP IN HOLE, TAG @ 3300'
	06:00 - 07:00	1.00	CM	1	80CMPL	R&R CLEAN OUT TO 3370, MAKING 2 BUCKETS PER HOUR
	07:00 - 07:30	0.50	CM	c	80CMPL	R&R CLEAN OUT @ 3370' APPROXIMATELY 2 BUCKETS PER HOUR
						SAFETY MEETING WITH ALL PERSONEL ON LOCATION AND RIG SERVICE.

## Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT FRUITLA 000221A  
 Common Well Name: SAN JUAN 32-7 FRUITLAND #221A UNIT  
 Event Name: Original Completion Start: 8/13/2003 End: 10/10/2003  
 Contractor Name: KEY FOUR CORNERS Rig Release: 10/10/2003 Group:  
 Rig Name: KEY ENERGY Rig Number: 27

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/29/2003	07:30 - 19:00	11.50	CM	1	80CMPL	R&R C/O T/ 3526' W / 1.5 MMCFD AIR, 12 BPH MIST, 1 GAL FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED TO LIGHT COAL & FINE'S W / NO WATER GAIN = 4 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & FINE'S W / 5% SHALE
	19:00 - 19:30	0.50	CM	c	80CMPL	SAFETY MEETING WITH ALL PERSONEL ON LOCATION
	19:30 - 06:00	10.50	CM	1	80CMPL	R&R CLEAN OUT @ 3526' DOWN FROM 4 BUCKETS TO 2 BUCKETS PER HOUR.
9/30/2003	06:00 - 07:00	1.00	CM	1	80CMPL	CLEAN OUT @ 3526'
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING WITH ALL PERSONEL ON LOCATION
	07:30 - 08:30	1.00	CM	1	80CMPL	CLEAN OUT @ 3526' DOWN FROM 2 BUCKETS TO 1 BUCKET PER HOUR.
	08:30 - 09:00	0.50	CM	1	80CMPL	PULL UP HOLE LAYING DOWN 14 JOINTS OF DP.
	09:00 - 10:00	1.00	CM	u	80CMPL	2" OPEN FLOW TEST 15 MIN'S-800 MCFD 30 MIN'S-900 MCFD 45 MIN'S-1000 MCFD 1 HR-1000 MCFD
	10:00 - 11:00	1.00	CM	t	80CMPL	SHUT IN TEST ISIP-50# 15 MIN'S-180# 30 MIN'S-250# 45 MIN'S-270# 1 HR-280#
10/1/2003	11:00 - 19:00	8.00	CM	1	80CMPL	SURGE'S # 15, # 16, # 17, # 18 @ 1000# TO 1200# = SURGING W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR & 5 BBL WATER-FOAMER PAD'S = RETURN'S TO SURFACE, LIGHT TO MED COAL & FINE'S
	19:00 - 19:30	0.50	CM	c	80CMPL	SAFETY MEETING WITH ALL PERSONEL ON LOCATION
	19:30 - 20:00	0.50	CM	1	80CMPL	TRIP IN HOLE, TAG @ 3355'
	20:00 - 06:00	10.00	CM	1	80CMPL	R&R CLEAN OUT TO 3370' 4 BUCKETS PER HOUR
	06:00 - 14:30	8.50	CM	1	80CMPL	R&R CLEAN OUT 3380' TO 3526' HEAVY COAL AFTER CLEANING OUT BRIDGE 3380'
	14:30 - 15:00	0.50	CM	1	80CMPL	PULL UP HOLE LAYING DOWN 14 JOINTS.
	15:00 - 16:00	1.00	CM	u	80CMPL	2" OPEN FLOW TEST 15 MIN'S-1300 MCFD 30 MIN'S-1450 MCFD 45 MIN'S-1500 MCFD 1 HR-1500 MCFD
	16:00 - 17:00	1.00	CM	t	80CMPL	SHUT IN TEST ISIP-50# 15 MIN'S-190# 30 MIN'S-250# 45 MIN'S-270# 1 HR-280#
	17:00 - 20:00	3.00	CM	1	80CMPL	SURGE'S # 23, # 24, # 25, # 26 @ 1000# TO 1200# = SURGING W / 1.5 MMCFD AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR & 5 BBL WATER-FOAMER PAD'S = RETURN'S TO SURFACE, MEDIUM TO HEAVY COAL & FINE'S
	20:00 - 20:30	0.50	CM	c	80CMPL	SAFETY MEETING WITH ALL PERSONEL ON LOCATION, BOP DRILL
	20:30 - 21:00	0.50	CM	1	80CMPL	TIH TO 3277'
	21:00 - 06:00	9.00	CM	1	80CMPL	R&R CLEAN OUT FROM 3277' TO 3463' MAKING 2 BUCKETS PER HOUR, 1/2 TO 1 BBL PER HOUR OF WATER

## Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT FRUITLA 000221A

Common Well Name: SAN JUAN 32-7 FRUITLAND #221A UNIT

Spud Date: 9/1/2003

Event Name: Original Completion

Start: 8/13/2003

End: 10/10/2003

Contractor Name: KEY FOUR CORNERS

Rig Release: 10/10/2003

Group:

Rig Name: KEY ENERGY

Rig Number: 27

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/2/2003	06:00 - 07:00	1.00	CM	1	80CMPL	CLEAN OUT TO 3487'
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING WITH ALL PERSONEL ON LOCATION AND RIG SERVICE.
	07:30 - 13:00	5.50	CM	1	80CMPL	R&R CLEAN OUT 3487' TO 3526' GOOD COAL 2 TO 3 BUCKETS PER HOUR. 1/2 TO 1 BARREL OF WATER PER HOUR.
	13:00 - 13:30	0.50	CM	1	80CMPL	PULL UP HOLE LAYING DOWN 14 JTS OF DP.
	13:30 - 19:30	6.00	CM	1	80CMPL	SURGE'S # 27, # 28, # 29, # 30, # 31 @ 1000# TO 1200# = SURGING W / 1.5 MMCDF AIR, 14 BPH MIST, 2 GAL'S FOAMER & INHIBITOR & 5 BBL WATER-FOAMER PAD'S = RETURN'S TO SURFACE, MEDIUM TO HEAVY COAL & FINE'S.
	19:30 - 20:00	0.50	CM	c	80CMPL	SAFETY MEETING WITH ALL PERSONEL. RIG SERVICE.
	20:00 - 20:30	0.50	CM	1	80CMPL	TRIP IN HOLE, TAG AT 3300'.
	20:30 - 06:00	9.50	CM	1	80CMPL	R&R C/O 3300' TO 3432' W / 1.5 MMCDF AIR, 12 BPH MIST, 1 GAL FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED TO HEAVY COAL & FINE'S = 4 BUCKET'S PER HOUR OFF SAMPLE CATCHER.
10/3/2003	06:00 - 07:00	1.00	CM	1	80CMPL	R&R C/O 3432' TO 3462' W / 1.5 MMCDF AIR, 12 BPH MIST, 1 GAL FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED TO HEAVY COAL & FINE'S = 2 BUCKET'S PER HOUR OFF SAMPLE CATCHER.
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING WITH ALL PERSONEL ON LOCATION
	07:30 - 19:00	11.50	CM	1	80CMPL	R&R C/O 3462' TO 3493' W / 1.5 MMCDF AIR, 12 BPH MIST, 1 GAL FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED TO HEAVY COAL & FINE'S = 3 BUCKET'S PER HOUR OFF SAMPLE CATCHER.
	19:00 - 19:30	0.50	CM	c	80CMPL	SAFETY MEETING AND JSA WITH ALL PERSONEL ON LOCATION
	19:30 - 06:00	10.50	CM	1	80CMPL	R&R C/O 3493' TO 3526' W / 1.5 MMCDF AIR, 12 BPH MIST, 1 GAL FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED TO HEAVY COAL & FINE'S = 2 BUCKET'S PER HOUR OFF SAMPLE CATCHER.
10/4/2003	06:00 - 06:30	0.50	CM	1	80CMPL	R&R CLEAN OUT @ 3526'
	06:30 - 07:00	0.50	CM	1	80CMPL	PULL UP HOLE LAYING DOWN 14 JOINTS OF DP
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING WITH ALL PERSONEL AND JSA.
	07:30 - 10:00	2.50	CM	u	80CMPL	2" OPEN FLOW TEST 30 MIN'S-1500 MCFD 60 MIN'S-1600 MCFD 90 MIN'S-1650 MCFD 120 MIN'S-1800 MCFD WATER IS TSTM
	10:00 - 10:30	0.50	CM	1	80CMPL	RUN IN HOLE TAG @ 3328'
	10:30 - 19:00	8.50	CM	1	80CMPL	R&R C/O 3328' TO 3526' W / 1.5 MMCDF AIR, 10 TO 12 BPH MIST, 1 GAL FOAMER & INHIBITOR & 6 GAL PER HOUR POLYMER = RETURN'S TO SURFACE, MED TO HEAVY COAL & FINE'S = 2 TO 4 BUCKET'S PER HOUR OFF SAMPLE CATCHER. VERY FINE COALS
	19:00 - 19:30	0.50	CM	c	80CMPL	SAFETY MEETING WITH ALL PERSONEL AND JSA
	19:30 - 06:00	10.50	CM	1	80CMPL	R&R C/O 3526' W / 1.5 MMCDF AIR, 8 BPH MIST, 1 GAL FOAMER & INHIBITOR & 6 GAL PER HOUR POLYMER = RETURN'S TO SURFACE, VERY FINE COALS = 2 TO 4 BUCKET'S PER HOUR OFF SAMPLE CATCHER.
10/5/2003	06:00 - 07:00	1.00	CM	1	80CMPL	CLEAN OUT @ 3526' MAKING 2 BUCKETS PER HOUR, HOLE WILL FILL BACK IN AS SOON AS PIPE IS PULLED ABOVE THIS POINT.
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING WITH ALL PERSONEL AND JSA



## Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT FRUITLA 000221A  
 Common Well Name: SAN JUAN 32-7 FRUITLAND #221A UNIT Spud Date: 9/1/2003  
 Event Name: Original Completion Start: 8/13/2003 End: 10/10/2003  
 Contractor Name: KEY FOUR CORNERS Rig Release: 10/10/2003 Group:  
 Rig Name: KEY ENERGY Rig Number: 27

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/5/2003	07:30 - 19:00	11.50	CM	1	80CMPL	R&R C/O 3526' TO 3556' W / 1.5 MMCFD AIR, 8 BPH MIST, 1 GAL FOAMER & INHIBITOR & 6 GAL PER HOUR POLYMER = RETURN'S TO SURFACE, VERY FINE COALS = 2 TO 4 BUCKET'S PER HOUR OFF SAMPLE CATCHER. CHANGED TO THE 744 POLYMER @ 4:00PM
	19:00 - 19:30	0.50	CM	c	80CMPL	SAFETY MEETING WITH ALL PERSONEL AND JSA
	19:30 - 06:00	10.50	CM	1	80CMPL	R&R C/O 3556' W / 1.5 MMCFD AIR, 6 BPH MIST, 1 GAL FOAMER & INHIBITOR & 6 GAL PER HOUR POLYMER = RETURN'S TO SURFACE, VERY FINE COALS = 2 BUCKET'S PER HOUR OFF SAMPLE CATCHER.
10/6/2003	06:00 - 07:00	1.00	CM	1	80CMPL	CLEAN OUT AT 3556' W / 1.5 MMCFD AIR, 6 BPH MIST, 1 GAL FOAMER & INHIBITOR & 6 GAL PER HOUR POLYMER = RETURN'S TO SURFACE, VERY FINE COALS = 2 BUCKET'S PER HOUR OFF SAMPLE CATCHER.
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING WITH ALL PERSONEL AND JSA
	07:30 - 19:00	11.50	CM	1	80CMPL	CLEAN OUT AT 3556' TO 3576' W / 1.5 MMCFD AIR, 4 BPH MIST, 1 GAL FOAMER & INHIBITOR & 6 GAL PER HOUR POLYMER = RETURN'S TO SURFACE, VERY FINE COALS = 2 BUCKET'S PER HOUR OFF SAMPLE CATCHER.
10/7/2003	19:00 - 19:30	0.50	CM	c	80CMPL	SAFETY MEETING WITH ALL PERSONEL AND JSA
	19:30 - 06:00	10.50	CM	1	80CMPL	CLEAN OUT AT 3556' TO 3576' W / 1.5 MMCFD AIR, 6 BPH MIST, 1 GAL FOAMER & INHIBITOR & 6 GAL PER HOUR POLYMER = RETURN'S TO SURFACE, VERY FINE COALS = 2 BUCKET'S PER HOUR OFF SAMPLE CATCHER.
	06:00 - 07:00	1.00	CM	1	80CMPL	CLEAN OUT AT 3556' W / 1.5 MMCFD AIR, 6 BPH MIST, 1 GAL FOAMER & INHIBITOR & 6 GAL PER HOUR POLYMER = RETURN'S TO SURFACE, VERY FINE COALS = 2 BUCKET'S PER HOUR OFF SAMPLE CATCHER.
10/8/2003	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING WITH ALL PERSONEL AND JSA
	07:30 - 10:30	3.00	CM	1	80CMPL	CLEAN OUT AT 3556' W / 1.5 MMCFD AIR, 6 BPH MIST, 1 GAL FOAMER & INHIBITOR & 6 GAL PER HOUR POLYMER = RETURN'S TO SURFACE, VERY FINE COALS = 2 BUCKET'S PER HOUR OFF SAMPLE CATCHER.
	10:30 - 13:30	3.00	CM	1	80CMPL	SHORT TRIP INTO CASING, TRIP IN HOLE, SMALL BRIDGE AT 3485' TAG AT 3520'
10/8/2003	13:30 - 19:00	5.50	CM	1	80CMPL	CLEAN OUT AT 3520' TO 3556' W / 1.5 MMCFD AIR, 6 BPH MIST, 4 GAL FOAMER & INHIBITOR & 6 TO 8 GAL PER HOUR POLYMER = RETURN'S TO SURFACE, VERY FINE COALS = 2 BUCKET'S PER HOUR OFF SAMPLE CATCHER.
	19:00 - 19:30	0.50	CM	c	80CMPL	SAFETY MEETING WITH ALL PERSONEL AND JSA
	19:30 - 03:00	7.50	CM	1	80CMPL	CLEAN OUT AT 3556' W / 1.5 MMCFD AIR, 6 BPH MIST, 4 GAL FOAMER & INHIBITOR & 6 TO 8 GAL PER HOUR POLYMER = RETURN'S TO SURFACE, VERY FINE COALS = 2 BUCKET'S PER HOUR OFF SAMPLE CATCHER.
10/8/2003	03:00 - 05:00	2.00	CM	1	80CMPL	PULL UP INTO CASING LAYING DOWN 16 JOINTS WITH SWIVEL. RIG DOWN SWIVEL AND HANG IN DERRICK.
	05:00 - 06:00	1.00	CM	1	80CMPL	TRIP OUT OF HOLE TO RUN 5 1/2 CASING
	06:00 - 08:30	2.50	CM	4	80CMPL	TRIP OUT OF HOLE TO RUN 5 1/2 CASING
10/8/2003	08:30 - 09:30	1.00	CM	1	80CMPL	CHANGE RAMS, PRIMARY RAMS TO 5 1/2
	09:30 - 12:00	2.50	CS	1	80CMPL	RUN 5 1/2 LINER
	12:00 - 14:00	2.00	CM	4	80CMPL	RIG DOWN CASING TONGS AND TOOLS AND TRIP IN HOLE
10/8/2003	14:00 - 16:30	2.50	CM	1	80CMPL	PICK UP SINGLES WITH SWIVEL AND CLEAN OUT TO BOTTOMWASH BRIDGES @ 3351,3507, 3545

## Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT FRUITLA 000221A

Common Well Name: SAN JUAN 32-7 FRUITLAND #221A UNIT

Spud Date: 9/1/2003

Event Name: Original Completion

Start: 8/13/2003

End: 10/10/2003

Contractor Name: KEY FOUR CORNERS

Rig Release: 10/10/2003

Group:

Rig Name: KEY ENERGY

Rig Number: 27

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/8/2003	16:30 - 17:00	0.50	CM	1	80CMPL	SET LINER HANGER AND STING OUT.
	17:00 - 17:30	0.50	CM	1	80CMPL	LAY DOWN AND LOAD OUT POWER SWIVEL.
	17:30 - 19:00	1.50	CM	1	80CMPL	LAY DOWN DRILL PIPE, SECURE WELL AND SHUT DOWN FOR THE NIGHT.
10/9/2003	06:00 - 07:00	1.00	CM	z	80CMPL	SHUT DOWN FOR THE NIGHT.
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING AND JSA.
	07:30 - 08:00	0.50	CM	1	80CMPL	BLOW DOWN WELL, 390# SHUT IN PRESSURE
	08:00 - 10:00	2.00	CM	2	80CMPL	FINISH LAYING DOWN DRILL PIPE, TRIP IN HOLE WITH DRILL COLLARS AND LAY DOWN SAME.
	10:00 - 11:30	1.50	CM	1	80CMPL	CHANGE RAMS AND EQUIPMENT OVER TO 2 7/8.
	11:30 - 12:00	0.50	CM	c	80CMPL	PJSM WITH ALL PERSONEL ON LOCATION AND WITH BLUE JET PERSONEL.
	12:00 - 14:30	2.50	CM	q	80CMPL	RIG UP AND PERFORATE
	14:30 - 17:00	2.50	CM	2	80CMPL	PICK UP TUBING EXPENDABLE CHECK .80 PUP JOINT 4.15 F-NIPPLE 1.04 106 JTS 2 7/8 TBG 3264.86 1 PUP JOINT 8.20 1 JT 2 7/8 TBG 31.25 KB 11.00 BOTTOM OF TUBING @ 3321.30
	17:00 - 18:00	1.00	CM	e	80CMPL	LAND DONUT NIPPLE DOWN BOP AND NIPPLE UP UPPER TREE. PRESSURE TEST TREE TO 3000# OK
	18:00 - 19:00	1.00	CM	1	80CMPL	PUMP BALL 900# AND BLOW HOLE
10/10/2003	19:00 - 06:00	11.00	CM	z	80CMPL	SECURE WELL AND SHUT DOWN FOR THE NIGHT.
	06:00 - 07:00	1.00	CM	1	80CMPL	SHUT DOWN FOR THE NIGHT
	07:00 - 17:00	10.00	CM	z	80CMPL	RIG DOWN AND RIG MAINTENANCE
	17:00 - 06:00	13.00	CM	1	80CMPL	RIGGED DOWN AND RELEASED RIG AND EQUIPMENT 10/9/03 WELL SECURED. SHUT DOWN FOR THE NIGHT