



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

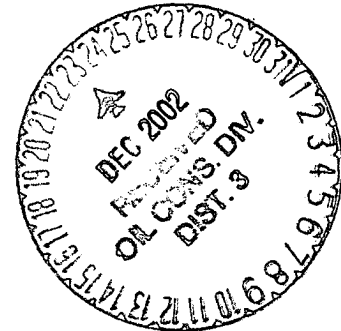
IN REPLY REFER TO:
NM SF-079487A (WF)
3162.3-2 (07100)

30-039-07808

DEC 18 2002

CERTIFIED-RETURN RECEIPT REQUESTED
7106 4575 1292 2684 4287

Mr. Doug Thomas
Energen Resources Corporation
2198 Bloomfield Highway
Farmington, NM 87401



Dear Mr. Thomas:

Reference is made to the following well on Federal oil and gas lease SF-079487A:

**San Juan 30-4 Unit, well Number 14, located 1176' FNL, and 890' FEL, sec. 21.,
T. 30 N., R. 4 W., Rio Arriba County, New Mexico.**

On the above referenced well, your Notice of Intent was received in this office on October 21, 2002. It was approved with the condition you notify this office, prior to doing any repair work. This office received your Subsequent Report on October 29, 2002, detailing that the casing was repaired by performing a cement squeeze on October 15 and 16, the week prior to actually sending in your Notice of Intent. Enclosed is a copy of the processed Notice of Intent (enclosure 2) and Subsequent Report (enclosure 1). Energen Resources Corporation has had violations of this sort in the past (enclosure 3).

As such, you are again in violation of 43 CFR 3162.3-2, Subsequent Well Operations, which requires prior approval before commencing to perform casing repairs. In addition, you are also subject to a \$250 assessment pursuant to 43 CFR 3163.1-(2), for failure to abate the previous violations. You will be billed for the amount of \$250 by this office.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review, before the State Director either with or without oral presentation, of the assessment described above. Such request, including all supporting documents, must be filed in writing within 20-business days of receipt of this notice with the State Director, Bureau of Land Management (NM-93000), P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the orders unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 *et seq.*

If you have any questions, please contact Matt Halbert, at 505-599-6350 or Jim Lovato at 505-599-6367.

Sincerely,

/s/David J. Mankiewicz

David J. Mankiewicz
Assistant Field Manager, Minerals

3 Enclosures

cc:

NMOCD, Aztec, NM (w/enclosure 1)

NMOCD, Santa Fe, NM (w/enclosure 1)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079487A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM78418A

8. Well Name and No.
SAN JUAN 30-4 14

9. API Well No.
30-039-07808-00-S1

10. Field and Pool, or Exploratory
E BLANCO PICTURED CLIFFS

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ENERGEN RESOURCES CORPORATION
Contact: VICKI DONAGHEY
E-Mail: vdonaghe@energen.com

3a. Address
2198 BLOOMFIELD HIGHWAY
FARMINGTON, NM 87401
3b. Phone No. (include area code)
Ph: 505.325.6800 Ext: 238
Fx: 505.326.6112

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 21 T30N R4W NENE 1176FNL 0890FEL
36.80103 N Lat, 107.25374 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing leak was repaired as follows:

10/14/02 MIRU. TOH with 2-3/8" tubing.
10/15/02 TIH w/CIBP, set @ 3500'. Isolate hole @ 315'. TIH with packer. Test CIBP to 500 psi-ok.
TOH w/packer to 71'. Squeeze with 100 sks Class B cement, 2% CaCl2. Circulate to surface.
10/16/02 TIH. Tag cement @ 300'. Drill to 345'. Circulate clean. Test casing did not hold. TIH w/packer. Isolate casing failure 1200'-1250'. Squeeze with 100 sks Class B cement, 2% CaCl2, 0.3% Halad-9.
10/17/02 TOH. TIH. Tag cement @ 1155'. Drill to 1431'.
10/18/02 Drill out 1431'-1800'. TIH w/packer. Test to 500 psi-ok.
10/19/02 TOH. ND BHA. Retrieve RBP. TIH with 2-3/8" tubing. Clean out to PBTD. Land tubing @ 4334'. Return to production.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #15509 verified by the BLM Well Information System
For ENERGEN RESOURCES CORPORATION, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 11/26/2002 (03MXH0175SE)**

Name (Printed/Typed) VICKI DONAGHEY

Title PRODUCTION ASSISTANT

Signature (Electronic Submission)

Date 10/29/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

MATTHEW HALBERT
Title PETROLEUM ENGINEER

Date 11/26/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****