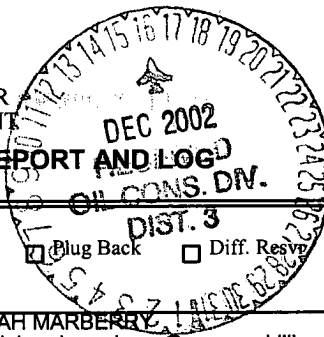


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**



|  |  |                                 |  |                                   |  |
|--|--|---------------------------------|--|-----------------------------------|--|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other  |  |                                 | 5. Lease Serial No.<br>NMSF078640  |                                   |  |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Rev.     |  |                                 | 6. If Indian, Allottee or Tribe Name   |                                   |  |
| Other _____  |  |                                 | 7. Unit or CA Agreement Name and No.   |                                   |  |
| 2. Name of Operator<br>CONOCO INC  |  |                                 | 8. Lease Name and Well No.<br>SAN JUAN 28-7 132G   |                                   |  |
| 3. Address<br>PO BOX 2197, DU 3084<br>HOUSTON, TX 77252-2197   |  |                                 | 9. API Well No.<br>30-039-26941-00-C1  |                                   |  |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>Sec 15 T27N R7W Mer NMP<br>At surface NWSW 2600FSL 200FWL<br>At top prod interval reported below<br>At total depth |  |                                 | 10. Field and Pool, or Exploratory<br>BASIN DAKOTA   |                                   |  |
| 14. Date Spudded<br>08/12/2002   |  |                                 | 15. Date T.D. Reached<br>09/20/2002  |                                   |  |
| 16. Date Completed<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.<br>10/21/2002  |  |                                 | 17. Elevations (DF, KB, RT, GL)*<br>6720 GL  |                                   |  |
| 18. Total Depth: MD 7733 TVD   |  | 19. Plug Back T.D.: MD 7730 TVD |  | 20. Depth Bridge Plug Set: MD TVD |  |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)<br>CBL CNL GR OTH  |  |                                 | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) |                                   |  |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12.250    | 9.625 J-55 | 36.0        | 0        | 234         |                      | 100                         |                   | 0           |               |
| 8.750     | 7.000 J-55 | 20.0        | 0        | 3497        |                      | 518                         |                   | 0           |               |
| 6.250     | 4.500 J-55 | 11.0        | 0        | 7733        |                      | 335                         |                   | 3250        |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |

24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 7526           |                   |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation | Top  | Bottom | Perforated Interval | Size  | No. Holes | Perf. Status |
|-----------|------|--------|---------------------|-------|-----------|--------------|
| A) DAKOTA | 7484 | 7686   | 7484 TO 7686        | 3.130 | 60        | OPEN         |
| B)        |      |        |                     |       |           |              |
| C)        |      |        |                     |       |           |              |
| D)        |      |        |                     |       |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material                       |
|----------------|---|
| 7484 TO 7686   | FRAC W/SLICKWATER, 80,000# 20/40 SAND & 3366 BBLs |
|                |   |
|                |   |
|                |   |

28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 10/28/2002          | 10/21/2002           | 24           | →               | 5.0     | 1980.0  | 3.0       |                       |             | FLows FROM WELL   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
| 1/2                 | 500                  | 975.0        | →               |         |         |           |                       | PGW         |                   |

28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #16501 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

NMOCD

ACCEPTED FOR RECORD

DEC 11 2002

FARMINGTON FIELD OFFICE

## 28b. Production - Interval C

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
FLARED

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation  | Top  | Bottom | Descriptions, Contents, etc. | Name            | Top         |
|------------|------|--------|------------------------------|-----------------|-------------|
|            |      |        |                              |                 | Meas. Depth |
| SAN JOSE   | 0    | 1200   |                              | OJO ALAMO       | 2515        |
| NACIMIENTO | 1200 | 2340   |                              | KIRTLAND        | 2613        |
| OJO ALAMO  | 2340 | 2538   |                              | FRUITLAND       | 2972        |
|            |      |        |                              | PICTURED CLIFFS | 3182        |
|            |      |        |                              | CHACRA          | 4298        |
|            |      |        |                              | CLIFF HOUSE     | 4908        |
|            |      |        |                              | MENEFEE         | 4928        |
|            |      |        |                              | POINT LOOKOUT   | 5472        |
|            |      |        |                              | GALLUP          | 6711        |
|            |      |        |                              | GREENHORN       | 7387        |
|            |      |        |                              | DAKOTA          | 7451        |

## 32. Additional remarks (include plugging procedure):

This well is a downhole commingled well in the Basin Dakota and Blanco Mesaverde pools. Attached are the daily summaries.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #16501 Verified by the BLM Well Information System.  
For CONOCO INC, sent to the Farmington  
Committed to AFMSS for processing by Adrienne Garcia on 12/11/2002 (03AXG0377SE)

Name (please print) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 12/04/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

## Daily Summary

|                                  |                        |                               |  |  |               |                         |               |
|----------------------------------|------------------------|-------------------------------|--|--|---------------|-------------------------|---------------|
| API/UWI<br>300392694100          | County<br>RIO ARRIBA   | State/Province<br>NEW MEXICO  | Surface Legal Location<br>NMPM-27N-7W-15-L | N/S Dist. (ft)<br>2600.0               | N/S Ref.<br>S | E/W Dist. (ft)<br>200.0 | E/W Ref.<br>W |
| Ground Elevation (ft)<br>6720.00 | Spud Date<br>8/15/2002 | Rig Release Date<br>9/22/2002 | Latitude (DMS)<br>36° 34' 24.78" N         | Longitude (DMS)<br>107° 34' 11.8812" W |               |                         |               |

| Start Date       | Ops This Rpt  |
|------------------|---|
| 9/26/2002 00:00  | HELD SAFETY MEETING. RU SCHLUMBERGER. PRESSURED UP CSG TO 1500 #. RAN CBL LOG FROM 7710' TO 3050'. TOP OF CEMENT @ 3250'. RAN TDT LOG FROM 7710' TO 2250'. RAN GR/CCL LOG FROM 7710' TO SURFACE. TEST 4 1/2" CSG TO 4300 #. HELD OK. RD SCHLUMBERGER. (SSM)   |
| 10/4/2002 00:00  | HELD SAFETY MEETING. RU BLUE JET. PERFORATED THE DAKOTA. RIH W/ 3 1/8" 90 DEGREE PP SELECT FIRE PERFORATING GUN. PERFORATED FROM 7484' - 7490' W/ 1 SPF, 7502' - 7524' W/ 1 SPF, 7586' - 7592' W/ 1 SPF, 7624' - 7636' W/ 1 SPF, 7651' - 7655' W/ 1 SPF, 7682' - 7686' W/ 1 SPF. A TOTAL OF 60 HOLES. SWION. RD BLUE JET. (SSM)   |
| 10/5/2002 00:00  | HELD SAFETY MEETING. RU BLUE JET. RIH W/ 4 1/2" COMPOSITE PLUG. SET @ 5650'. TESTED PLUG TO 4300 #. HELD OK. PERFORATED THE CLIFFHOUSE & POINT LOOKOUT. RIH W/ 3 1/8" 90 DEGREE SELECT FIRE PERFORATING GUN. PERFORATED FROM 4910'-4920' W/ 1/2 SPF, 5484'-5494' W/ 1/2 SPF, 5502'- 5512' W/ 1/2 SPF, 5520'-5524' W/ 1/2 SPF. A TOTAL OF 21 HOLES. RU BJ SERVICES. FRAC'D THE POINT LOOKOUT. TESTED LINES TO 5200 #. SET POP-OFF @ 3860 #. BROKE DOWN FORMATION @ 10 BPM @ 3580 #. DROPPED 25 BALL SEALERS @ 1 BALL PER BBL @ 25 BPM @ 500 #. A TOTAL OF 25 BALL SEALERS. GOOD BALL ACTION. BALLED OFF @ 3200 #. RIH W/ JUNK BASKET AND RETRIVED 24 BALLS. PUMPED PRE PAD @ 41 BPM @ 2380 #. STEPPED DOWN RATE TO 26 BPM @ 1036 #. STEPPED DOWN RATE TO 22 BPM @ 881 #. STEPPED DOWN RATE TO 15 BPM @ 0. ISIP 0 #. FRAC'D THE CLIFFHOUSE & POINT LOOKOUT W/ 65 Q SLICK WATER FOAM W/ 1 G/MG FR, 165,000 # OF 20/40 BRADY SAND & 5260 # OF FLEXSAND 14/30 MSE IN LAST HALF OF THE 1.5 # SAND, TOTAL SAND PUMPED WAS 170,260 #, 2,186,500 SCF N2 & 1845 BBLs FLUID. AVG RATE 50 BPM. AVG PRESSURE 2400 #. MAX PRESSURE 3120 #. MAX SAND CONS 1.5 # PER GAL. ISIP 1550 #. FRAC GRADIENT .44. RA TAGGED FRAC. TAGGED 0.5 # SAND W/ SCADIUM. TAGGED 1 # & 1.5 # SAND W/ ANTIMONY. TAGGED FLEXSAND W/ IRRIDUM. SWI. RD BJ SERVICES. (SSM) |
| 10/5/2002 00:00  | HELD SAFETY MEETING. RU BJ SERVICES. FRAC'D THE DAKOTA. TESTED LINES TO 5050 #. SET POP OFF @ 3990 #. BROKE DOWN FORMATION @ 9 BPM @ 2512 #. DROPPED 24 BALL SEALERS IN 1000 GALS OF 15% HCL ACID @ 1 BALL PER BBL AND 2 BALLS PER BBL FOR THE REMAINING 48 BALL SEALERS @ 20 BPM @ 2440 #. A TOTAL OF 72 BALL SEALERS. GOOD BALL ACTION. BALLED OFF @ 3800 #. RU BLUE JET. RIH W/ JUNK BASKET. RETRIEVED 71 BALL SEALERS. PUMPED PRE PAD @ 43 BPM @ 3506 #. STEPPED DOWN RATE TO 35 BPM @ 2970 #. STEPPED DOWN RATE TO 27 BPM @ 2440 #. STEPPED DOWN RATE TO 18 BPM @ 1950 #. ISIP 1400 #. 5 MIN 1355 #. 10 MIN 1134 #. 15 MIN 994 #. 20 MIN 844 #. 25 MIN 739 #. 30 MIN 621 #. FRAC'D THE DAKOTA W/ SLICKWATER, 80,000 # 20/40 BRADY SAND & 3366 BBLs FLUID. AVG RATE 63 BPM. AVG PRESSURE 3433 #. MAX PRESSURE 3500 #. MAX SAND CONS 1 # PER GAL. ISIP 1800 #. FRAC GRADIENT .62. (SSM)  |
| 10/11/2002 00:00 | HELD SAFETY MTG. SICP=600#. MI SPOT AND RU UNIT AND EQUIPMENT. BLEED WELL DOWN AND KILL. ND FRAC STACK. RU PLUGGED TBG. HANGER. NU BOP. RU WOOD GROUP TEST UNIT AND TEST BOP TO 250# LOW AND 5000# HIGH. TEST WAS GOOD. RU BLOOIE LINES. SECURE WELL AND SDFN. AWS.   |
| 10/14/2002 00:00 | HELD SAFETY MTG. SICP= 600#. BLEED WELL DOWN. TIH W/ 179 JTS 2 3/8" TBG. AND TAG FILL @ 5513'. BUILD AIR MIST AND CLEAN OUT TO 5561'. CIRCULATE CLEAN POOH W/ 22 JTS. SECURE WELL AND SDFN. AWS.  |
| 10/15/2002 00:00 | HELD SAFETY MTG. SICP=875#. BLEED CSG. DOWN. TIH W/ 22 JTS 2 3/8" TBG. TAG FILL @ 5550'. CLEAN OUT TO PLUG @ 5640'. CIRCULATE CLEAN. TOOH W/ 27 JTS. TBG. SET @ 4790'. RU SLICK LINE. RU 1.75" GAUGE RING AND RIH AND STACK OUT ON MILL NIPPLE. PU PROTECHNICS ISOTOPE LOGGING TOOLS AND RIH AND STACK OUT ON WS MILL NIPPLE. TOOH W/ 156 JTS 2 3/8" TBG. INSPECT MILL. OFF SET HOLE IN MILL NEEDS TO BE LARGER DIAMETER. SECURE WELL AND SDFN. AWS.  |
| 10/16/2002 00:00 | HELD SAFETY MTG. SICP=525#. RU SLICK LINE. PU TOOLS AND RIH AND LOG MV. POOH W/ TOOLS. RD SLICK LINE. BLEED CSG. DOWN AND KILL. TIH W/ WS MILL NIPPLE AND 156 JTS 2 3/8" TBG. BUILD AIR AND B LOW WELL AROUND. TIH W/ 6 JTS AND TAG FILL @ 5540'. C/O W/ 3 JTS TO PLUG @ 5640'. CIRCULAE CLEAN. POOH W/ 15 JTS. SECURE WELL AND SDFN. AWS.  |
| 10/17/2002 00:00 | HELD SAFETY MTG. SICP= 600# BLEED DOWN CSG. TIH W/ 24 JTS TO 5550'. PUH 20 JTS TO 4915' W/KB AND TEST MV PERFS. TEST IS AS FOLLOWS:<br>MV PERFS TESTED- 4910'- 5524'<br>2 3/8" TBG. SET @ 4915' W/ KB<br>TESTED ON 1/2" CHOKE 6.6 COEFICIENT<br>FTP= 200#<br>SICP=350#<br>MV PRODUCTION= 1320#<br>3 BWPD<br>0 BOPD<br>0 BCPD<br>NO SAND<br>TEST WITNESSED BY T. MONK W/ KEY ENERGY SERVICES<br>TIH W/ 24 JTS. PU SWIVEL AND DRILL COMPOSITE PLUG @ 5650'. TOOH W/ 27 JTS. SECURE WELL AND SDFN. AWS.  |

## Daily Summary

|                                  |                        |                               |  |  |               |                         |               |
|----------------------------------|------------------------|-------------------------------|--|--|---------------|-------------------------|---------------|
| API/UWI<br>300392694100          | County<br>RIO ARRIBA   | State/Province<br>NEW MEXICO  | Surface Legal Location<br>NMPM-27N-7W-15-L | N/S Dist. (ft)<br>2600.0               | N/S Ref.<br>S | E/W Dist. (ft)<br>200.0 | E/W Ref.<br>W |
| Ground Elevation (ft)<br>6720.00 | Spud Date<br>8/15/2002 | Rig Release Date<br>9/22/2002 | Latitude (DMS)<br>36° 34' 24.78" N         | Longitude (DMS)<br>107° 34' 11.8812" W |               |                         |               |

| Start Date       | Ops This Rpt   |
|------------------|--|
| 10/18/2002 00:00 | HELD SAFETY MTG. SICP= 1300#. BLEED OFF CSG. KILL TBG. TIH W/ 92 JTS 2 3/8" TBG. AND TAG FILL @ 7661'. PU SWIVEL AND FINISH DRILLING PLUG. CLEAN OUT TO PBTD OF 7726'. CIRCULATE CLEAN. TOOH W/ 250 JTS TBG. AND WS MILL NIPPLE. TIH W/ MS,SN AND 156 JTS 2 3/8" TBG. SECURE WELL AND SDFN. AWS.   |
| 10/21/2002 00:00 | HELD SAFETY MTG. SICP= 1350#. BLEED OFF CSG. KILL TBG. TIH W/ 94 JTS 2 3/8" TBG. AND TAG 10' FILL. BUILD AIR MIST AND C/O TO PBTD. CIRCULATE CLEAN. PUH AND DHC TEST. TEST IS AS FOLLOWS:<br>MV PERFS TESTED- 4910'-5524'<br>DK PERFS TESTED- 7484'-7686'<br>2 3/8" TBG. SET @ 7526' W/KB<br>TESTED ON 1/2" CHOKE COEFFICIENT OF 6.6<br>FTP= 500#<br>SICP=975#<br>DHC PRODUCTION =3300 MCFPD<br>DK PRODUCTION=1980 MCFPD<br>MV PRODUCTION= 1320 MCFPD<br>5 BOPD<br>3 BWPD<br>0 BCPD<br>NO SAND<br>TEST WITNESSED BY T. MONK W/ KEY ENERGY SERVICES.<br>LAND TBG. @ 7526' W/KB. ND BOP, NU MASTER VALVE. RD UNIT AND EQUIPMENT. SECURE WELL. TURN OVER TO OPERATOR AND EPNG FOR PRODUCTION. FINAL REPORT. AWS |