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(Revised 7/1/53)
(Form C-105)

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AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Petre Minerals, Inc **Fernandez**
(Company or Operator) (Lease)

Well No. **1**, in **NW** $\frac{1}{4}$ of **NW** $\frac{1}{4}$ of Sec. **1**, T. **16N**, R. **8W**, NMPM.
wildcat Pool, **M. Kinley** County.
Well is **570** feet from **North** line and **525** feet from **West** line
of Section **1**. If State Land the Oil and Gas Lease No. is _____
Drilling Commenced **Oct 19th**, 19 **56**. Drilling was Completed **October 27**, 19 **56**.
Name of Drilling Contractor **Empire States**
Address **Farmington, New Mexico**
Elevation above sea level at Top of Tubing Head **6,800**. The information given is to be kept confidential until _____, 19 _____.

OIL SANDS OR ZONES

No. 1, from **none** to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **none** to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	32075	New	32	none	Left in hole		surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Hole plugged dry - no treatments

Result of Production Stimulation _____

Depth Cleaned Out _____



If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 3,001 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Shinarump Mesta..... 530
T. Grayburg.....	T. Gr. Wash.....	T. Mancos..... 700
T. San Andres.....	T. Granite.....	T. Dakota..... 2675
T. Glorieta.....	T.	T. Morrison..... 2995
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T. Hesperia Gallup..... 1595
T. Abo.....	T.	T. Hesperia 1740
T. Penn.....	T.	T. G. up..... 1827
T. Miss.....	T.	T. all.....

[illegible]

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 27, 1956.

(Date)

Company or Operator..... **Petro-Minerals, Inc**

Address **1010 South Coast Life Building**

Name James W. Okeford

Position or Title... **Field Superintendent**.....

James W Copeland