

INSERT

LARGE FORMAT

HERE

SCHLUMBERGER WELL SURVEYING CORPORATION

HOUSTON, TEXAS

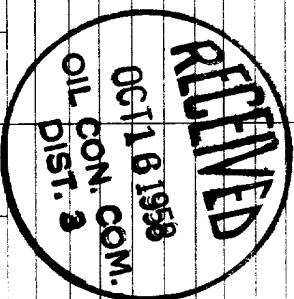


Induction - Electrical Log

COUNTY MC KINLEY, N.M.
FIELD or LOCATION WILDCAT
WELL SANTA FE 82
CHACO WASH #1
COMPANY SINCLAIR OIL & GAS COMPANY

COMPANY SINCLAIR OIL & GAS COMPANY
WELL SANTA FE 82
CHACO WASH #1
FIELD WILDCAT
LOCATION SEC. 25-19N-10W
COUNTY MC KINLEY
STATE NEW MEXICO

Other Surveys
ML
Location of Well
760' FR N/L
560' FR E/L
SEC. 25-19N-10W
Elevation: D.F.:
K.B.: 6537'
or G.L.:
FILING No.



RUN No.	ONE				
Date	9-27-58				
First Reading	3379				
Last Reading	96				
Feet Measured	3283				
Csg. Schlum.	96				
Csg. Driller	96				
Depth Reached	3385				
Bottom Driller	3380				
Depth Datum	GL				
Mud Nat.	GEL				
Dens. Visc.	10.1 44				
Mud Resist.	2.8 @ 66 °F	@	@	@	@
Res. BHT	1.9 @ 102 °F	@	@	@	@
Rmf	1.4 @ 102 °F	@	@	@	@
Rmc	1.7 @ 102 °F	@	@	@	@
pH	-- @ °F	@	@	@	@
Wtr. Loss	-- CC 30 min.	CC 30 min.	CC 30 min.	CC 30 min.	CC 30 min.
Bit Size	7 7/8"				
Spcgs.—AM	16"				
IND.	40"				
Opr. Rig Time	1 HR				
Truck No.	2516 FARM				
Recorded By	HAMILTON				
Witness	FLYNN & GARRETT				

FOLD HERE

REMARKS CD USED SO - 1 1/2"
MUD FROM FLOW LINE

Cartridge No. C 88
Panel No. B 179
Sonde No. C 214

SPONTANEOUS-POTENTIAL
millivolts

DEPTHS

CONDUCTIVITY
millimhos/m = $\frac{1000}{\text{ohms. m}^2/\text{m}}$

INDUCTION

400 200 0
600 400

10
MV
+

RESISTIVITY
-ohms. m²/m

16" NORMAL

0 50

0 500

INDUCTION

00 50

0 500

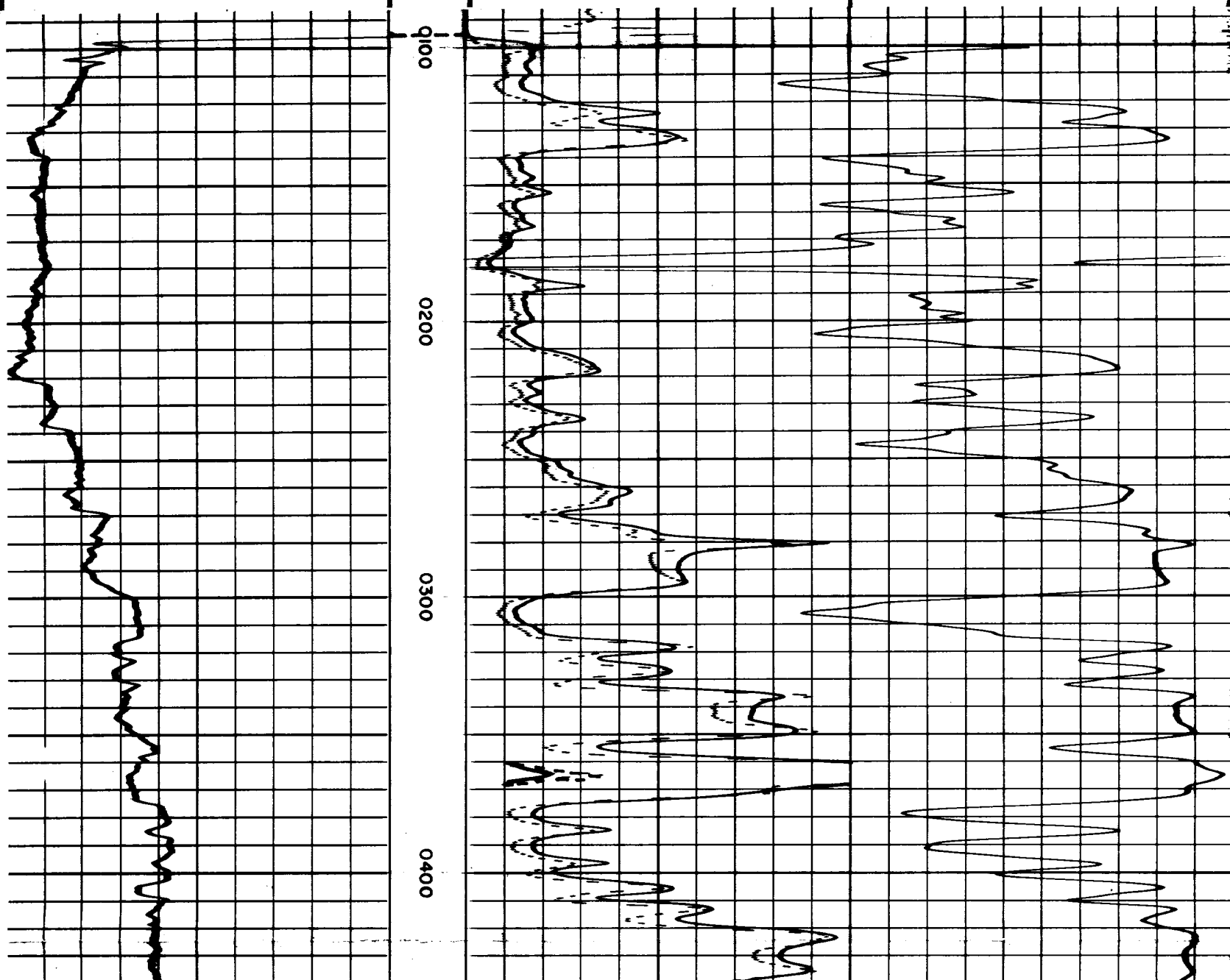
CSG.
96'

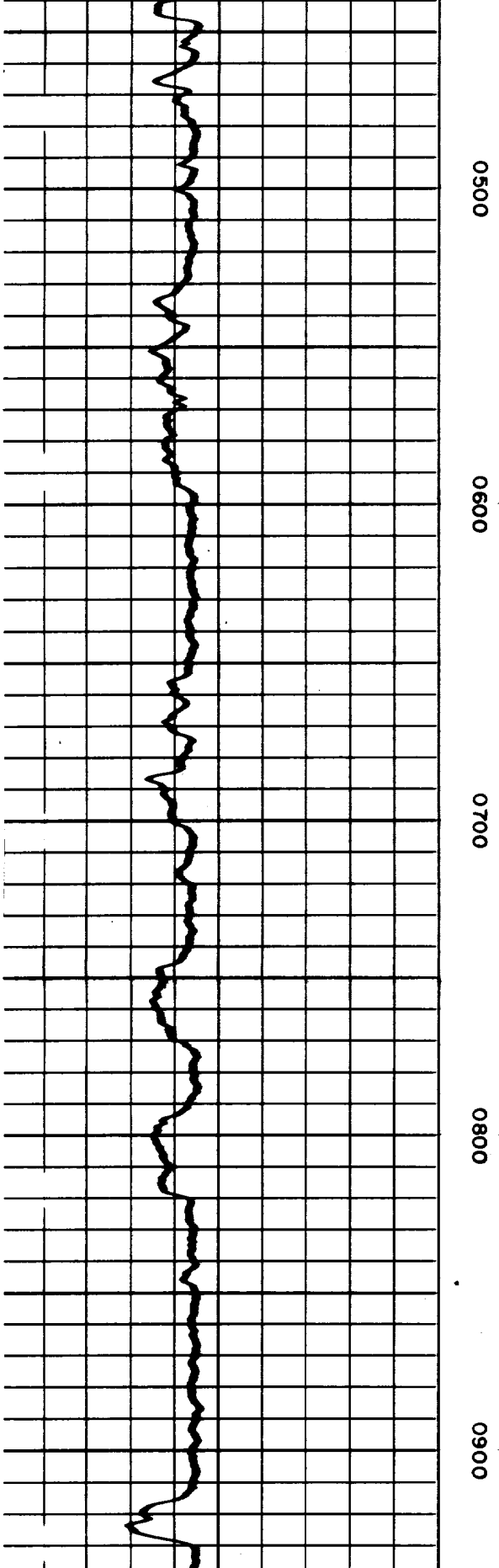
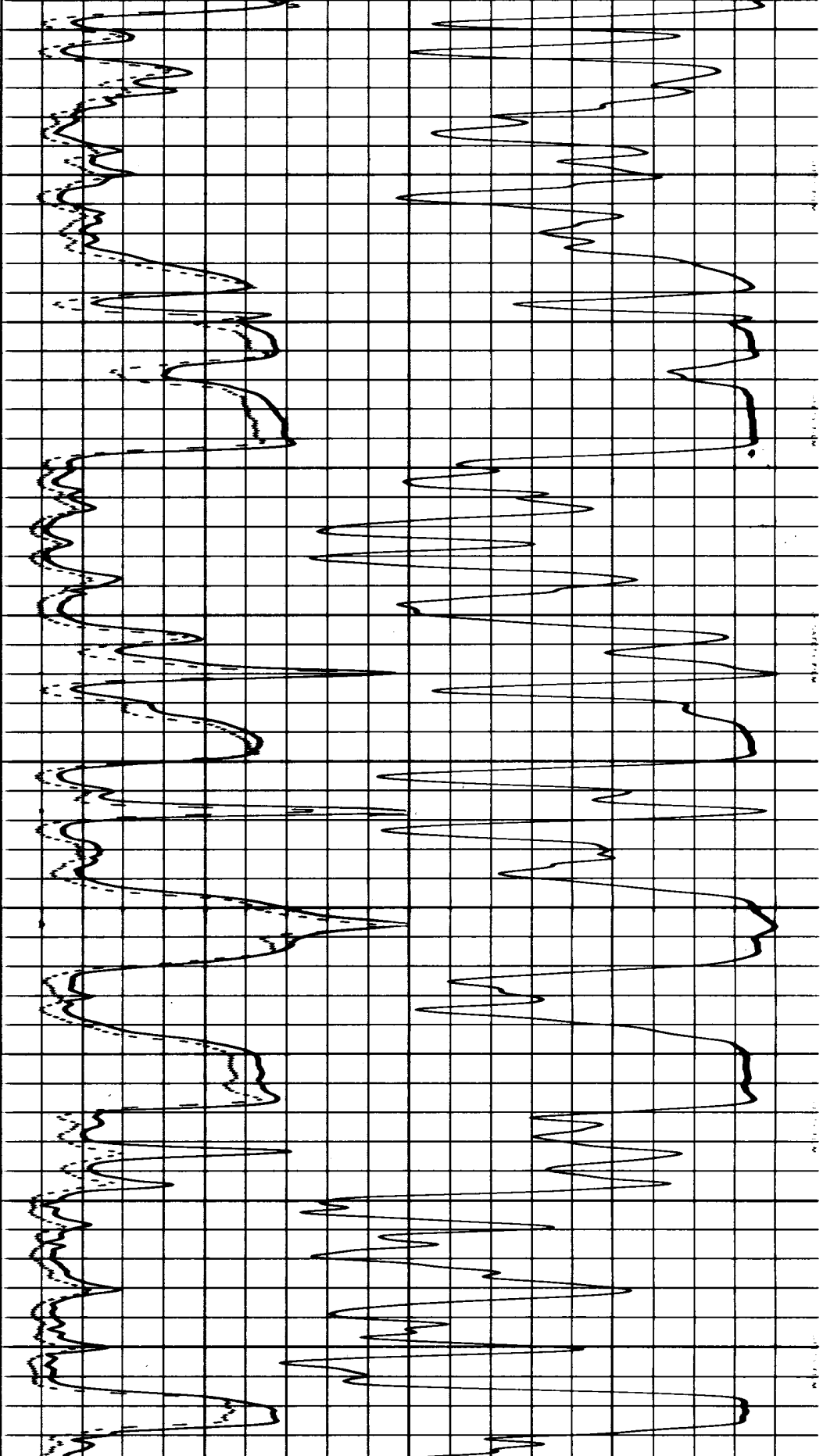
0100

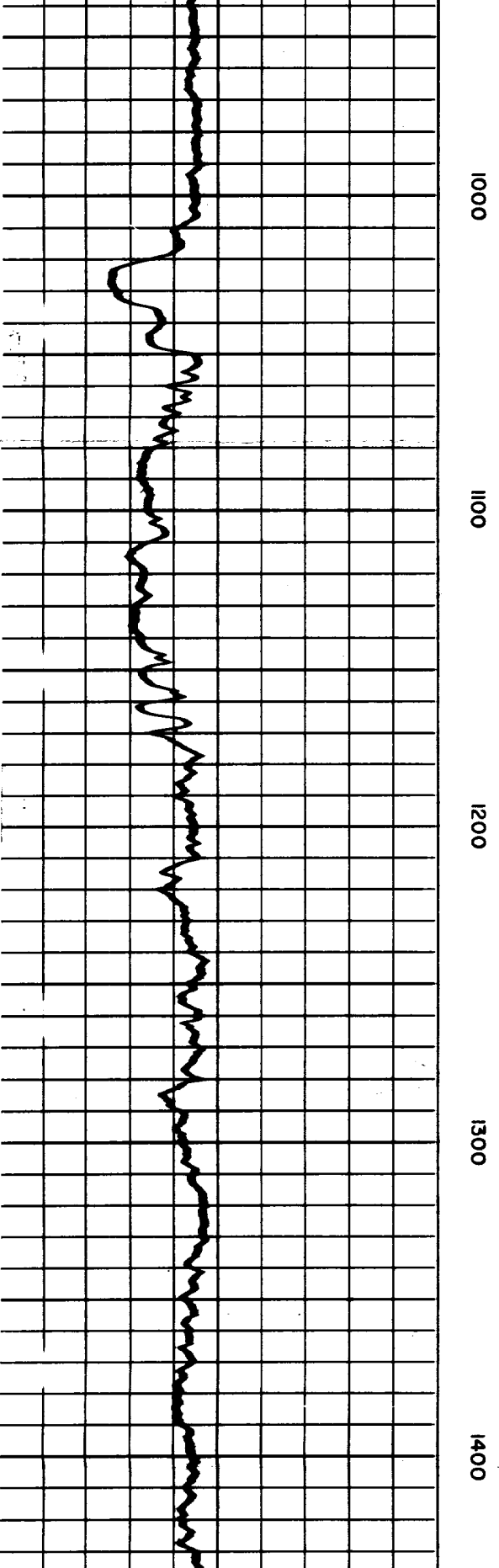
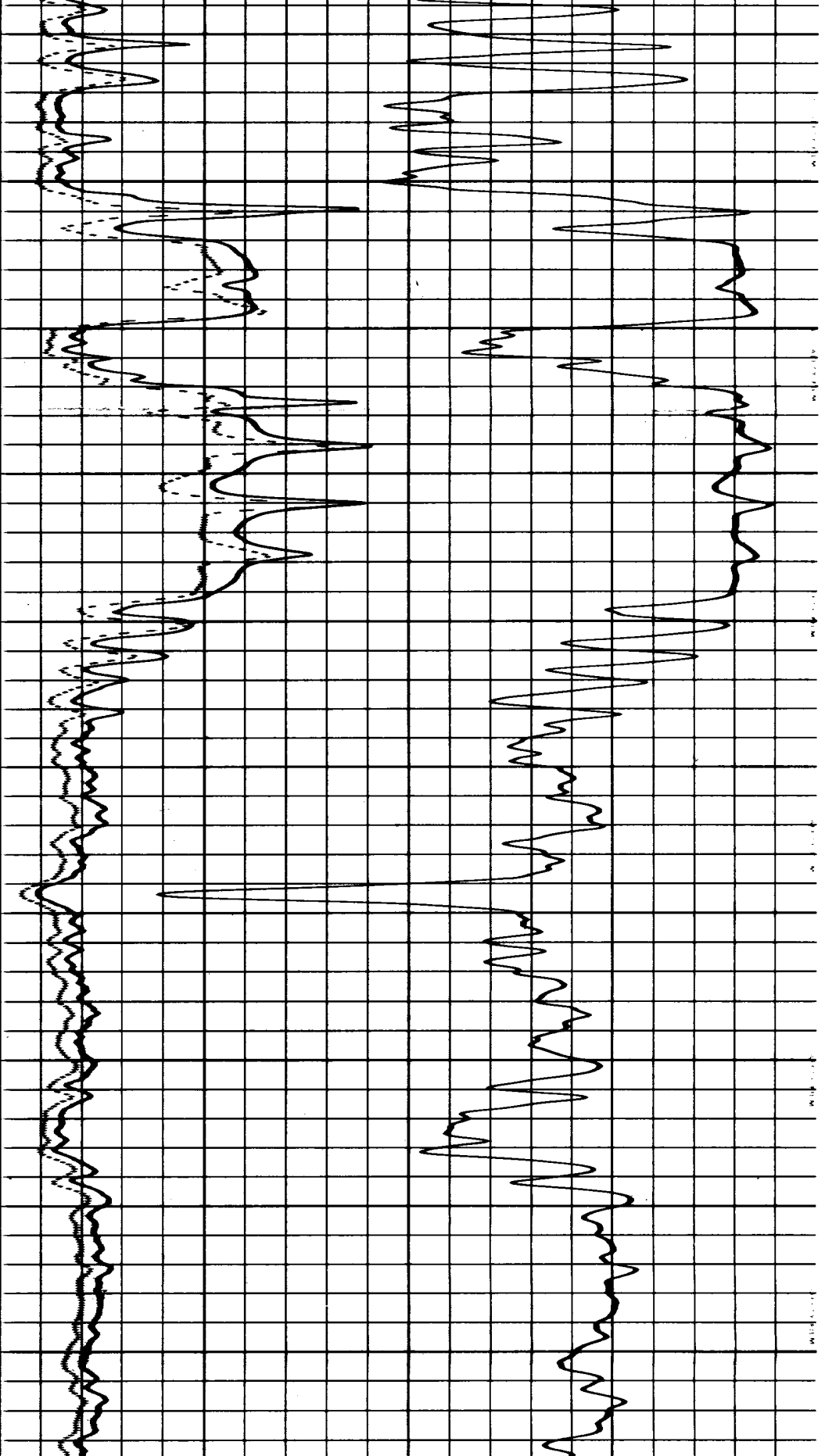
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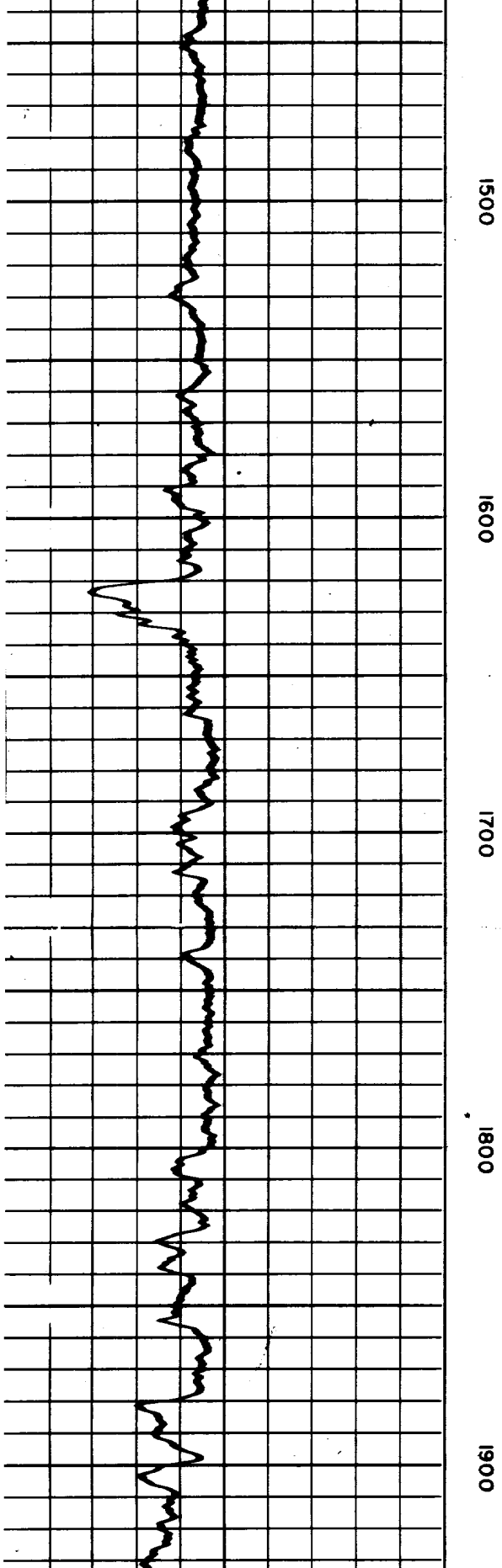
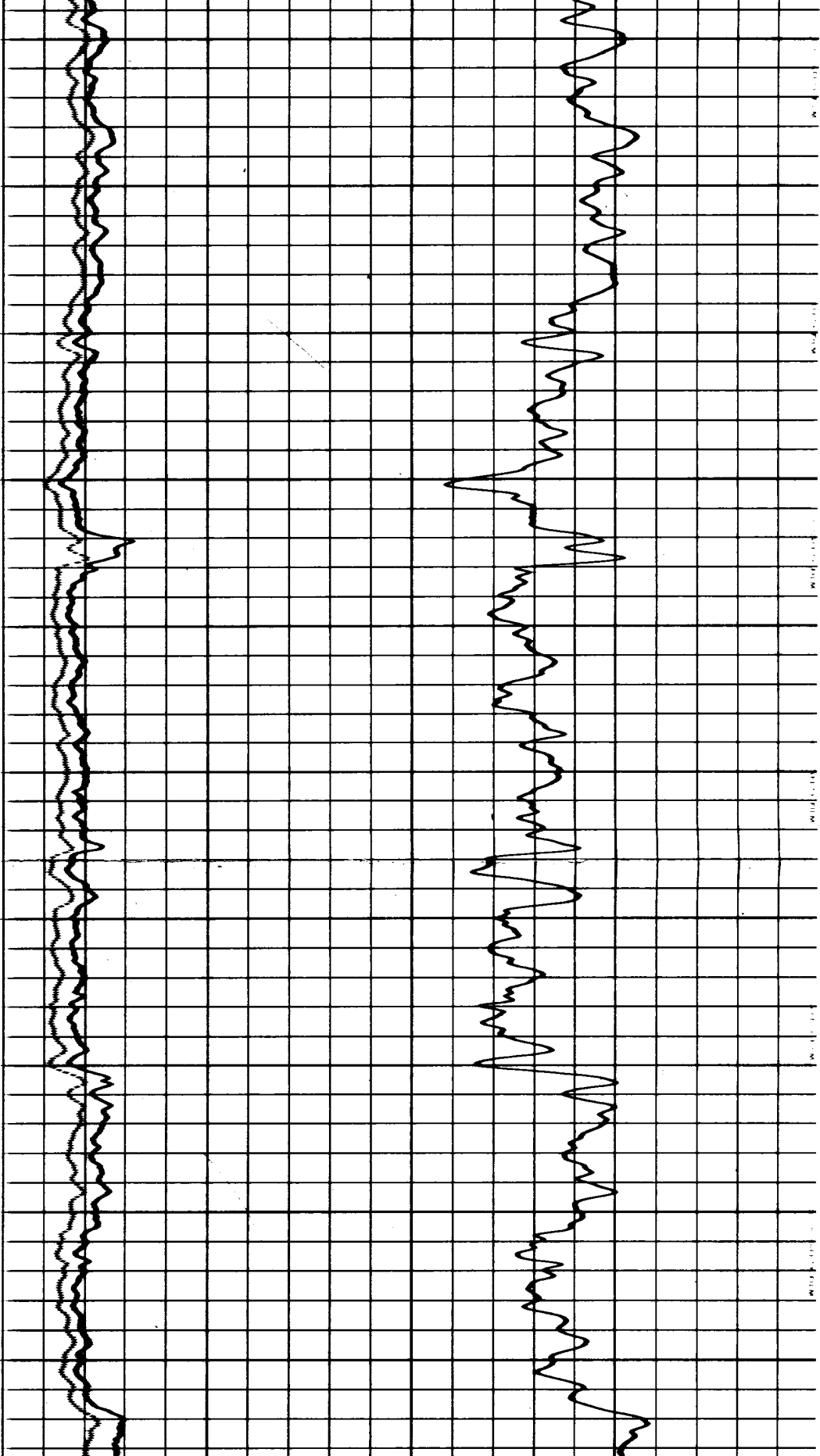
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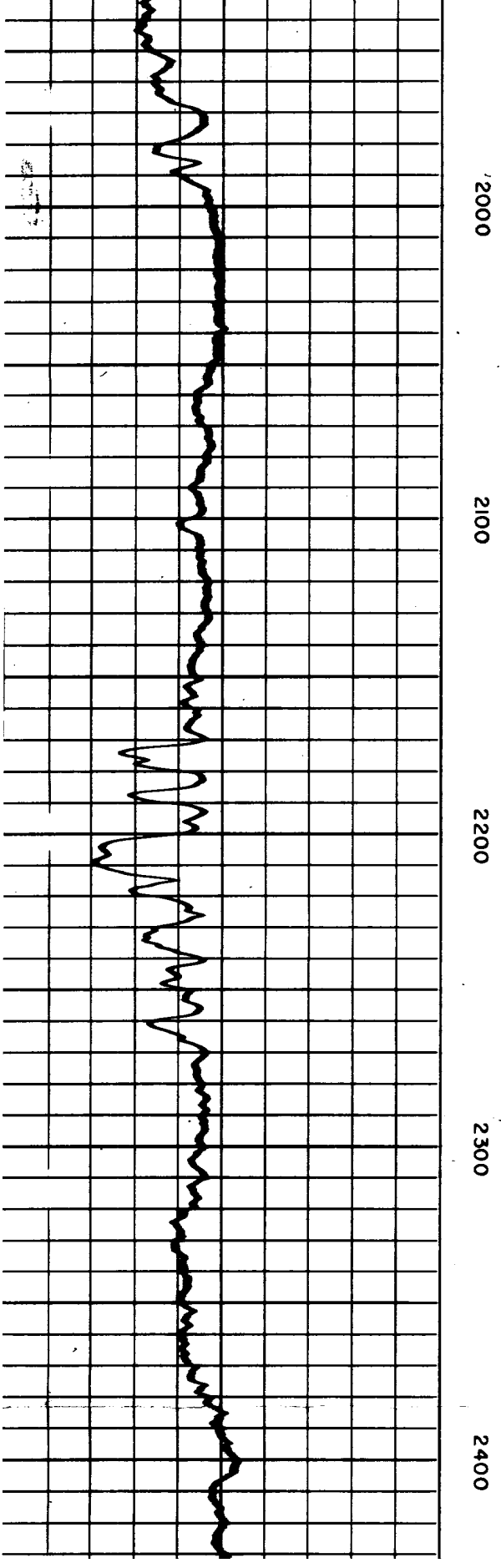
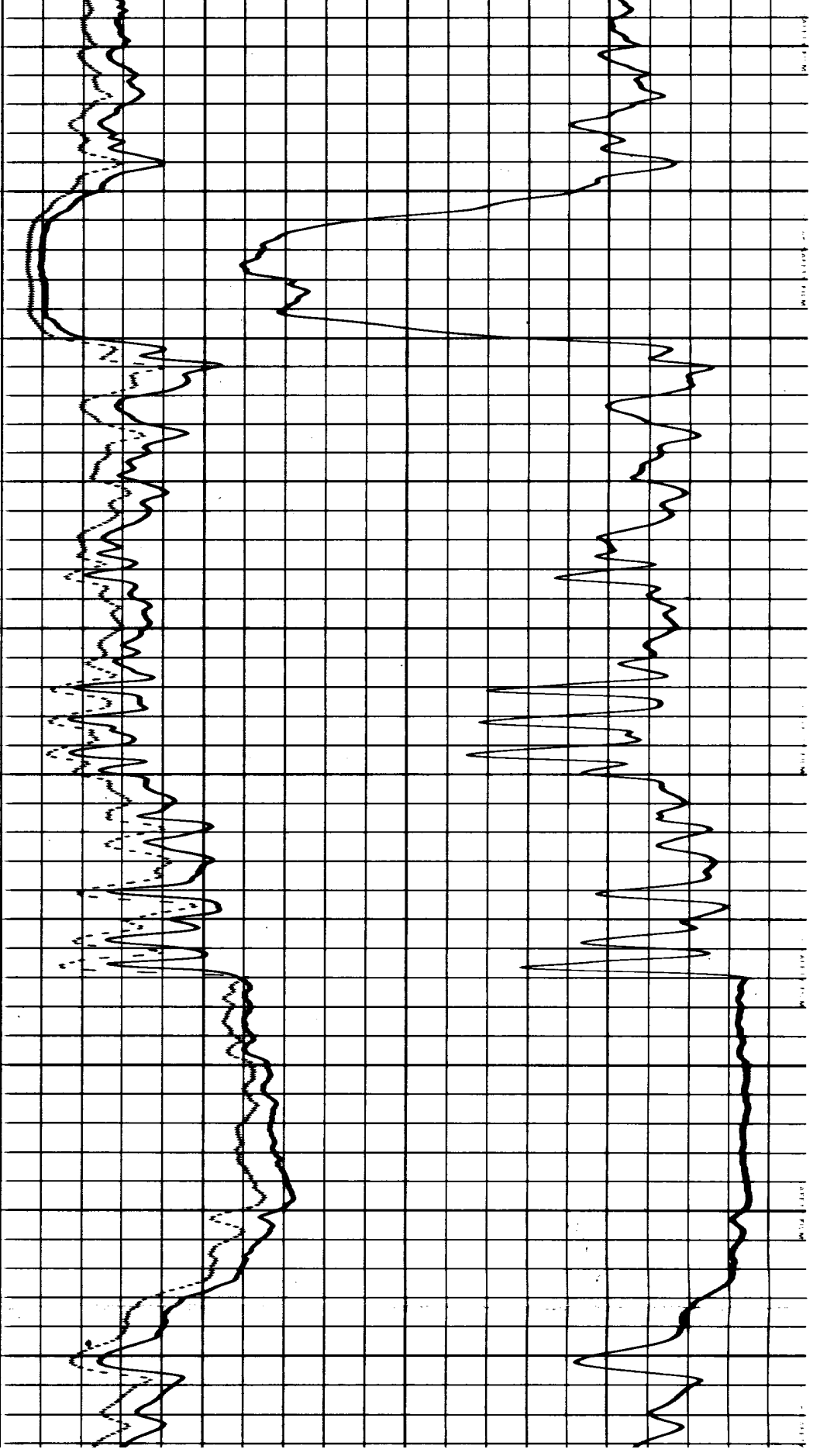
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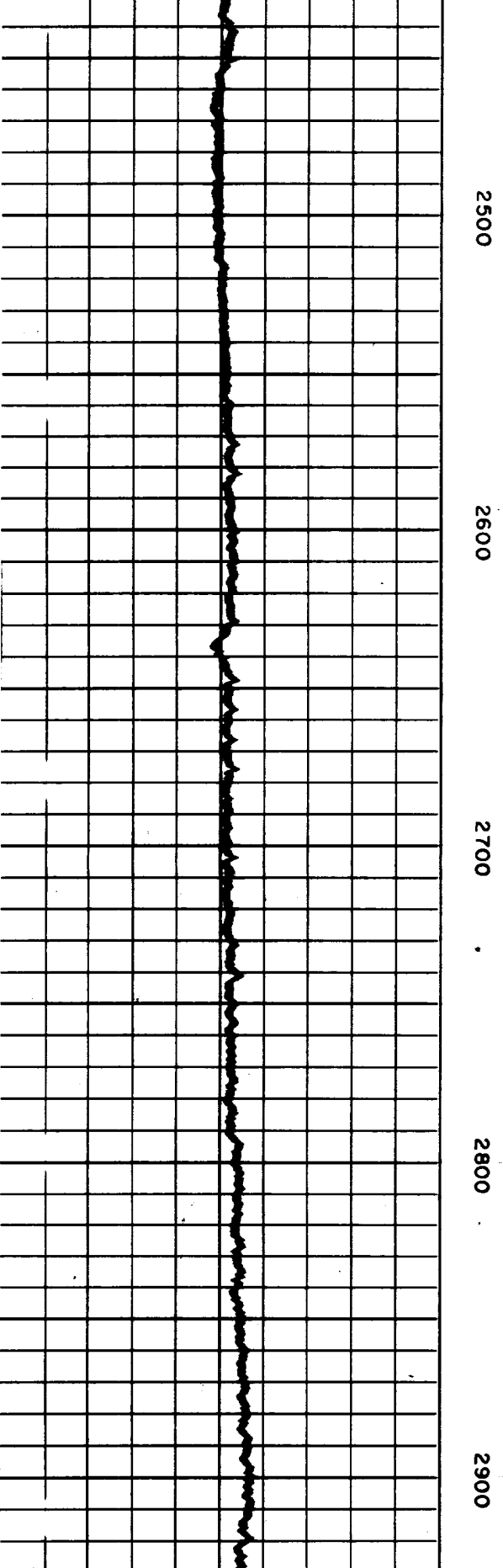
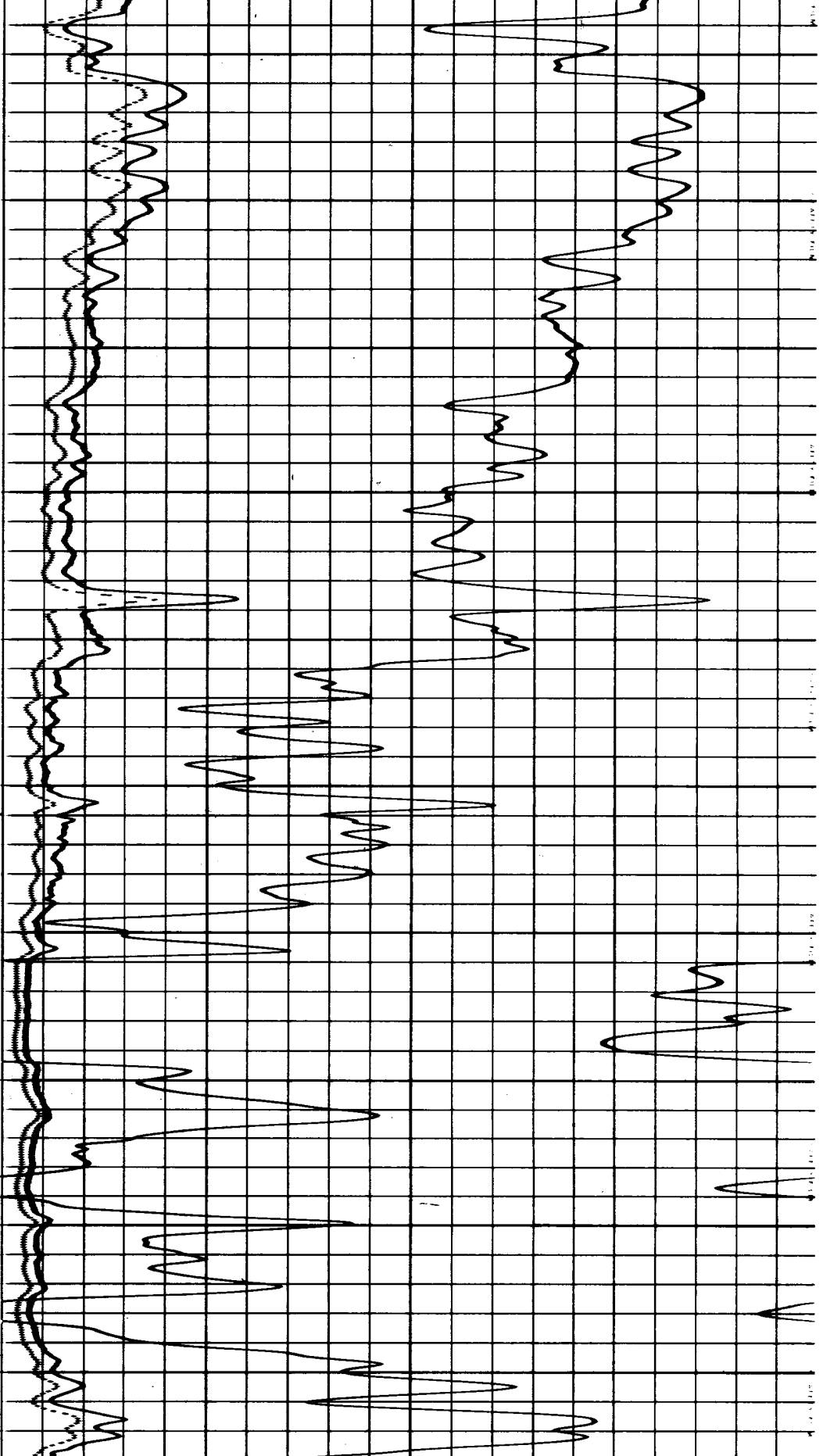


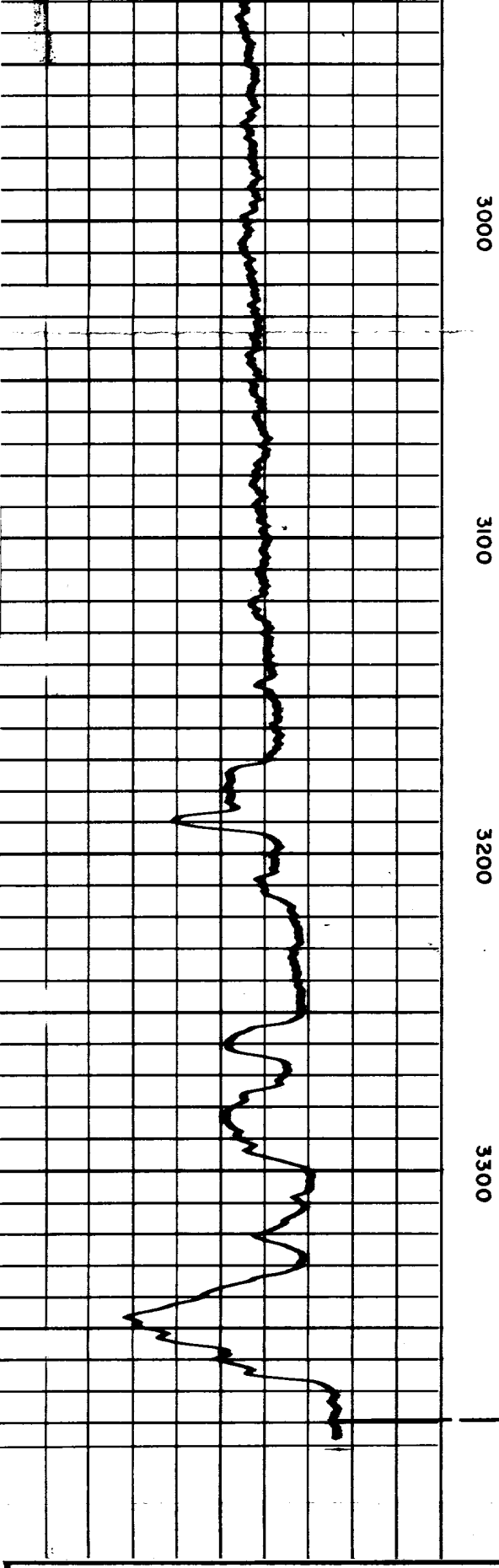
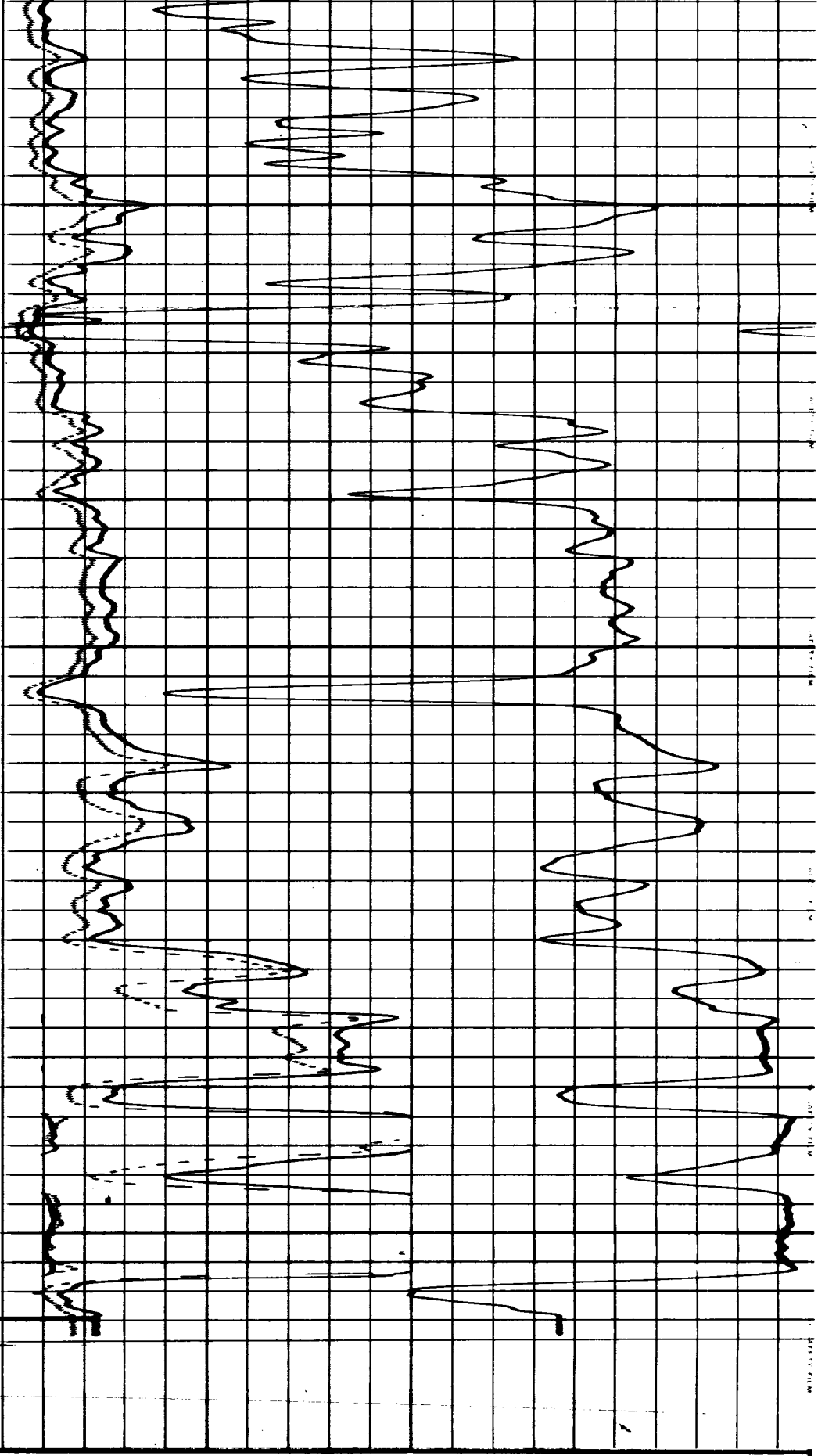








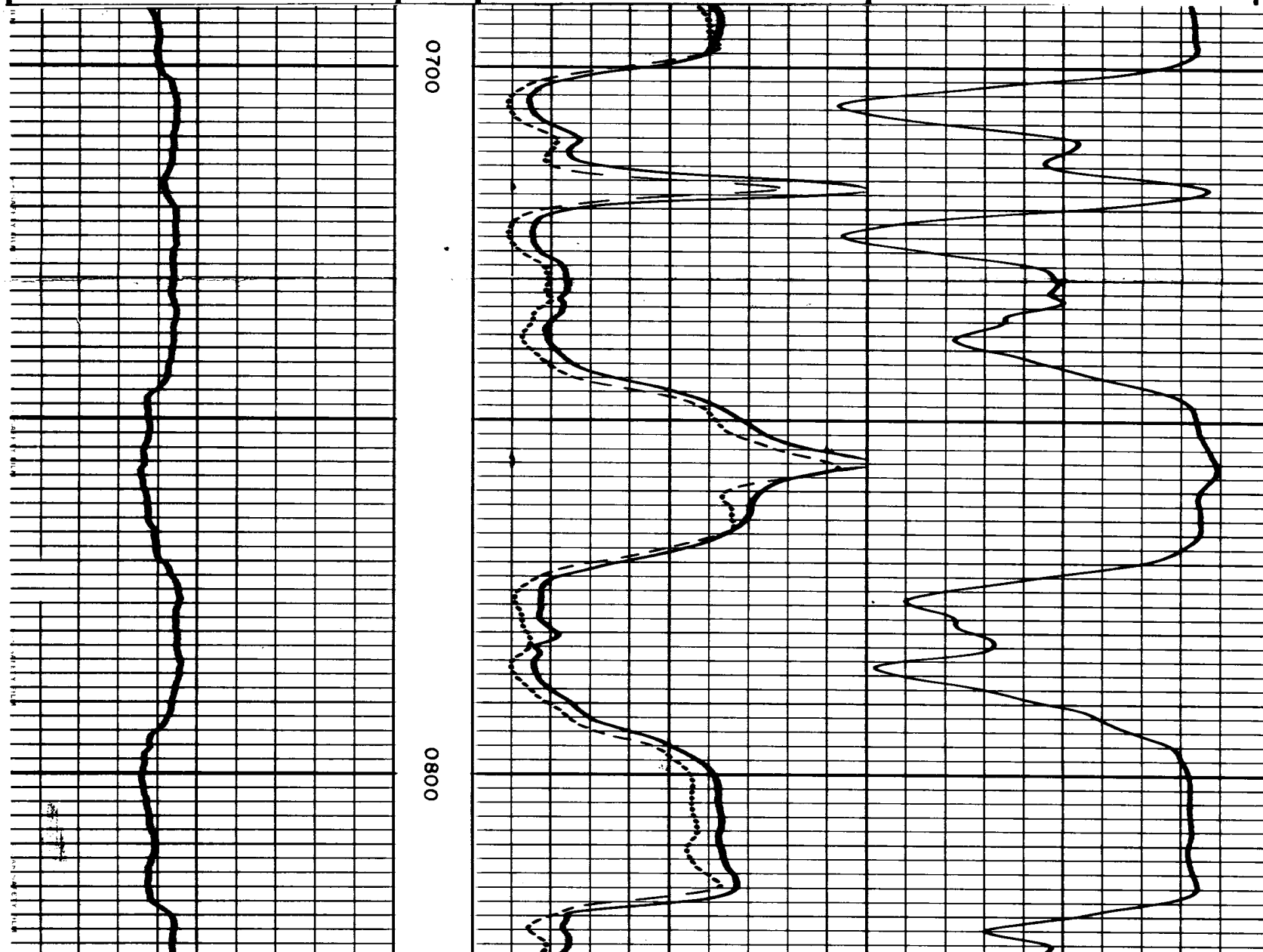


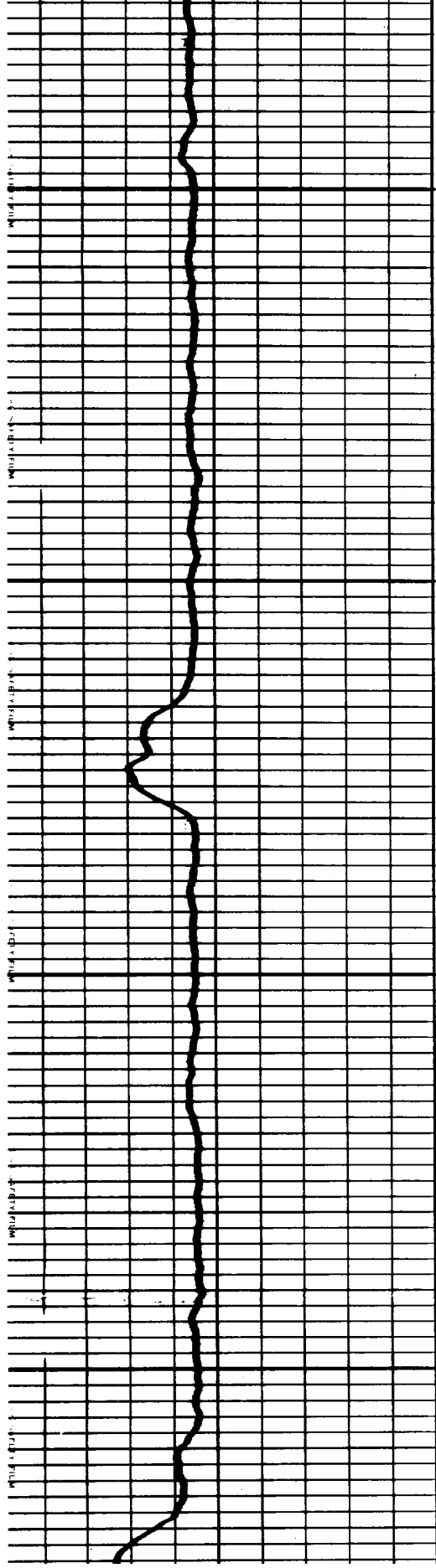


DETAIL LOG

5" = 100'

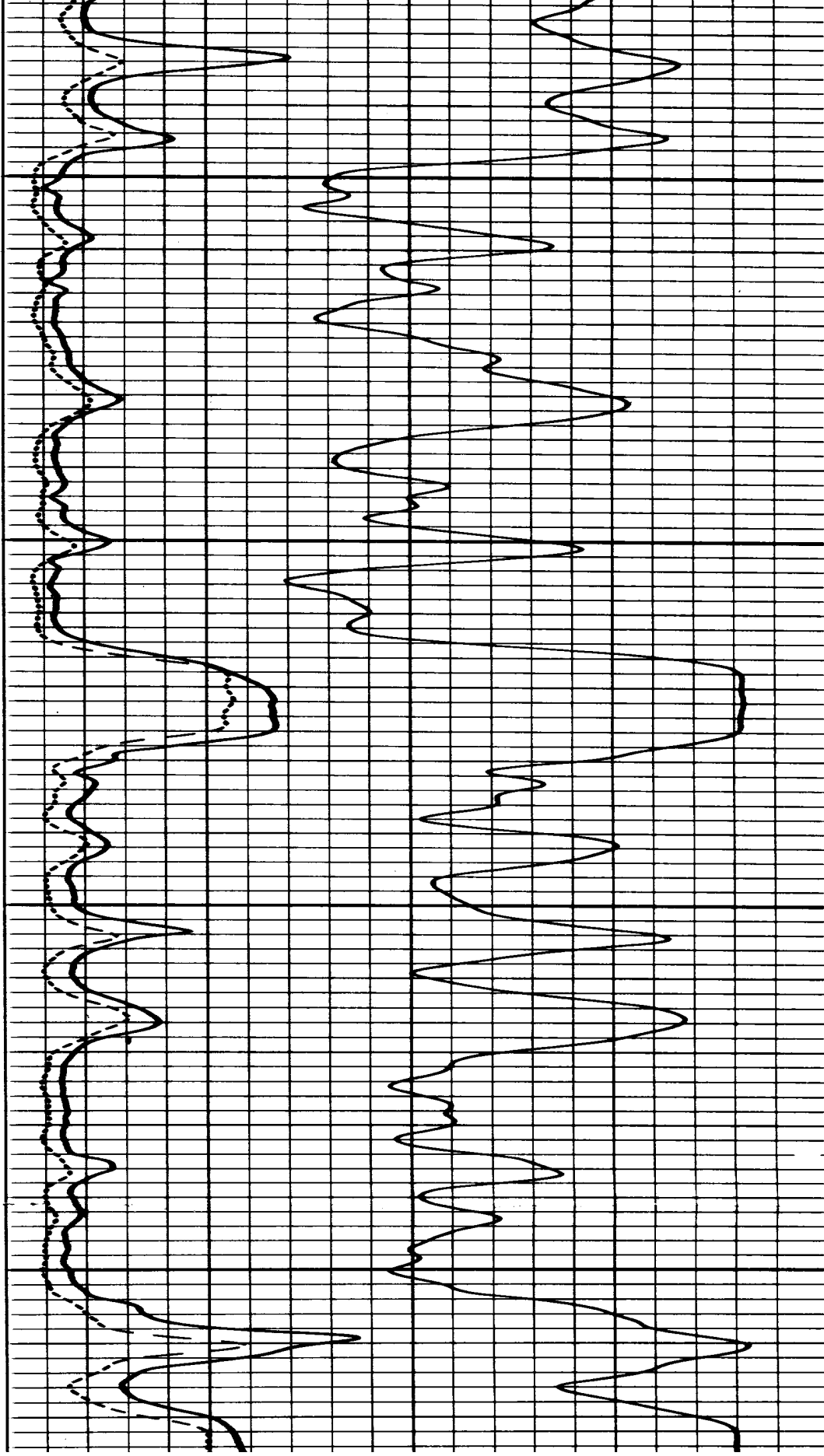
SPONTANEOUS-POTENTIAL millivolts	DEPTHS	RESISTIVITY ohms. m ² /m	CONDUCTIVITY millimhos/m = $\frac{1000}{\text{ohms. m}^2/\text{m}}$
10 — ↔ + MV		16" NORMAL	INDUCTION
		0 50 200	0
		0 500	
		INDUCTION	
		0 50	
		0 500	

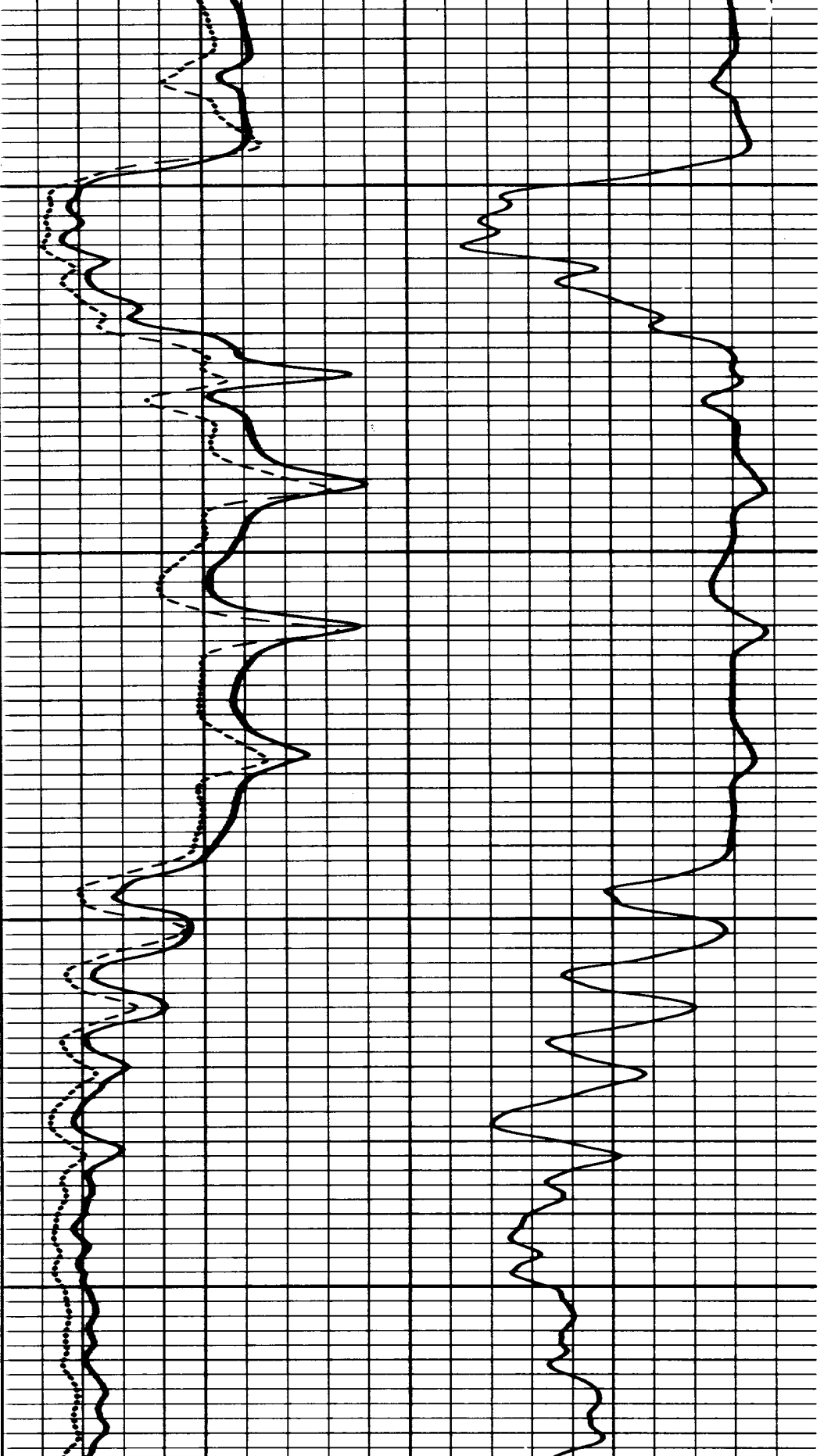




0000

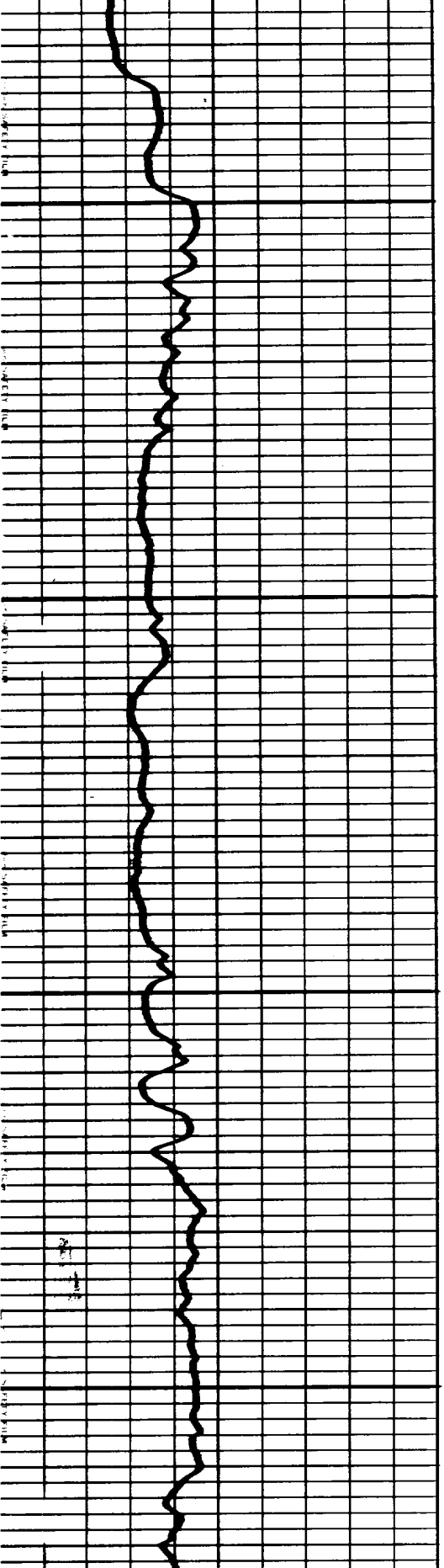
0060

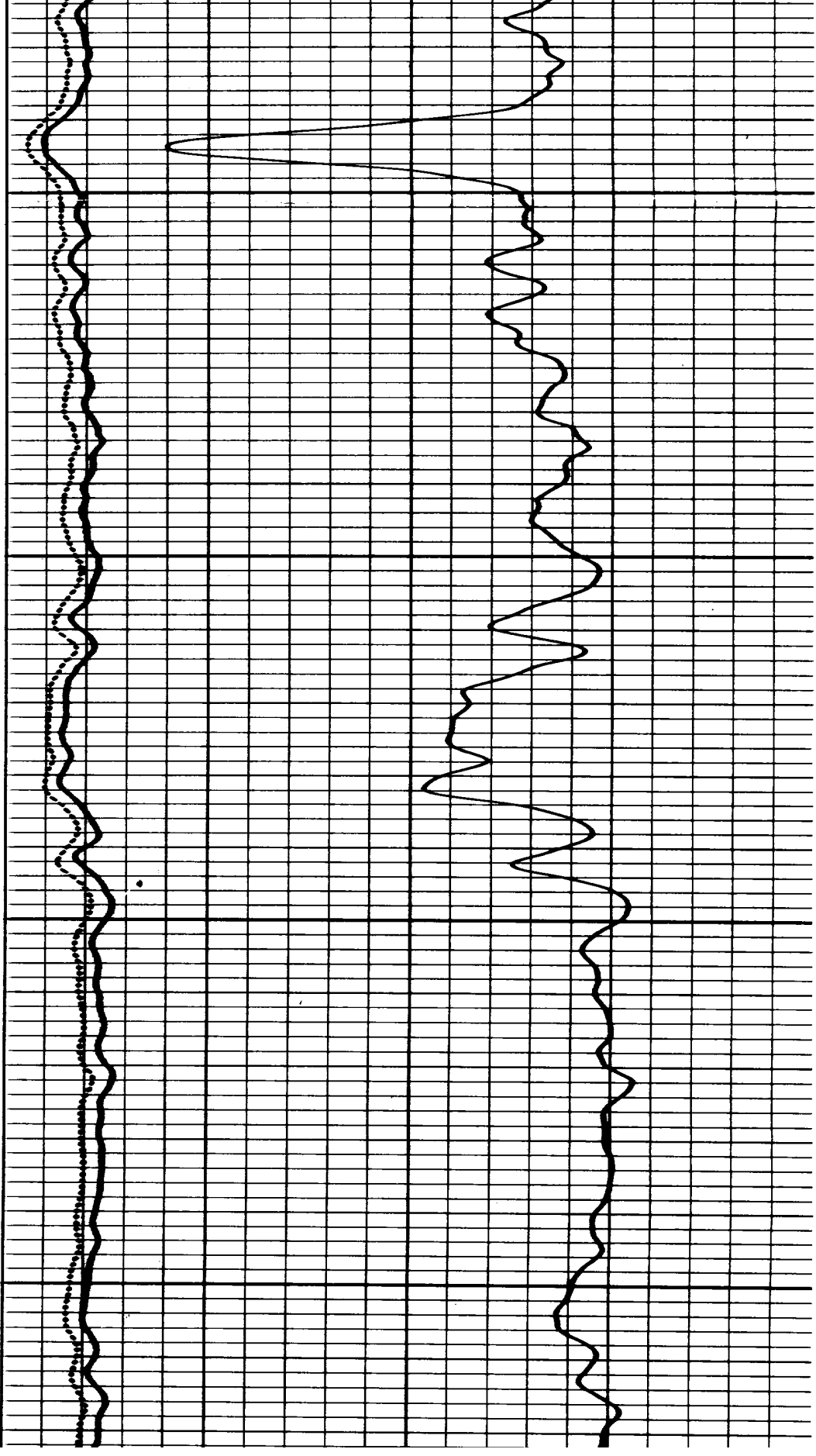




1100

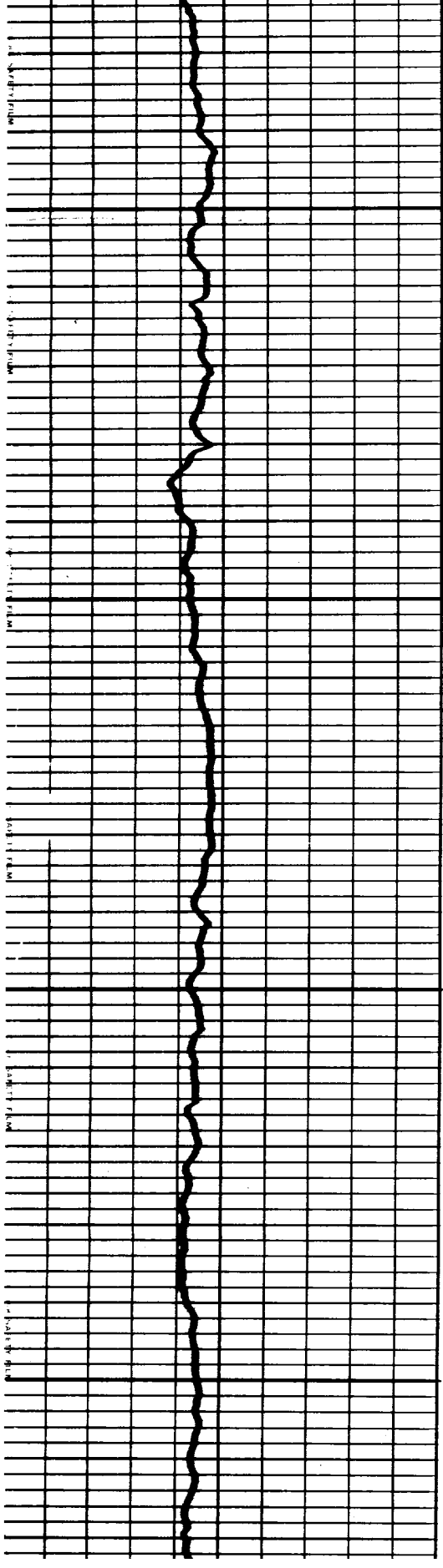
1200

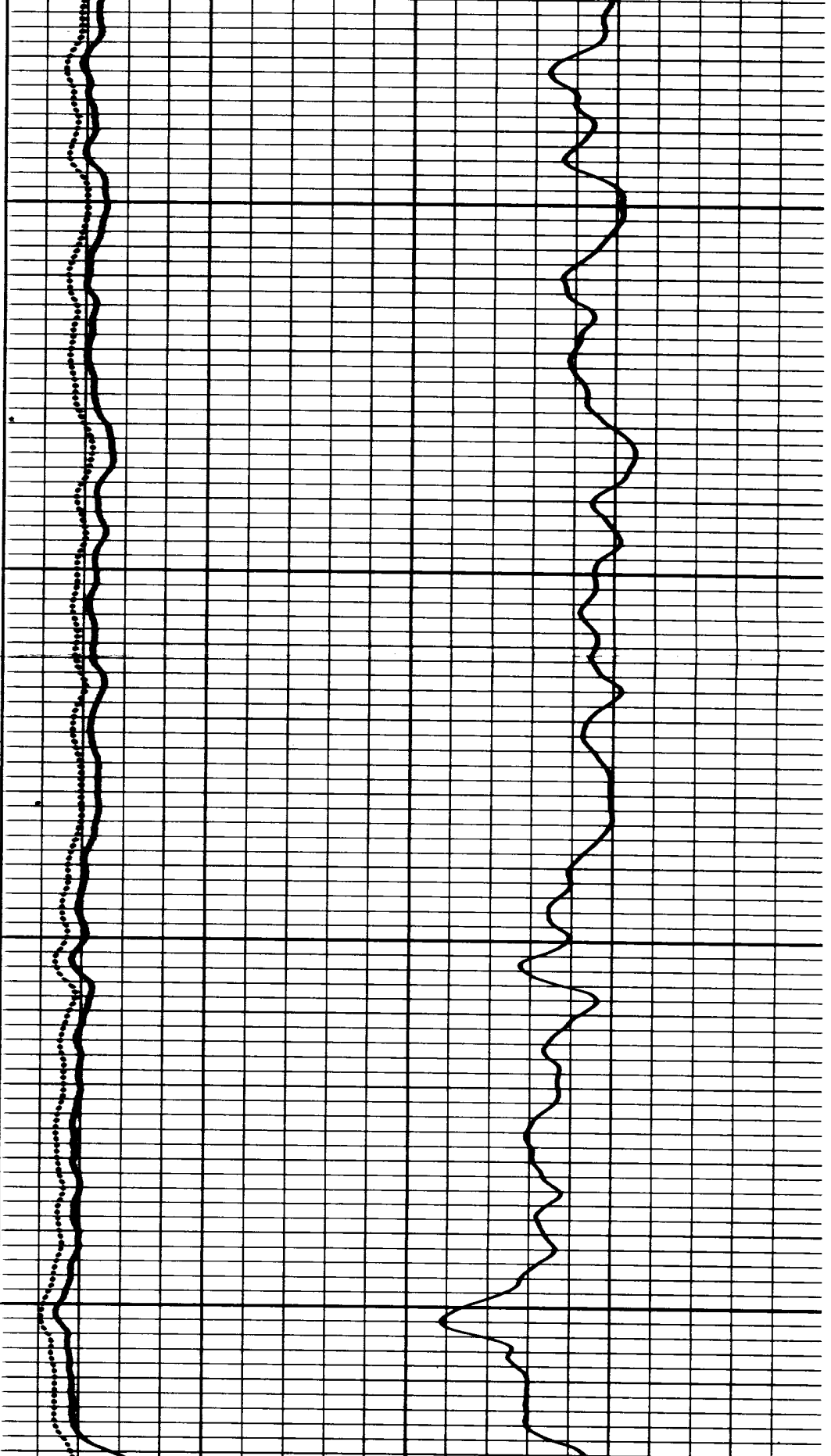




1300

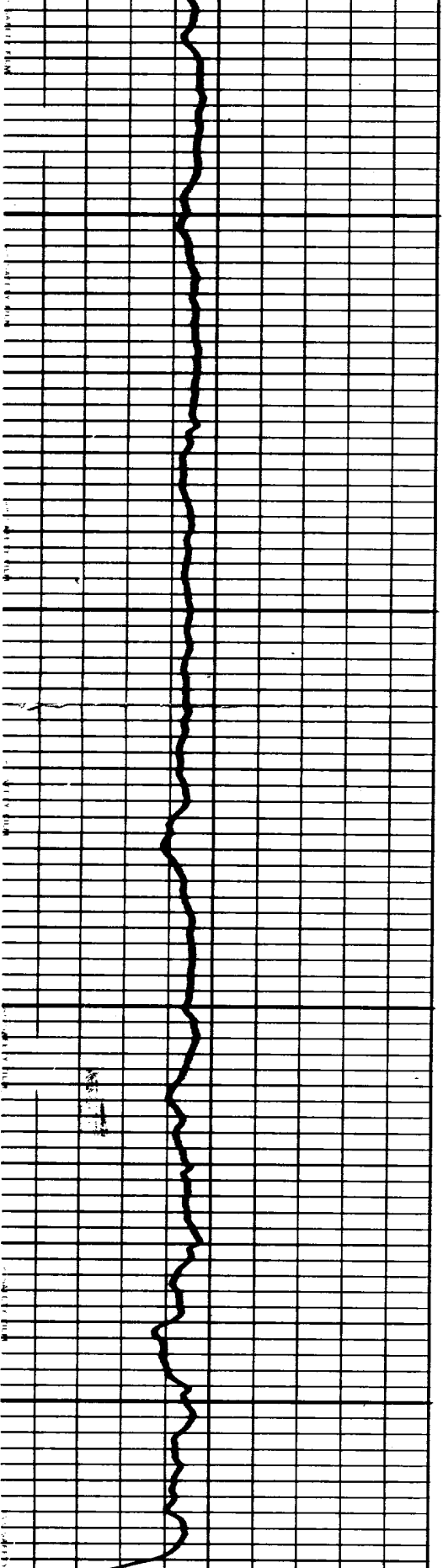
1400

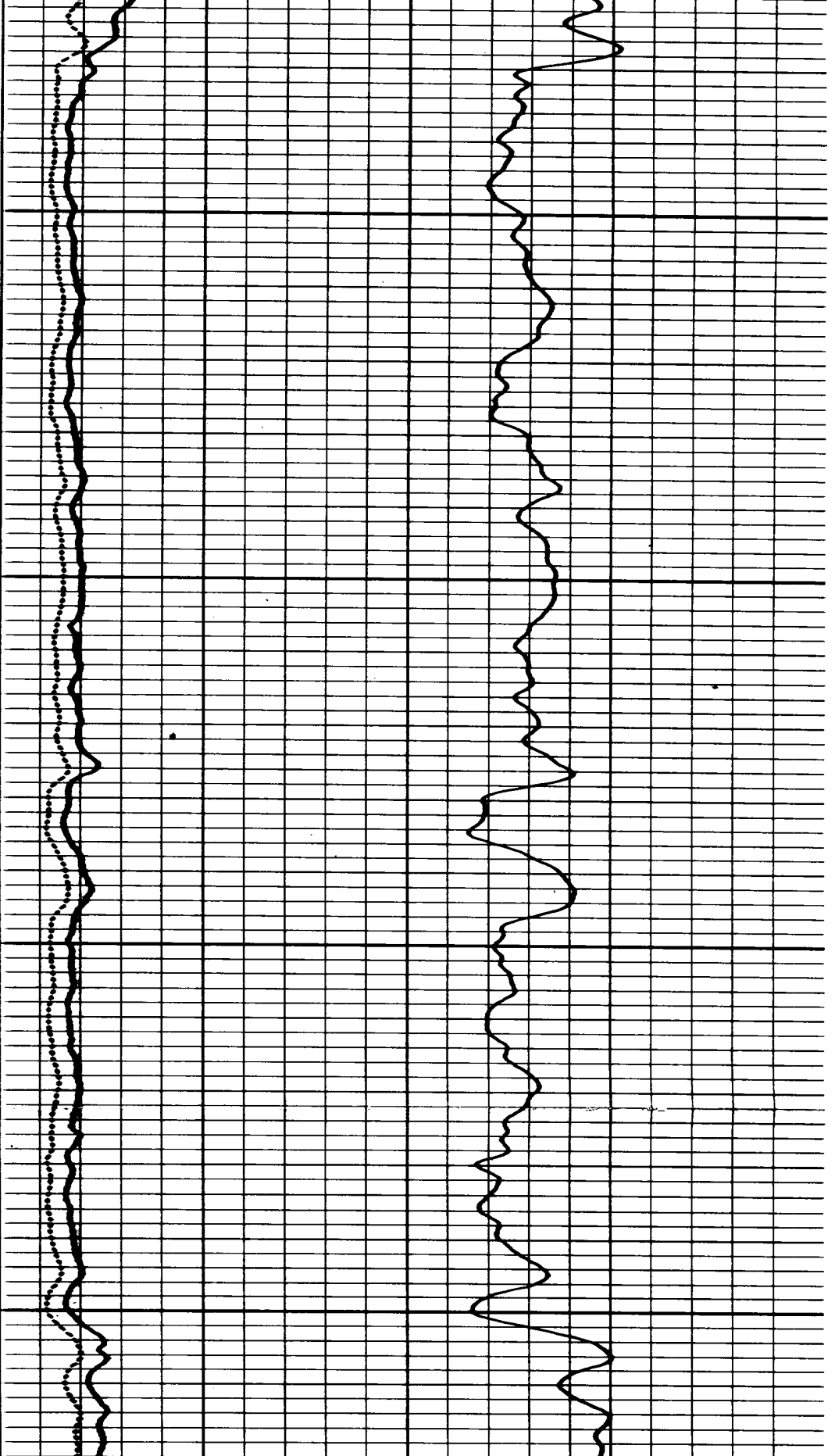




1500

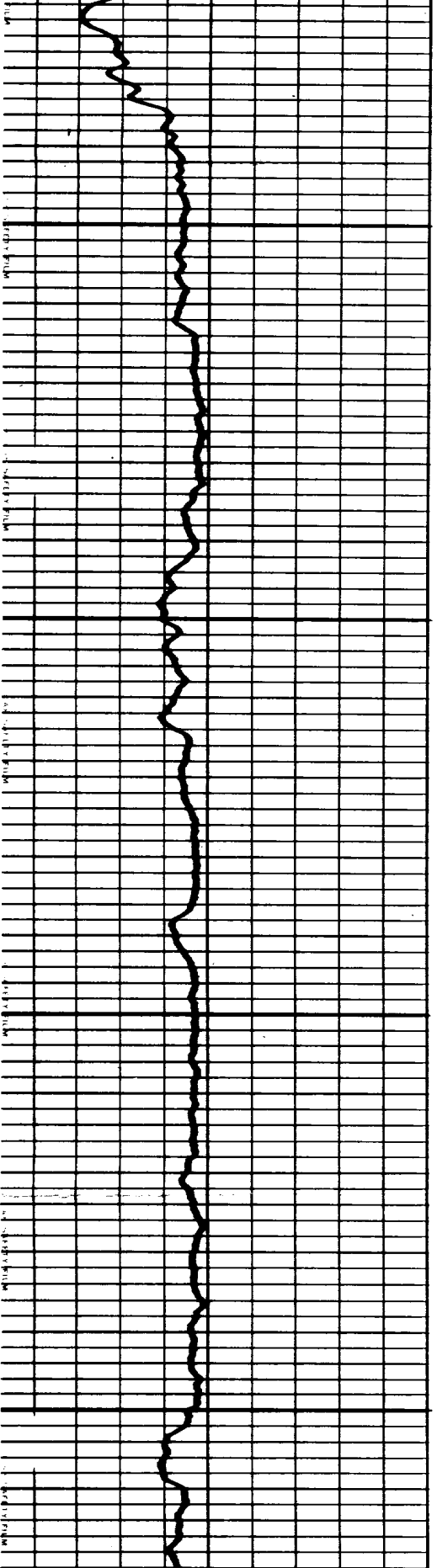
1600

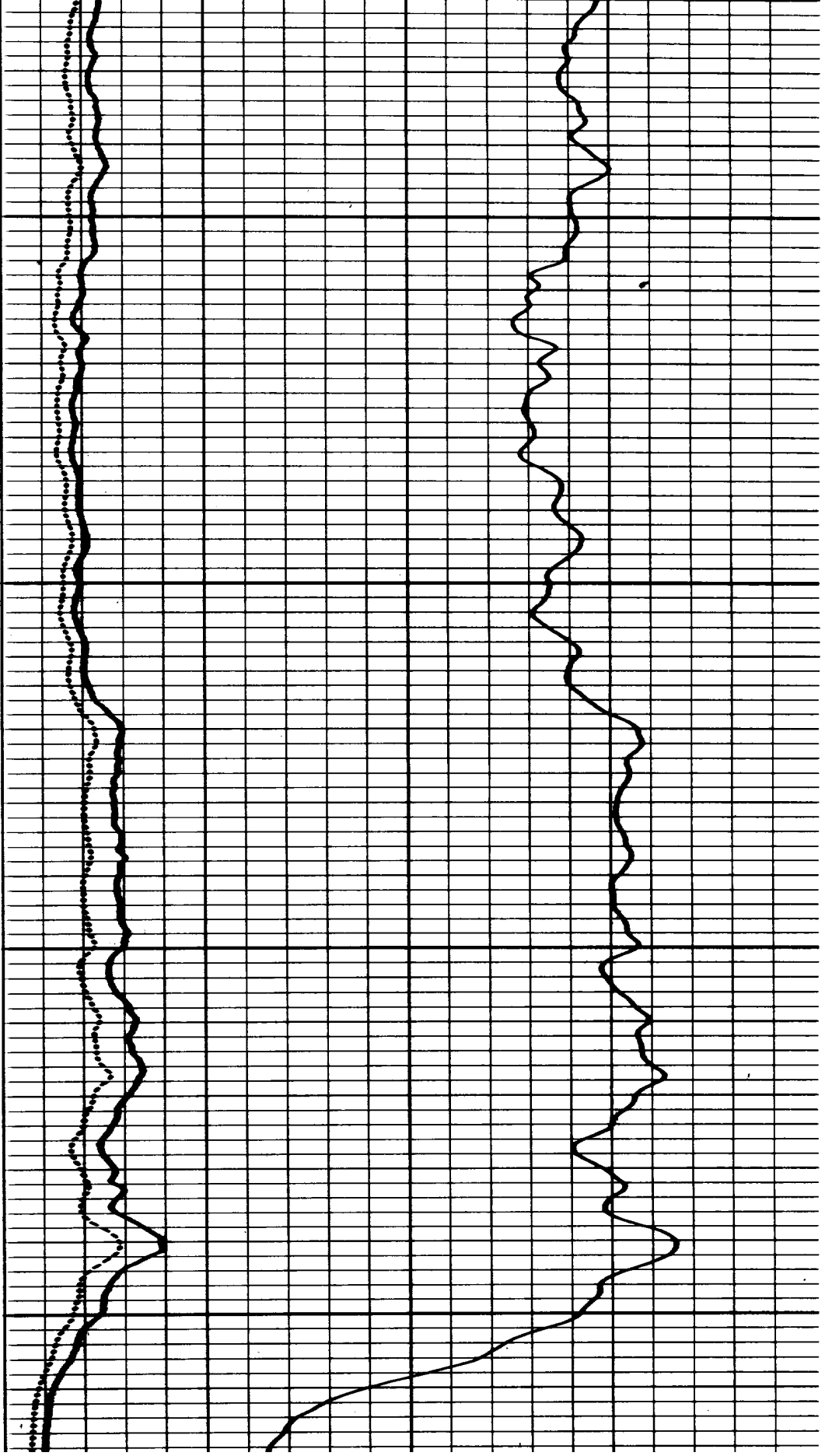




1700

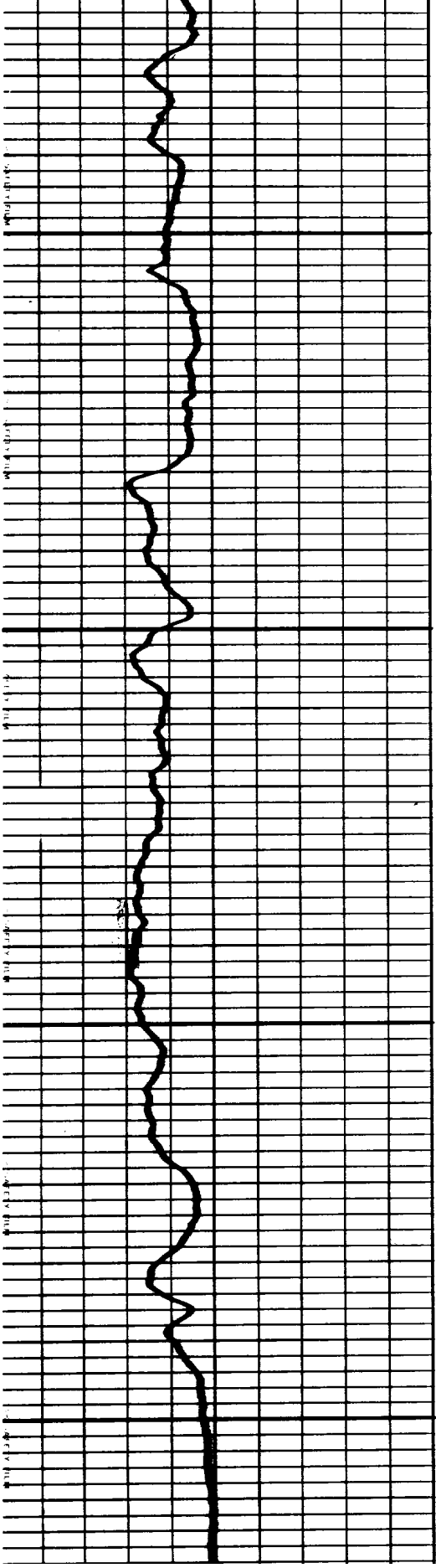
1800

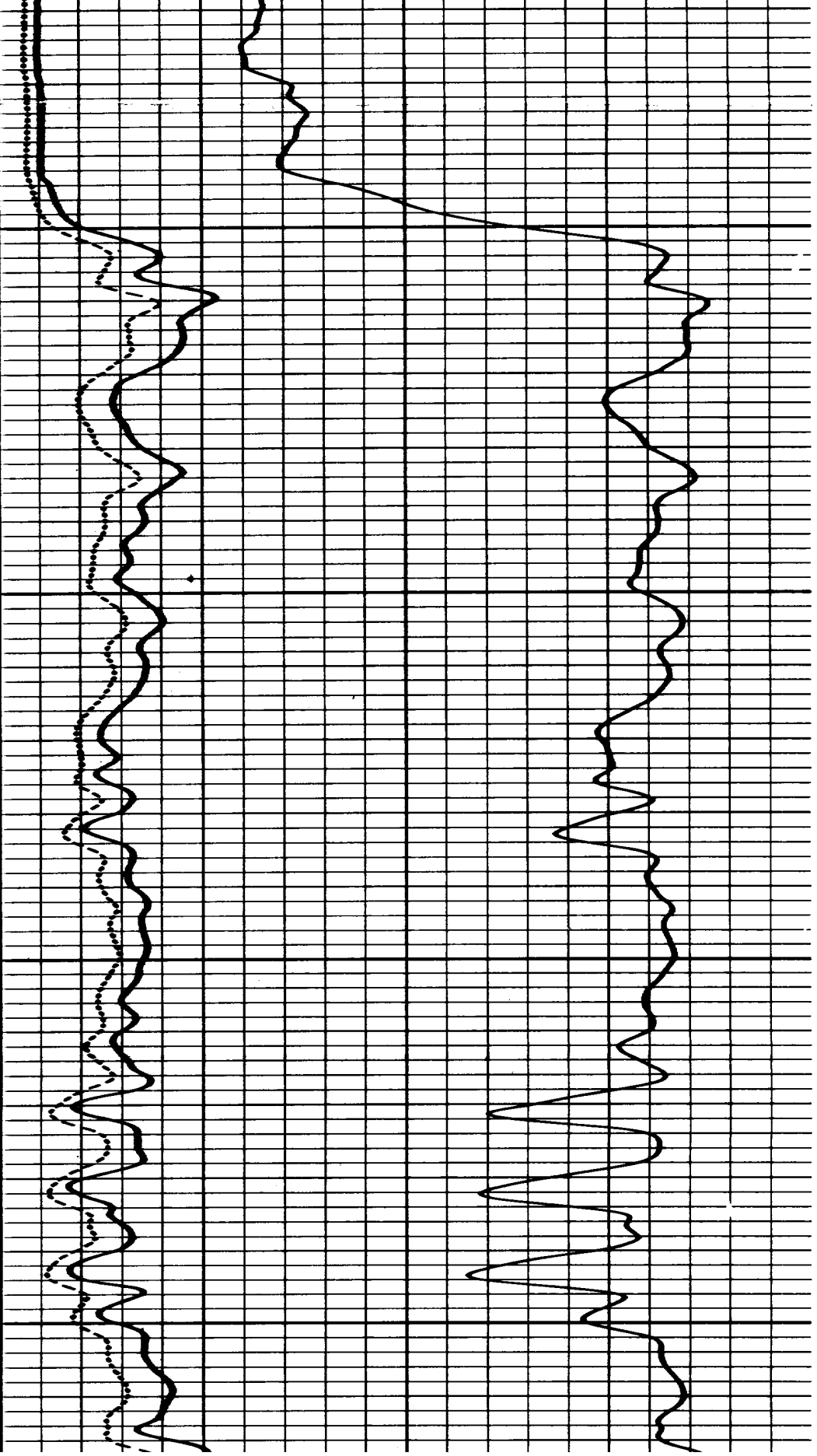




1900

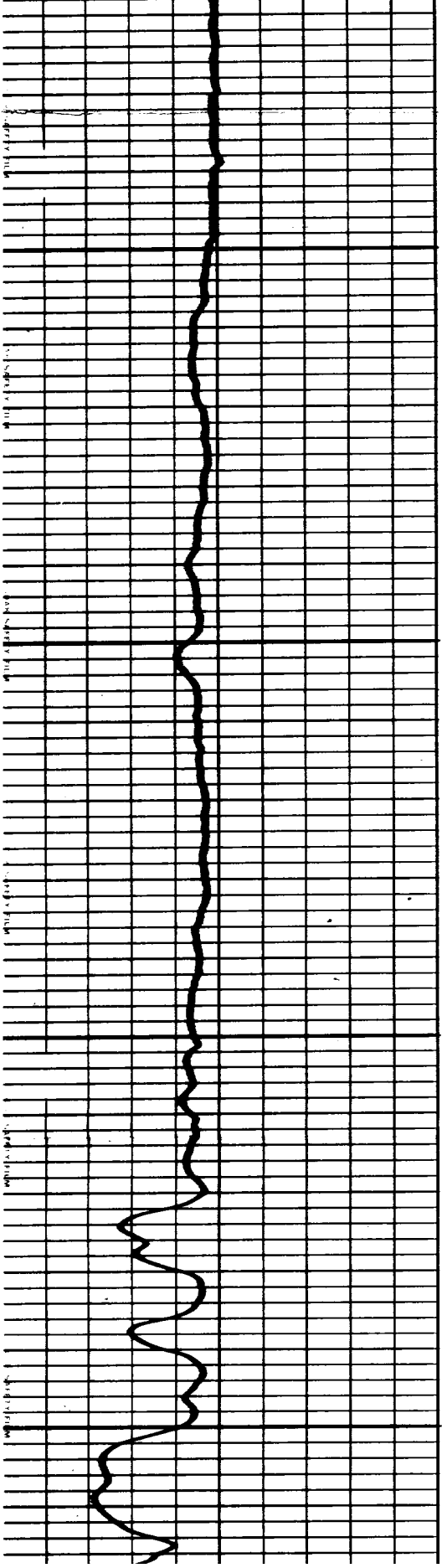
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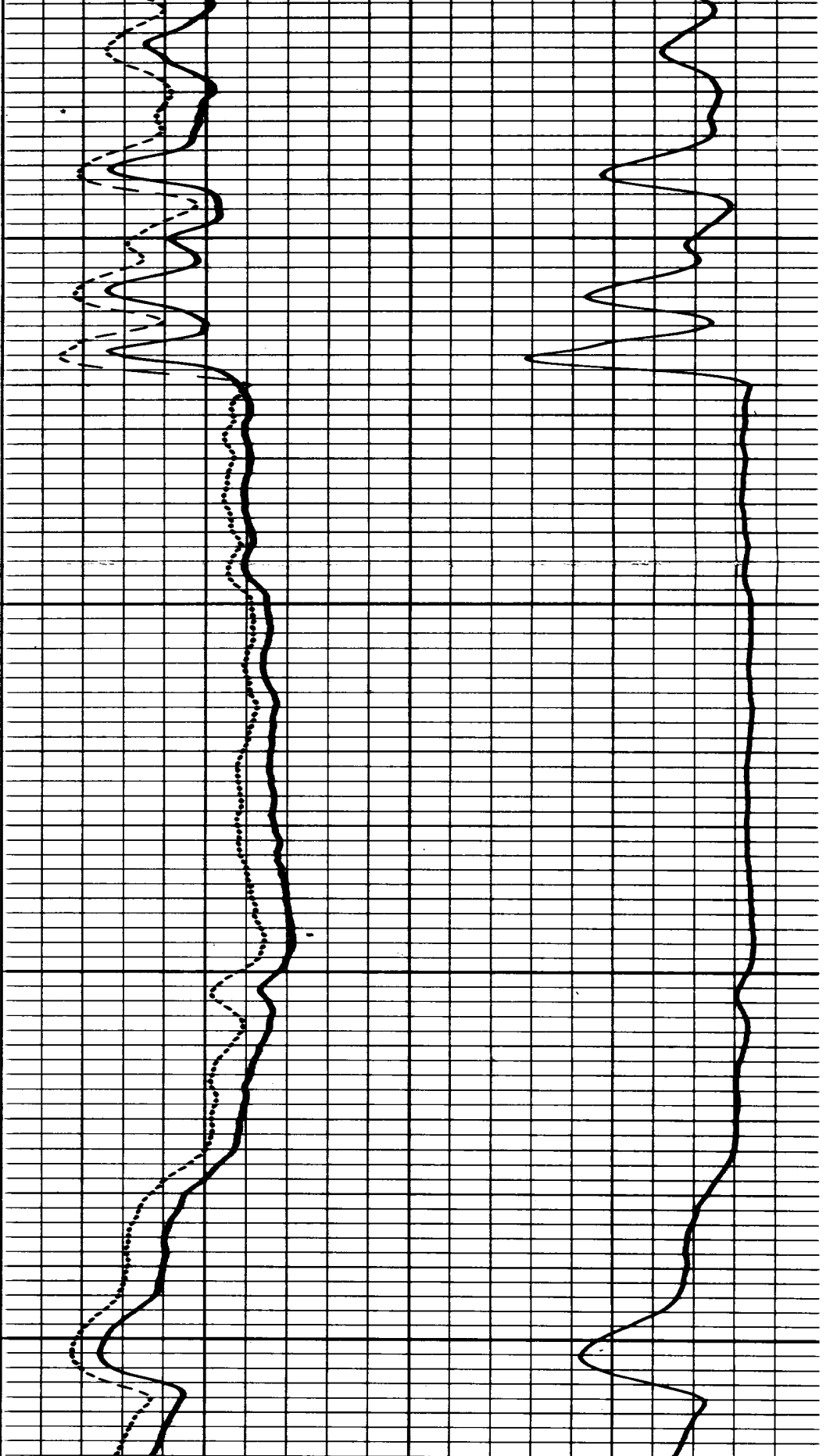




2100

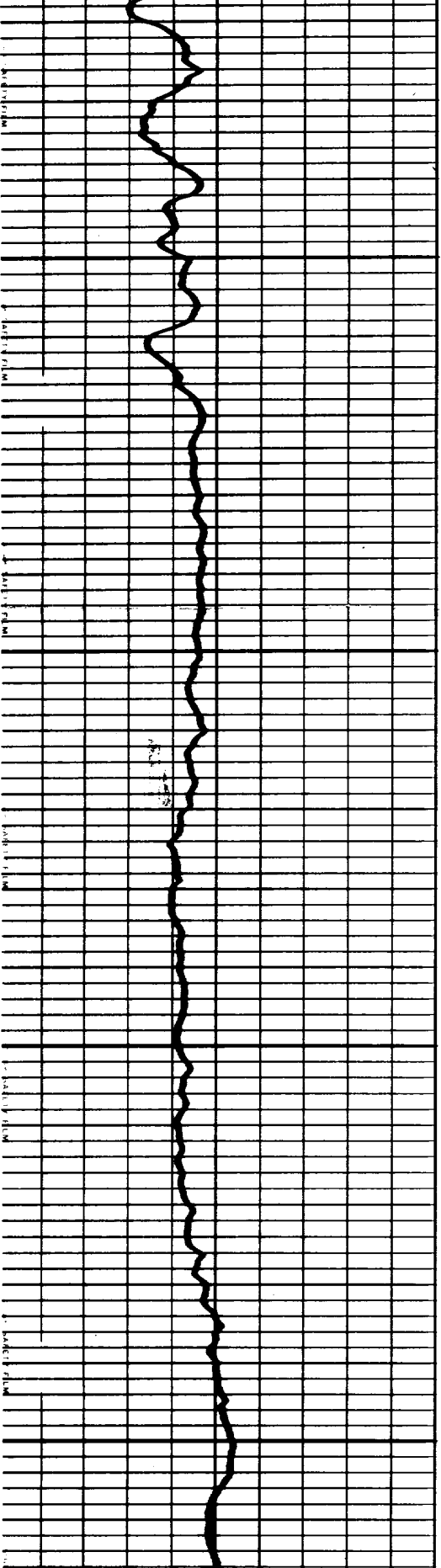
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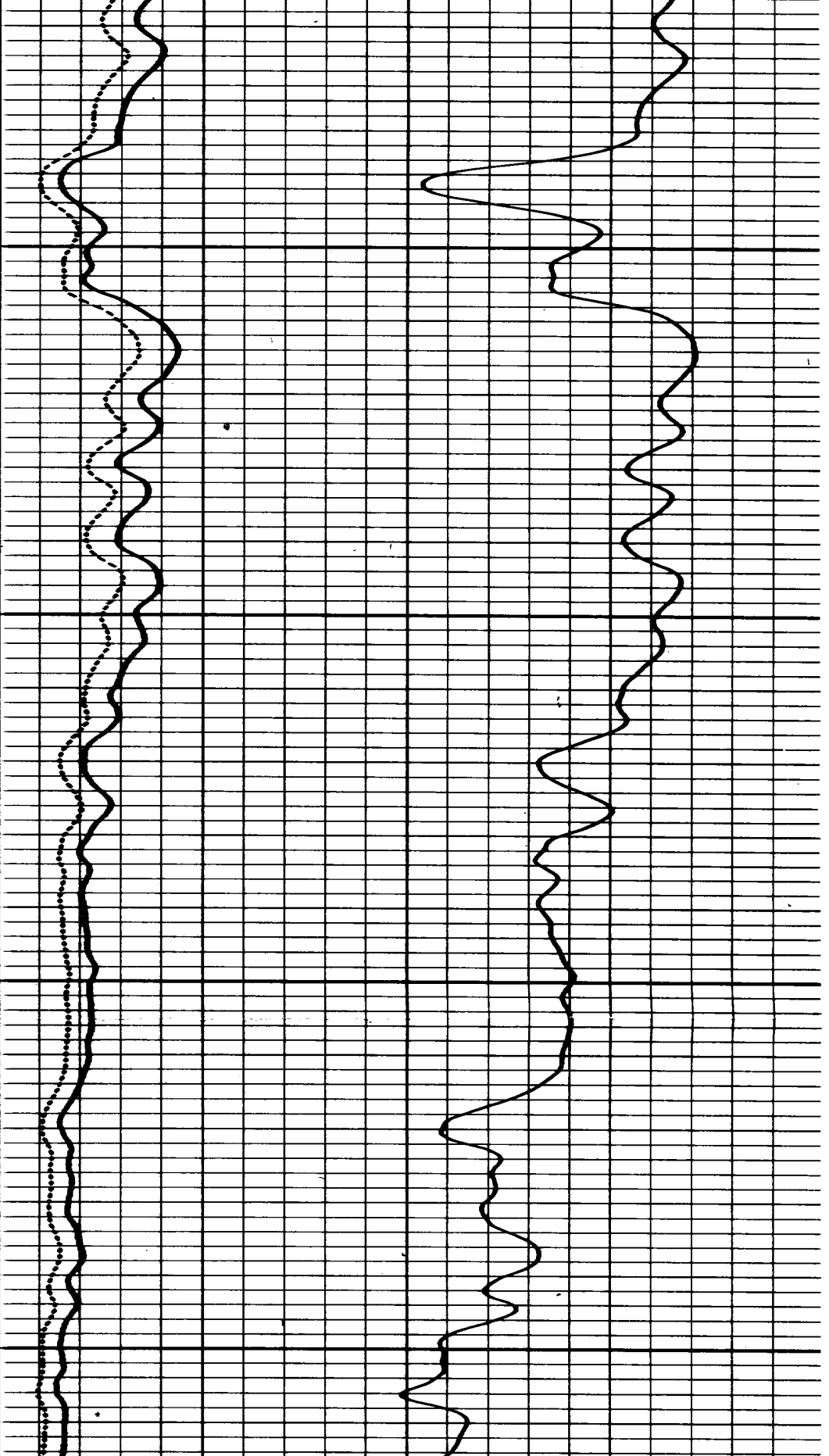




2300

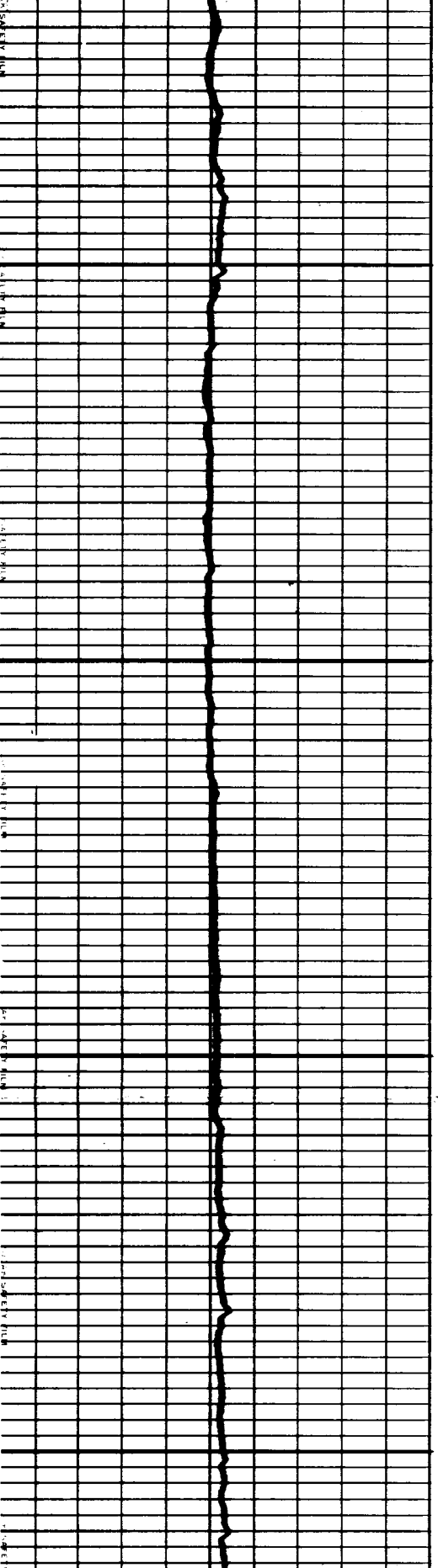
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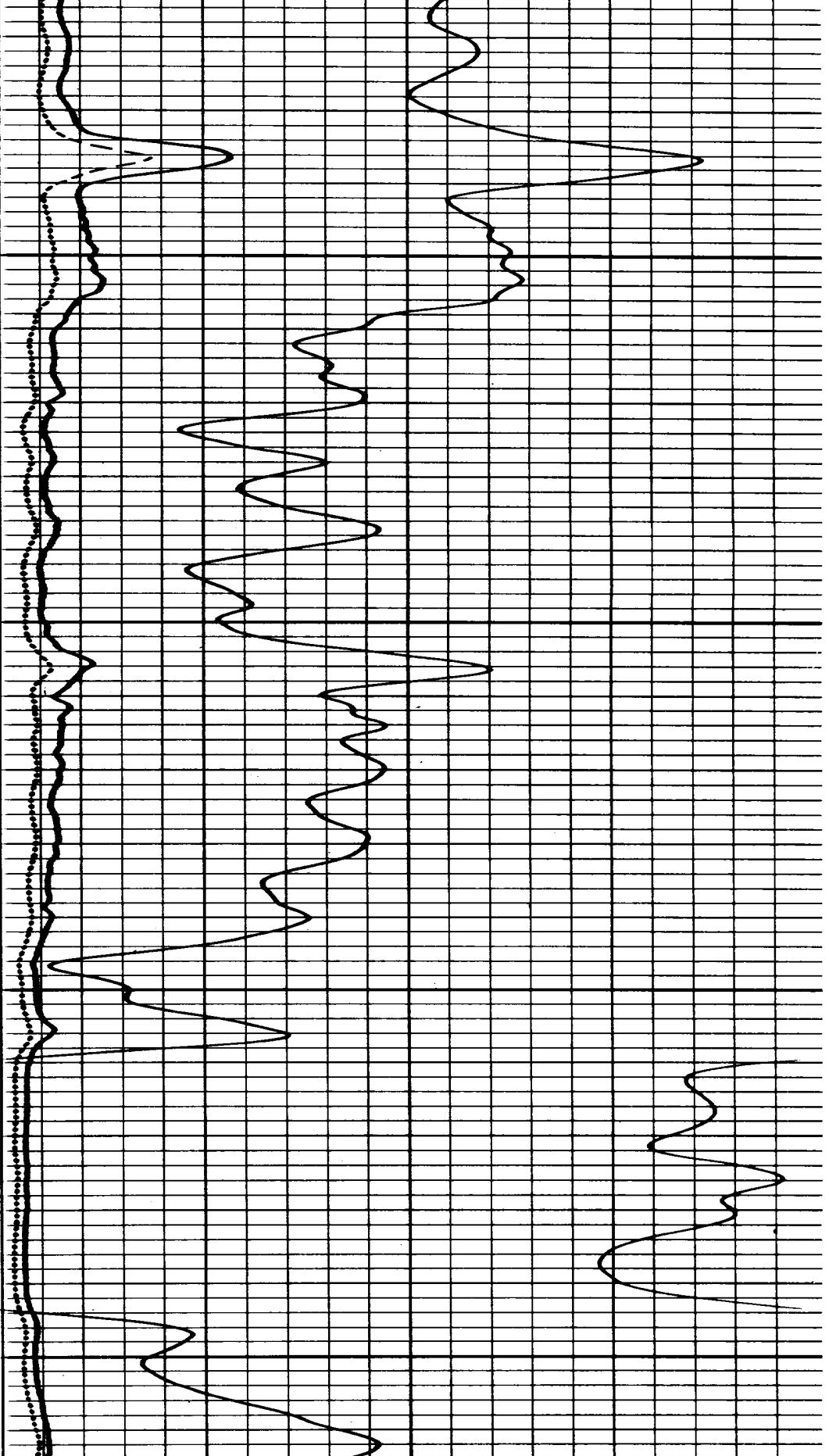




2500

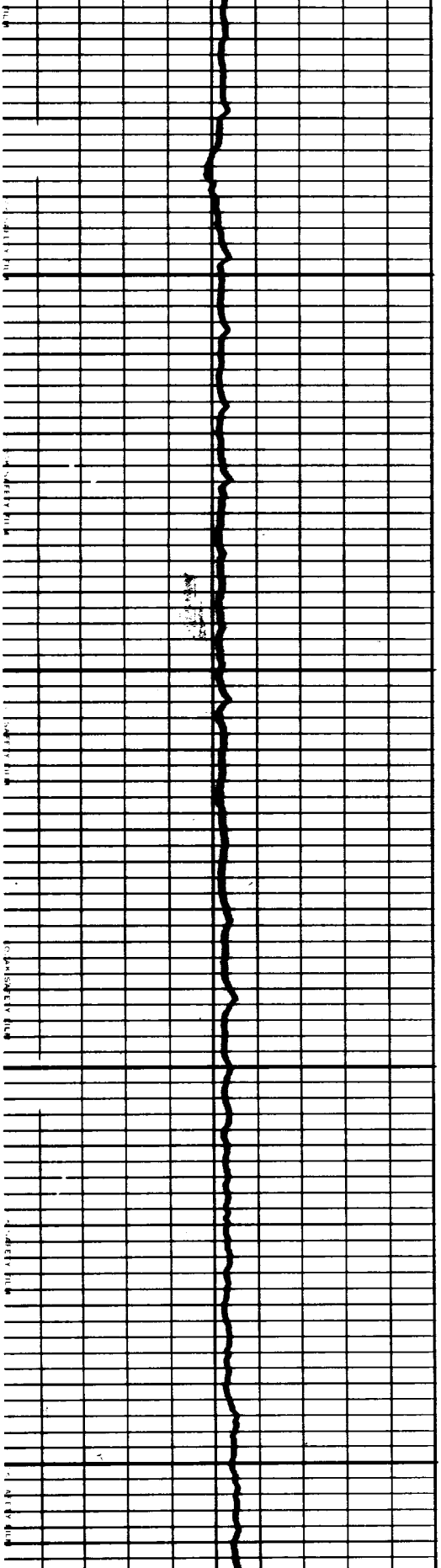
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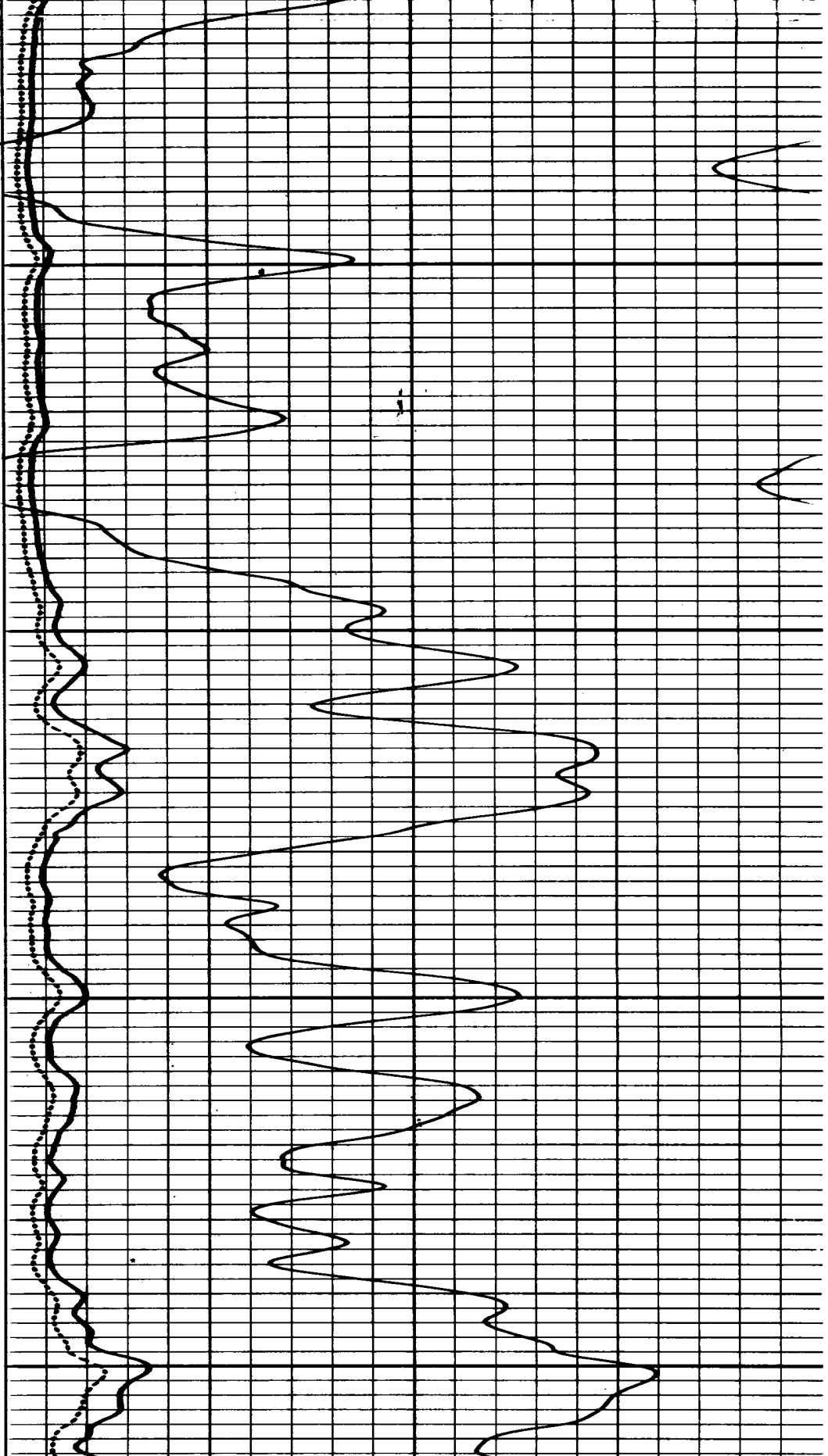




2700

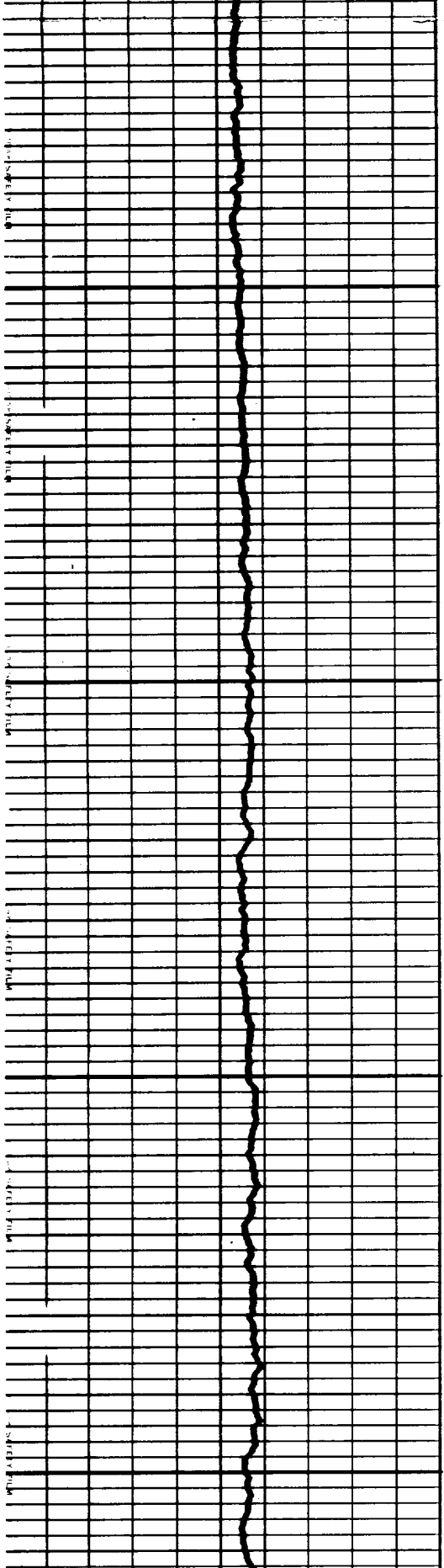
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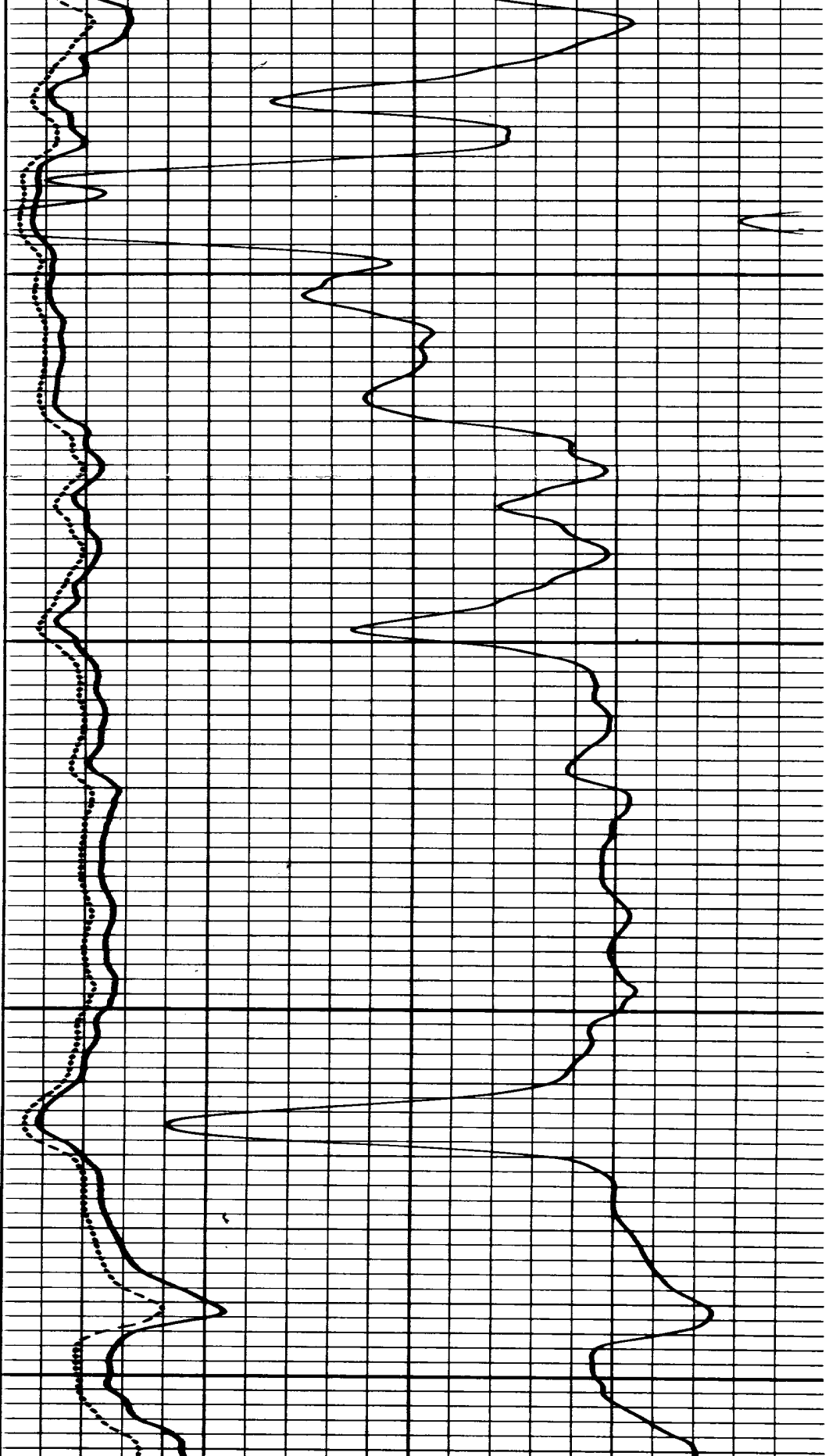




2900

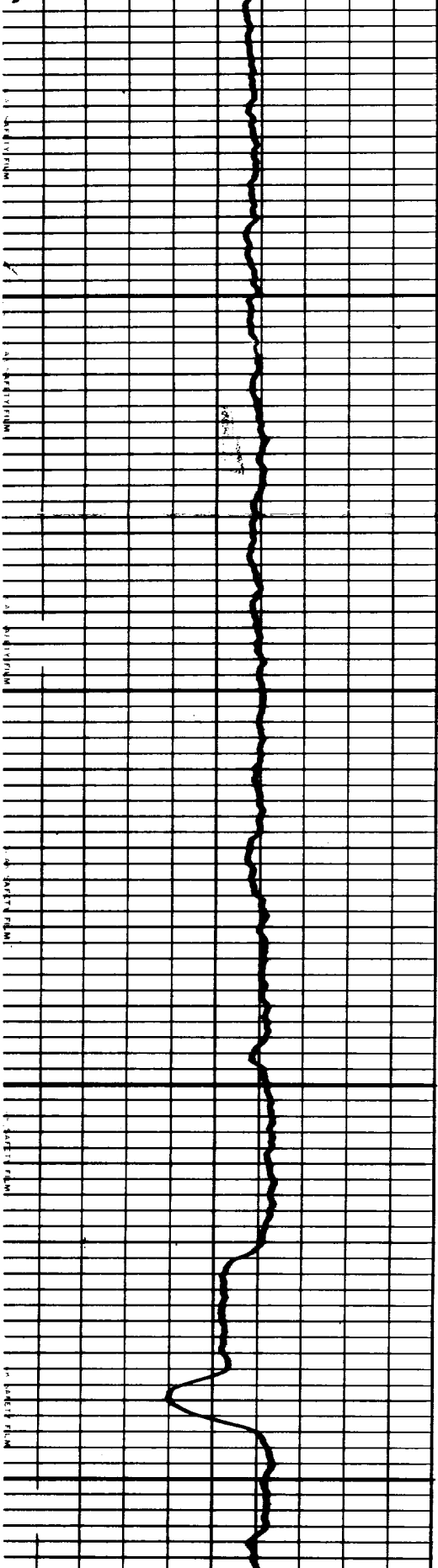
3000

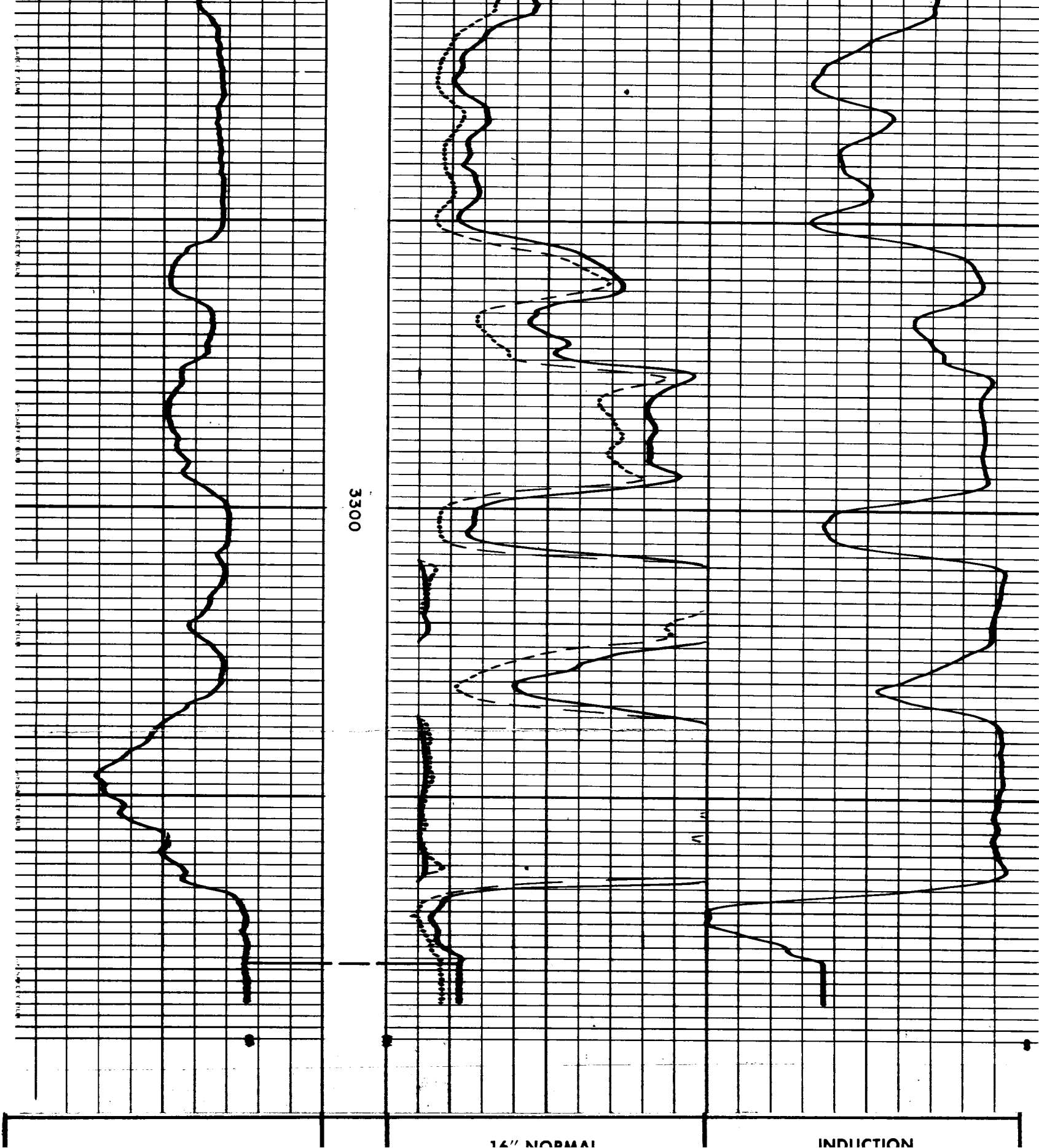




3100

3200





10 — $\longleftrightarrow$ + MV		0	TO NORMAL	50	200	INDUCTION	0
		0		500			
		0	INDUCTION	50			
		0		500			
SPONTANEOUS-POTENTIAL millivolts	DEPTHS	RESISTIVITY ohms. m ² /m		CONDUCTIVITY millimhos/m = $\frac{1000}{\text{ohms. m}^2/\text{m}}$			
COMPANY <u>SINCLAIR OIL & GAS COMPANY</u> WELL <u>SANTA FE 82 CHACO WASH #1</u> FIELD <u>WILDCAT</u> COUNTY <u>MC KINLEY</u> STATE <u>NEW MEXICO</u> SWSC FR <u>3379'</u> SWSC TD <u>3385'</u> DRLR TD <u>3385'</u> Elev: KB _____ DF _____ GL <u>6537'</u>							

