

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

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vation abo	ove####################################		144 Surfa	se 6853 Ft.				
			•	OIL SANDS OR Z				
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. 3, from		t	0	No. 6	, from	••••••••	to	***************************************
			IMP	DRTANT WATER	SANDS			
lude data	on rate of w	ater inflow and	elevation to whic	h water rose in ho	e.			
•				•••••				***************************************
. 2, from	***************************************	***************************************	to	******************************	***************************************	feet	***************************************	************************
. 3, from		•••••	to	***************************************		feet	*******************************	
. 4, from			to	***************************************	***************************************	feet.		***************************************
•				CASING RECO	RD			
			om	KIND OF	CUT AND PULLED FROM	PERFORATI	ONS	PURPOSE
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size -5/8"	PER FO		D AMOUNT					
size -5/8*	PER FO		D AMOUNT					
SIZE -5/8*	PER FO		AMOUNT					
SIZE	PER FO		AMOUNT	None	ING RECORD	MUD RAVITY		AMOUNT OF MUD USED
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-5/8# SIZE OF	PER FO	WRERE SET	MUDDIN NO. SACES OF CEMENT 22 RECORD OF the Process used, 1	G AND CEMENT METHOD USED Recky Nount	AND STIMULAT	FION treated or shot	-) OII	CON. CO.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach herete

TOOLS USED

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AS WELL: The production during the first 24 hours was		was	oil;	% was	emulsion;	****************					ment. A.P.I.
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