b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

DRILLING OPERATIONS AUTHORIZED ARE

"GENERAL REQUIREMENTS"

SUBJECT TO COMPLIANCE WITH ATTACHED

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFI

30 miles SW Cuba, New Mexico
15. DISTANCE FBOM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(A)

(Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION[®]
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

SUBMIT IN TRIPLICATE*

(Other instruction reverse side)

Form approved.

UNITED STATES DEPARTMENT OF THE INTERIOR

Casing

in place

May 1500)	UNI	TED STATES	5	(Other instruc reverse si		Budget Buf	eau No. 42-R1425.
	DEPARTMEN'	T OF THE I	NTERIO	R		5. LEASE DESIGNATION	ON AND SERIAL NO
	GEOLO	NM-53365	on and profile No.				
APPLICATION	N FOR PERMIT	TO DRILL, I	DEEPEN,	OR PLUG B	ACK	6. IF INDIAN. ALLOT	TEE OR TRIBE NAME
TYPE OF WORK DRI TYPE OF WELL	LL 🛘	DEEPEN		PLUG BAC	K 🗌	7. UNIT AGREEMENT	NAME
	S CTHER	Re-Entry	SINGLE ZONE	MULTIPI ZONE	re 🗌 💉	8. FARM OR LEASE	NAME
NAME OF OPERATOR						FEDERA	.L 🖔
	JAMES L. L	UDWICK			1	9. WELL NO.	
Farmington, New Mexico 87401 LOCATION OF WELL (Report location clearly and in accordance with any State regular manufacturates) At proposed prod. zone 330'FSL, 330'FWL							4-48
	Farmington	, New Mexic	o 8740			10. FIELD AND POOL	, OR WILDCAT
LOCATION OF WELL (Re	eport location clearly and	WILDCAT	MV				
		Ŋ.		10	83	11. SEC., T., B., M., O AND SURVEY OR	R BLK.
At proposed prod. zon	e 330'FSL,	330'FWL	, / ,	ECPS 19	M SURVE	\	
DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE.	0/0	AL SUM:	2. COUNTY OR PARIS	SH 13. STATE
30 mil	es SW Cuba, Ne	w Mexico	\	ACRES SE CALLES	AL N. M.	McKinley	New Mexico
DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L	•		16. NO. OF	ACRES SA ROLL	11	OF ACRES ASSIGNED HIS WELL	
(Also to nearest drig	. unit line, if any)	330'		40		40	
TO NEAREST WELL, DRILLING, COMPLETED.						RY OR CABLE TOOLS	
OR APPLIED FOR, ON THE		None	2123 ' Po	int Lookout	<u> </u>	Rotary	
	ther DF, RT, GR, etc.)		¥1,				WORK WILL START
OPERATIONS AUTHORIZED ARE 6600 GR						April 20,	
TO COMPLIANCE WI	TH ATTACHED I	PROPOSED CASIN	IG AND CE	MENTING PROGRA		action is subject to	
REQUIREMENTS"	SIZE OF CASING	WEIGHT PER FO	оот	SETTING DEPTH		Appeal pursuant to 30 CFR 290	
11½	8-5/8 ¥	24#		37	25 sx. 29/2 ft 3 CIB'		
7-7/8	5½ *	15 1/2"				100 sx. 236	
		* C(c)		o le co			

SEE NTL-6 ATTACHMENTS

Gas is not dedicated.

Drill out to PB-2040. Pressure Test Casing.

1930-35. Test Zones: 2015-25, 1945-55,

Frac if warrented.

MAY 3 1 1983

OIL CON. DIV. DIST. 3

zone. If proposal is to drill or deepen direct preventer program, If any.	If proposal is to deepen or plug back, give data on prestionally, give pertinent data on subsurface locations and	ent productive zone and proposed new productive measured and true vertical depths. Give blowout
(This space for Federal or State office use	$\overline{}$	
PERMIT NO.	TITLE	AS AMENDED
CONDITIONS OF APPROVAL, IF ANY:		MAY 2 (1883 JAMES F. SIMS
in the second	*See Instructions On Reverse Side	DISTRICT ENGINEER

*See Instructions On Reverse Side

NMOCC

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well 115. Coerator JAMES L. LUDWICK **FEDERAL** Unit Letter Township Hunge 19N 5W McKinley Actual Footage Location of Well: 330 West 330 South line and feet from the feet from the Dedicated Acresqes Pool Ground Level Elev. Producing Formation 6600 DF Wildcat Point Lookout Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation __ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and holief. Claude Kennedy Agent Company James L. Ludwick 3-26-1983 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registere i Probissional Engineer and or Land Surveyor Certificate No.

1000

1320 1650 1980 2310