

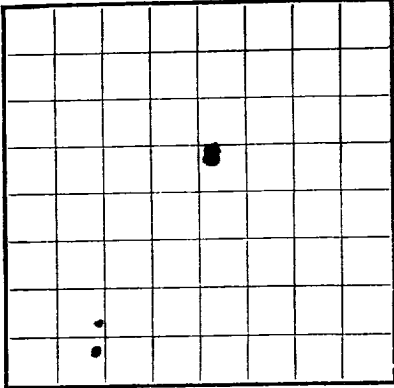
Farmington

U. S. LAND OFFICE **SP-079181-A**

SERIAL NUMBER _____

LEASE OR PERMIT TO PROSPECT _____

Form 9-330



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY
Reynolds Mining Corporation 152 1/2 East Ninth Street, Durango, Colo.
Oil and Gas Division
 Company **Star Lake** Address **Wildest** **New Mexico**
 Lessor or Tract **S 19N 9W** Field **MPN** State **McKinley**
 Well No. **660** Sec. **T8** R. **19W** Meridian **N** **S-19N-9W** **6638.9**
 Location _____ ft. [N/S] of _____ Line and _____ ft. [E/W] of _____ Line of _____ Elevation _____ (Derrick floor relative to sea level) **GL**

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
 Signed **C. J. Bakridge, Jr.** District Petroleum Engr.
 Date **8-12-57** Title _____

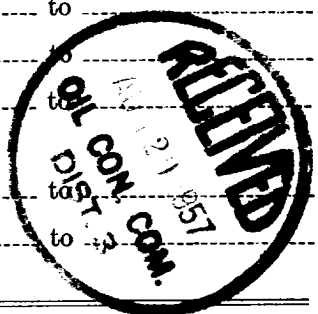
The summary on the **June 11, 1957** condition of the well at above date. **July 17, 1957**
 Commenced drilling _____, 19____ Finished drilling _____, 19____

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____



CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10-3/4	40.5	8	Spang	300.97	Float				Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	319.47	200 sacks 45 gal	Pump and plug	9.5 #/gal.	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to **4720** feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

P&A July 18, 1958 Put to producing **No production**, 19____
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
Contract _____, Driller _____, Driller

FORMATION RECORD

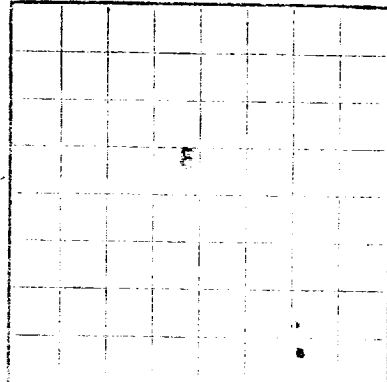
FROM-	TO-	TOTAL FEET	FORMATION
Surface	200		Pictured Cliffs
200	564	364	Lewis
564	2100	1536	Mesa Verde
2100	2214	114	Point Lockout
2214	3254	1040	Mancos
3254	3320	66	Gallup
3320	4033	713	Lower Mancos
4033	4256	223	Green Horn
4256	4420	164	Bakota
4420	4720	300	Morrison

FOLD MARK

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY
Company
Address
Location
Well No.
Location of well
The information on location is on basis of a complete and correct report of the well and all work done thereon
to the extent that the same can be determined from all available records
Signed

The summary on the condition of the well at above date
Completed drilling
Finished drilling

OIL OR GAS SANDS OR ZONES
No. 1 from to
No. 2 from to
No. 3 from to
No. 4 from to
No. 5 from to
No. 6 from to
No. 7 from to
No. 8 from to

IMPORTANT WATER SANDS
No. 1 from to
No. 2 from to

CASING RECORD
Depth of shoe
Amount
Type
Weight
Diameter
Length
Date

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or falling.

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD
Kind of mud used
Amount of mud used
Method used
Kind of cement
Amount of cement

PLUGS AND ADAPTERS
Leaving plug
Adapter

SHOOTING RECORD
Date
Quantity
Depth set
Depth of casing

TOOLS USED
Rotary tools were used from
Cable tools were used from

DATES
From to producing
From to shut in

EMPLOYERS
Diller
Diller

FORMATION RECORD
FORMATION
TOTAL FEET

FORMATION RECORD (Detailed)
Morrison
Gale
Greenhorn
Lower Permian
Gulf
Permian
Lower Permian
Gale
Morrison
Total feet

FORMATION RECORD (Summary)
FROM
TO
TOTAL FEET

FORMATION RECORD (Detailed)
Morrison
Gale
Greenhorn
Lower Permian
Gulf
Permian
Lower Permian
Gale
Morrison
Total feet

FORMATION RECORD (Summary)
FROM
TO
TOTAL FEET

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FORMATION RECORD (Summary)
FROM
TO
TOTAL FEET



WYHAM C 103