

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
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	GAS
PRODUCTION OFFICE	
OPERATOR	

Santa Fe, New Mexico 5-NMOCC Aztec  
2-Durango  
1-Houston  
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WELL RECORD


Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Tidewater Oil Company  
(Company or Operator)

Santa Fe "C" AREA 640 ACRES  
(Lease) LOCATE WELL CORRECTLY

Well No. 1, in NW 1/4 of NW 1/4, of Sec. 1, T. 20 N., R. 11 W., NMPM.  
Undesignated Pool, McKinley County.  
Well is 660 feet from North line and 660 feet from West line  
of Section 1. If State Land the Oil and Gas Lease No. is  
Drilling Commenced 5-2-66, 19 Drilling was Completed 5-8-66, 19  
Name of Drilling Contractor Loffland Brothers Company  
Address P. O. Box 4567, Tulsa, Oklahoma  
Elevation above sea level at Top of Tubing Head The information given is to be kept confidential until  
, 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7-5/8	24	N	116	Guide	-	-	Surface

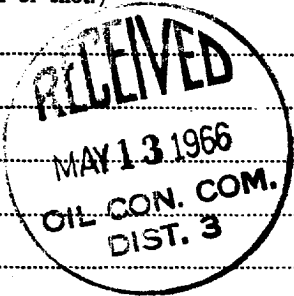
MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9-7/8	7-5/8	116	68	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NONE  
Result of Production Stimulation  
Depth Cleaned Out



## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 3818 TD feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing.....**Dry**....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout..... 1604
T. Grayburg.....	T. Gr. Wash.....	T. Mancos..... 1785
T. San Andres.....	T. Granite.....	T. Dakota..... 3650
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. <b>Hospah</b> ..... 2760
T. Abo.....	T. ....	T. <b>Massive Gallup</b> ..... 2844
T. Penn.....	T. ....	T. <b>Green Horn</b> ..... 3562
T. Miss.....	T. ....	T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3818	3818	Sand and shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

5-12-66

Company or Operator.....Tidewater Oil Company

Address..... **Box 249, Hobbs, New Mexico**

Original Signed By  
Name: C. L. WADE

Title: Area Supt.