

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☒ D&A
2. NAME OF OPERATOR WALTER DUNCAN							
3. ADDRESS OF OPERATOR Box 137, D range, Colorado							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 880' north of south line and 880' west of east At top prod. interval reported below line, Sec. 34, T. 17 N., R. 6 W. At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 11-27-66				16. DATE T.D. REACHED 12-6-66			
17. DATE COMPL. (Ready to prod.) plugged 12-7-66				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6446' ground			
19. ELEV. CASINGHEAD				20. TOTAL DEPTH, MD & TVD 1644'			
21. PLUG, BACK T.D., MD & TVD --				22. IF MULTIPLE COMPL., HOW MANY*			
23. INTERVALS DRILLED BY →				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* --			
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Ind-ES and Schlumberger Formation Density			
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)			
CASINO SIZE 7-5/8"		WEIGHT, LB./FT.		DEPTH SET (MD) 30'		HOLE SIZE	
CEMENTING RECORD 18 BX.		AMOUNT PULLED none		29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) none		32. ACID, SHOT, FRACTURE, CEMENT, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND TYPE OF MATERIAL USED	
33.* PRODUCTION		DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in) D&A	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY—API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY		35. LIST OF ATTACHMENTS Logs		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Walter Duncan		TITLE XXX for: Walter Duncan		DATE Dec. 13, 1966			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and names(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS																
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES																		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.															
NO CORES OR DRILL-STEM TESTS																		
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