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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Tesoro Petroleum Corporation		Santa Fe
3. Address of Operator		9. Well No.
533 Bushy Drive, San Antonio, Texas 78209		72
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>P</u> <u>1250</u> FEET FROM THE <u>East</u> LINE AND <u>330</u> FEET FROM		Hospah
THE <u>South</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17N</u> RANGE <u>9W</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
6994 G.L.		McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:


SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Deepening to Lower Hospah</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/13/66 Rigged up pulling unit and Halliburton - squeezed perforations at 1568-73, 1576-80, 1583-89 using RTTS tool with 50 sacks cement Class "C". After 20 minutes pressure tested squeeze at 500 psig pressure held - rigged up Johney Myers rig, installed BOP, started drilling out cement on Dec. 15, 1966 at 3:00 p.m. Drilled out shoe at 1608 RKB and drilled to 1612. Dec. 16, 1966, ran core barrel and displaced water from hole with oil previously produced from well. Dec. 17, 1966, started coring. Cored from 1612 to 1631. Pulled core and had analysed by Core Laboratories, Inc. Dec. 18, 1966, ran Gamma Ray Neutron Log from 1534-1631 and ran 3-1/2" J-55, 9.4# 3152' perforated liner. Liner stuck at 1621.5'. Top of liner at 1590. Dec. 20, 1966, started swabbing well. Swabbed at rate of 192 BOPD with 3 per cent entrained water and no gas. Crude gravity about 26° API. Shut down and moved rig off preparatory to moving in rods, pump and pumping unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Harold Vaytborgh Jr</u>	TITLE <u>Vice President</u>	
APPROVED BY <u>Ernest C. Cline</u>	TITLE <u>Sup Dist - ITT</u>	
CONDITIONS OF APPROVAL, IF ANY:		DATE <u>12-29-66</u>