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DISTRIBUTION		Ø NEM1	MEXICO OIL CONS	ERVATION (COMMISSION		Form C-101		
SANTA FE /							Revised 1-1-6		
FILE							5A. Indicate Type of Lease		
U.S.G.S. 2							STATE _	S Gas Lease No.	
LAND OFFICE / OPERATOR /							3,48		
							TITTI		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									
1a. Type of Work							7. Unit Agreement Name Hospah Sand Unit		
b. Type of Well DRILL	DEEPEN PLUG BACK						8. Farm or Lease Name		
OIL GAS WELL WELL	OTHER Water Injection SINGLE NULTIPLE ZONE						Santa Fe Railroad		
2. Name of Operator								9. Well No.	
Tesoro Petroleum Corporation								67	
3. Address of Operator 533 Rushy Drive San Antonio Texas								10. Field and Pool, or Wildcat	
533 Busby Drive, San Antonio, Texas 4. Location of Well UNIT LETTER CS 1/2 NE LOCATED 3, 190 FEET FROM THE SOUTH								Hospah	
UNIT LETTE	R OD 1/2	, TATE LOCA	TED 3, 170	FEET FROM TH	E Boatin	LINE			
AND 1,590 FEET FROM	THE Eas	st LINE	e of sec. 1	TWP. 17N	RGE. 9W	NMPM			
							12. County McKinle		
<i>XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX</i>	<i>HHH</i>	4444	HHHHH	4444	<i>HHHH</i>		MCMIII		
HHHHHHH	HHHH	HHH	HHHHH	19. Proposed	Depth 19	A. Formation	,	20. Rotary or C.T.	
				1,650		Hospah		Rotary	
21. Elevations (Show whether DF,	RT, etc.)			21B. Drilling		~		Date Work will start	
6,916		Blanke	et	Ready I	Orilling (٥٠.	Aug.	10, 1965	
23.		Pi	ROPOSED CASING A	ND CEMENT F	PROGRAM				
SIZE OF HOLE	SIZEOF	SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS				SACKS OF	CEMENT	EST. TOP	
10 3/4"	7'	ı	23#		60		sx.	Circulate	
6 1/4"	Tubing 7	3	1.70#	1,6	50	50		1,350	
	(See Re	See Remarks							
TO 1 111	- 1	1 . 11			D'1 1.		. 1 .		
		IOG W	7:11 ~~4 7 7 / 0	II O D .		aa Emar	rer tubin	r for casing	
Tubing to be set through sand using centralizers on lower 4 joints and float shoe and float collar. Will perforate with jets - 4 holes/ft. Contractor's rig equipped with 2,000# blow-									
	rough sa:	nd usin	g centralizer	rs on low	er 4 joir	nts and	float sho	g for casing. De and float 2 000# blow-	
	rate with	nd usin jets -	g centralizer 4 holes/ft.	rs on low Contract	ver 4 join tor's rig	nts and	float sho	oe and float	
	rate with	nd usin jets -	g centralizer	rs on low Contract	ver 4 join tor's rig	nts and	float sho	oe and float	
	rate with	nd usin jets -	g centralizer 4 holes/ft.	rs on low Contract	ver 4 join tor's rig	nts and	float sho	oe and float	
	rate with	nd usin jets -	g centralizer 4 holes/ft.	rs on low Contract	ver 4 join tor's rig	nts and	float sho	ce and float 2,000# blow-	
	rate with	nd usin jets -	g centralizer 4 holes/ft.	rs on low Contract	ver 4 join tor's rig	nts and	float sho	CEVED UG 4 1965	
	rate with	nd usin jets -	g centralizer 4 holes/ft.	rs on low Contract	ver 4 join tor's rig	nts and	float sho	CEVED UG 4 1965	
	rate with	nd usin jets -	g centralizer 4 holes/ft.	rs on low Contract	ver 4 join tor's rig	nts and	float sho	CEVED UG 4 1965 L CON. COM.	
	rate with	nd usin jets -	g centralizer 4 holes/ft.	rs on low Contract	ver 4 join tor's rig	nts and	float sho	CEVED UG 4 1965	
out preventer. To	rate with be comp	nd usin 1 jets - oleted a	g centralizer 4 holes/ft. .s a water inj	rs on low Contract ection w	ver 4 join tor's rig ell.	nts and equippo	float sho	CEVED UG 4 1965 L CON. COM. DIST. 3	
out preventer. To . IN ABOVE SPACE DESCRIBE PRIVE ZONE, GIVE BLOWOUT PREVENT	rate with be comp	nd usin i jets - oleted a	g centralizer 4 holes/ft. s a water inj	Contract ection w	ver 4 join tor's rig ell.	nts and equippo	float sho	CEVED UG 4 1965 L CON. COM. DIST. 3	
out preventer. To .	rate with be comp	nd usin i jets - oleted a	g centralizer 4 holes/ft. s a water inj	Contract ection w	ver 4 join tor's rig ell.	nts and equippo	float sho	CEVED UG 4 1965 L CON. COM. DIST. 3	
IN ABOVE SPACE DESCRIBE PF TIVE ZONE, GIVE BLOWOUT PREVENT I hereby certify that the information	rate with be comp	nd usin i jets - oleted a	eg centralizer 4 holes/ft. s a water inj	Contract ection w	ver 4 join tor's rig ell.	equippo	float sho	CEVED UG 4 1965 L CON. COM. DIST. 3	
IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT I hereby certify that the information of the second state of the sec	ROPOSED PROGRAM, I	nd usin i jets - oleted a	eg centralizer 4 holes/ft. s a water inj	Contractication w	ver 4 join tor's rig ell.	equippo	float sho	CEVED UG 4 1965 CON. COM. DIST. 3	
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IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT I hereby certify that the information of the second state of the sec	ROPOSED PROGRAM, I	nd usin i jets - oleted a	eg centralizer 4 holes/ft. s a water inj	Contractication w	ver 4 join tor's rig ell.	equippo	float sho	CEVED UG 4 1965 CON. COM. DIST. 3	
IN ABOVE SPACE DESCRIBE PF TIVE ZONE. GIVE BLOWOUT PREVENT I hereby certify that the informatic Signed This space for	ROPOSED PROGRAM, I	nd usin i jets - oleted a	eg centralizer 4 holes/ft. s a water inj	Contractication w	ver 4 join tor's rig ell.	PRESENT PR	float sho	CEVED UG 4 1965 CON. COM. DIST. 3 E AND PROPOSED NEW PROD	

EXPIRES (12 2-196)

1207 MINIOS OF CONSTRUCTION COMMISSION WILL LOCATION AND ABREADE DEBIDATION PLAT

COSTIGN A.	DATE
CARRATER (1911-1919) Ladius Pour Componităian	
WELL NO UNIT LETTER SECTION	1 township D2 Pozogranse . 9 Noot nmam
LCDATED FEET FROM_NOMED	LINE, 1500 FEET FROM DOG LINE
SOUNTY B. L. ELEVATION _6	916 DEDIBATED ABREAGE ABREE
NAME OF PRODUCING FORMATION Hospah (Gallup) Paor Hospah Unit
Is THE SPERATOR THE GNEY DWNER* IN THE DEDICATES A	OREAGE DUTUNED ON THE PLAT SELOW? YES
3. IF THE ANSWER TO QUESTION DINE IS "NO," HAVE THE INT	ERESTS OF ALL THE OWNERS SEEN CONSOLIDATED BY COMMU-
NITIZATION ADREEMENT OR OTHERWISE? YES NO	IF ANSWER IS "YES," TYPE OF BONECLIDATION
Hospah Sand wardzed under Commission Order	No. R-2807, November 24. 1964
3. If the answer to question Two is "No," list all the owner	DWNERS AND THEIR RESPECTIVE INTERESTS BELOW:
	CPENA
	/RILLIVED
	AUG 4 1965
SECTION D.	OIL COM.
5 4 3	THIS IS TO DER UP THAT THE
	INFORMATION IN SECTION A
	TO THE EEST OF MY KNOWLEDEE
	070 AND DELIEF.
	Tesoro Petroleum Corp.
	7 G (GPERATOR)
	Com exercition
	533 Busby Drive
	San Antonio, Texas
S e e.	
	8 9 THIS IN ADDITION THAT THE WELGE LAMBN MADUN BN THE
	PLATÍN S'NOMS NOM PLOTE
	TICHROWN TELD WETCO DE AC- TUAL CURVAÇÇÃ VADE DA ME DR
	ULDER MY SUPERVISION AND
	THAT THE STATE OF THE ARD
	ODEK NO TO SELIEF. MY
	DATE SURVEYED STATES
	FAUN STATES ENGINALINE CO.
	FARMINETON, NEW MEXICO
1	REGISTERED ENSINEER ON LAND CORVEYOR
Secile, 1" = 1000"	certificate no. 13602