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DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION				c.r.
SANTA FE /					Revised 1-1-	
FILE /	4				SA. Indicat	te Type of Lease
U.S.G.S. 2	1-1					l & Gas Lease No.
LAND OFFICE					-5. State Of	t & Gds Lease No.
OPERATOR /					mm	mmmmm
A DDL ICATION	L COD DEDUIT TO	DOUL DEEDEN	OD DI UC DA	CK	(IIIII)	
APPLICATION	FOR PERMIT TO	DRILL, DEEPEN	OR PLUG BA	ick .	7. Unit Agr	reement Name
b. Type of Well		DEEPEN		PLUG BACK	8. Form or	Lease Name
OIL GAS WELL	OTHER CORE	· Half	SINGLE ZONE	MULTIPLE Zone	SANT	A FE
2. Name of Operator	GIALA GONE	- /// -			9. Well No.	. /
Thomas	a. Dug	an				3
3 Address of Operator		from S. a.	,		1 ,	and Pool, or Wildcat
Box 234	, Farming	or, Dew	nefic	<i>i</i>	W/b	DCAT
4. Location of Well UNIT LETTER	R G GOO	ATED 2530	FEET FROM THE _		_LINE \\\\\\	
	J	ب سد	104	MIL		
AND 302 FEET FROM	THE FAST LIN	E OF SEC.	TWP. /7/	RGE. 7W	NMPM 12, County	<i>m#####</i>
					Mc KIN	1//////////
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	4444444	******	HHHH	HILL OF THE	HILLIAN TO
	HHHHHH	HHHHH	19, Proposed De	pth 19A. F	Formation	20. Rotory or C.T.
			200	_		ROTARY
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Co	ntractor	22. Appro	ox. Date Work will start
6843 CD	STA	TEWIDE	CRAN	E	4-	22-66
23.						
_	F	PROPOSED CASING A	ND CEMENT PRO	GRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING	DEPTH SA	CKS OF CEMENT	EST. TOP
4 3/4	NONE					
				ļ		
	•	1 4	,) , ,
(l) \cdot \cdot \cdot \cdot	4 3/4 " }	ale t	200	Log	and I	· +a,
Krill 4	77	10	0100 -	0,4		
				U		
						STEIL TEN
					10	HITIVED /
				a STRA	TIGRAPHIC	(LULI - /
		THIS WELL IS TO	mis Trails	INFORMA OLS WILL I	TION UNIT	101066
		THIS WILL FOR	A ، د د رود ا	CES WILL	_	APR 1 9 1966
		ANDUNDSIT			\ .	" CON. COM.
		UCED.			/0	DIL CON. COM.
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPE	OR PLUG BACK, G	IVE DATA ON PRE	SENT PRODUCTIVE ZO	ONE AND PROPOSED NEW PRODUC
TIVE ZONE, GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.				· · · · · · · · · · · · · · · · · · ·	
I hereby certify that the information	on above is true and con	plete to the best of my	knowledge and b	enci.		11011
Signed H. W	MAMU	Title 6 M	green		Date	4-18-66
(This space for	State/Use)	C	/			
		\mathcal{I}				<i>11</i> -
APPROVED BY WWW	il Clini	TITLE SUPERY	ISOR DIST	#3	DATE	4-19-66
	1			11		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Legse Well No. Thomas A. Dugan Santa Fe 3 Unit Letter Section Township Range County 17 North 7 West McKinley Actual Footage Location of Wells feet from the North Rest line and Ground Level Elev: Producing Formation Dedicated Acreager 68113 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Nome Original signed by T. A. Dugan 25/80 Engineer Company Thomas A. Dugan L/18/6**6** Section 7 I hereby certify that the well location shown on this plat was platted from field notes of ectual surveys made by me or der my supervision, and that the same is true and correct to the best of my APR 1 9 1966 OIL CON. CO DIST.

1500

1000

660

1320 1650

1880 2310