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Overhead 7/1/66
(Form C-100)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies.

Sanction-3000 (Company or Operator) Santa Fe N.M. (Company)

Well No. 3, in 31 1/4 of 21 1/4, of Sec. 21, T. 100, R. 70, NMPM.

Pool, McKinley County.

Well is 330 feet from East line and 330 feet from South line of Section 21. If State Land the Oil and Gas Lease No. is

Drilling Commenced April 1, 1961 Drilling was Completed September 1, 1961

Name of Drilling Contractor

Address

Elevation above sea level at Top of Tubing Head 6111 The information given is to be kept confidential until November 1, 1961

OIL SANDS OR ZONES

No. 1, from 200 to 270 No. 4, from to

No. 2, from 317 to 317 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 275 to 271 feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
6"	25.5	NEW	295'	None		None	Water shut-off
1 1/2"	9	Used	314'	None		None	Casing

MUDDING AND CEMENTING RECORD

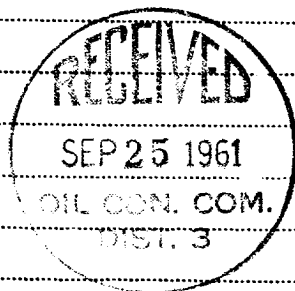
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
6"	5 1/2	295'	10	Rotary Pump		
1 1/2"	1 1/2	314'	10	" "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out



If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from _____feet to _____feet, and from _____feet to _____feet.

Cable tools were used from _____feet to _____feet, and from _____feet to _____feet.

Put to Producing September 4, 1961

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of

.....Length of Time Shut in.....

Southeastern New Mexico

T.	Anhy.	T.	Devonian.	T.	Ojo Alamo.
T.	Salt.	T.	Silurian.	T.	Kirtland-Fruitland.
B.	Salt.	T.	Montoya.	T.	Farmington.
T.	Yates.	T.	Simpson.	T.	Pictured Cliffs.
T.	7 Rivers.	T.	McKee.	T.	Menefee.
T.	Queen.	T.	Ellenburger.	T.	Point Lookout.
T.	Grayburg.	T.	Gr. Wash.	T.	Mancos.
T.	San Andres.	T.	Granite.	T.	Dakota.
T.	Glorieta.	T.		T.	Morrison.
T.	Drinkard.	T.		T.	Penn.
T.	Tubbs.	T.		T.	Chacra 0-320
T.	Abo.	T.		T.	
T.	Penn.	T.		T.	
T.	Miss.	T.		T.	

FORMATION RECORD

From	0				
To	320				
Thickness in Feet	320				
Formation	Chacra				
From					
To					
Thickness in Feet					
Formation					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Scanlon-Shepard

Address: Box 601, Farmington, New Mexico

September 20, 1961

Position or Title.....Owner