4-74-24									. /		
NO. OF COPIES RECEI								F	orm C-10	05	
DISTRIBUTION	4							F	Revised 1	1-1-65	
SANTA FE		NEW	MEXICO (IL CO	NSERVATI	ON C	OMMISSION	i	ndicate T	Type of Lease	
U.S.G.S.		WELL COMPL	ETION O	REC	OMPLET	ON	REPORT AN	1D LOG S	tate	Fee X	
LAND OFFICE	- / - 		•					5. St	rte Oil &	Gas Lease No.	
OPERATOR								4777	~~~	mmm	
l 											
la. TYPE OF WELL								7. Un	it Agree	ment Name	
	OIL Wel	GAS WEL				117	,				
b. TYPE OF COMPL	ETION	WEC		DRY L	OTHER	<u> </u>	<u>ter injec</u>	t10n Ho	span rm or Le	Sand Unit	
WELL WORK DEEPEN PLUG DIFF. HOEDAN Sa									Sand Unit		
2. Name of Operator		. •							ll No.		
Tesoro P	etroleum C	orporation	n.							60	
		•						10. F	ield and	Pool, or Wildcat	
533 Bush	y Drive, Sa	n Antonio	, Texas	782	09			Н	Hospah		
							- (1)				
UNIT LETTER	LOCATED	2310		South			/ <i>060</i> 1 05 0				
		FEET	F!'OM THE	ouun	LINE AN	TT	TOSO FE	ET FROM	77777	77/////////////////////////////////////	
THE West LINE OF	sec. 1	NP. 17-1-4 R	ar OW	NMPM		////		/////	-	(11111111)	
15. Date Spudded	16. Date T.D. R	eached 17. Date	e Compl. (Re	ady to I	Prod.) 18.	Elev	ations (DF, RE	B. RT. GR. etc.	Kinle	ev. Cashinghead	
8-18-65 20. Total Depth	8-21-6	5 N	ov. 1,	1965			6931 RK		13.21	6921 GR	
	21. Pluc	Back T.D.	22. I		e Compl., H	ow	23. Intervals	, Rotary Tools	<u> </u>	Cable Tools	
1640 KB							Drilled B	A11	į		
24. Producing Interval(s), of this complet:	lon - Top, Botto	m, Name						25.	Was Directional Survey	
TN T	_							•		Made	
No: 26. Type Electric and (***************************************								No	
		C 11 1	an N						27. Was	Well Cored	
Schlumberge	F LES & MC		GRN SING RECO	2D /D -	. 11					Yes	
CASING SIZE	WEIGHT LB./		H SET		E SIZE	sset			—		
7''	20	84' I			3/4	3.5	Sx - Cir	ING RECORD		AMOUNT PULLED	
4-1/2		1640' 1		6 - _ 1			Sx - Cla			-0-	
				U- 1		,	ox - Cia	S.S. C		-0-	
						1					
.9.	LI	NER RECORD	,				30.	TUBING	RECOR	D	
SIZE	TOP	воттом	SACKS CE	MENT	SCREEN	ı	SIZE	DEPTH SE	ΞT	PACKER SET	
None			ļ				None				
i. Perforation Record	Interval size and		<u></u>				<u> </u>				
15 59 -		numberj			32.		1	CTURE, CEMEN		EZE, ETC.	
1579-90 2 jets/ft								AMOUNT AN	UNT AND KINSTATEMAL USED		
1600-01 4 jets/ft. None								10	H+	 	
								— / <u>M</u>	Thr	II FD	
									1011	5 1965	
3.					JCTION				4 0A 7		
Date First Production		tion Method (Flo	wing, gas lif	t, pumpi	ng - Size a	nd typ	e pump)	West	platie, A	Nat. Cont. is	
Water injection	n Hours Tested	(6)) 6:	-1					``		ST. 3	
oute of rest	Hours rested	Choke Size	Prod'n. F Test Peri		Oil — Bbl.	i	Gas - MCF	Water - Bbl	, Go	as -Oil Matio	
Tiow Tubing Press.	Casing Pressure	Calculated 24	- Oil - Bbl		G 1s - 1	WCE.	117_1				
•		Hour Rate		•	G.15 1	MCF	water	- Bbl.	Oll Gro	ivity - API (Corr.)	
4. Disposition of Gas (Sold, used for fuel	vented, etc.)			<u> </u>	•	<u>-</u>	Test Witnes	sed By		
								- Dat William			
5. List of Attachments											
Electric & G	amma-Ray	Neutron I	ogs								
6. I hereby certify than	the information sh	wn on both side	s of this for	n is true	and comple	te to	the best of my	knowledge and b	elie f.		
	7/16	1 /									
SIGNED	Ille for	drown	TITL	E	<u>Vice</u> I	?re	sident	DATE	Octo!	her 29 1965	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Canyon _____ T. Ojo Alamo ___ T. Penn. "B" Salt ______ T. Strawn _____ T. Kirtland-Fruitland _____ T. Penn. "C" ___ Salt ______ T. Atoka _____ T. Pictured Cliffs _____ T. Penn. "D" __ Yates _____ T. Miss _____ T. Cliff House ____ T. Leadville ___ T. 7 Rivers ______ T. Devonian _____ T. Menefee ____ Surface __ T. Madison _____ Queen ______ T. Silurian _____ T. Point Lookout 330 T. Elbert ____ Grayburg _____ T. Montoya ____ T. Mancos ____ 550 T. McCracken San Andres T. Simpson T. Gallup 1560 T. Ignacio Qtzte Glorieta _____ T. McKee ____ Base Greenhorn T. Granite Paddock _____ T. Ellenburger ____ T. Dakota ____ T. __ Blinebry _____ T. Gr. Wash ____ T. Morrison ____ T. __ T. T. Granite ______ T. Todilto _____ T. Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. Abo______T. Bone Springs______T. Wingate______T. Wolfcamp_____T.__ T. Chinle _____ T. Penn. ______ T. ____ T. ___ T. ____ T. ___ T. ____ T. ___ T. ____ T. ___ T. __ T. ___ T. __ T. ___ T. __ T. T Cisco (Bough C) _____ T. ____ T. ____ T. ____ T. ____ T. ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	330		Shale				
330	370	40	Sand				
370	430	60	Sandy Shale				•
430	920	490	Shale				
920	1340	420	Sandy Shale				
1340	1560	220	Shale				
1560	1625	65	Sand				
1625	1640	15	Shale				
		-				-	NOV 1 5 1965 OIL CON. COM. DIST. 3