

UNIT	5
STATE	1
TYPE	1
WATER	1
WELL	2
ON OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Oil Petroleum Corporation

Crownhill Boulevard, San Antonio, Texas 78209

for filing (Check proper box)

Other (Please explain)

Change in Transporter of:

Oil ☐

Dry Gas ☐

Change in Ownership ☐

Casinghead Gas ☐

Condensate ☐

Name of ownership give name  
Address of previous owner

OPTION OF WELL AND LEASE

Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Anta Fe R.R.	10	South Hospah-Upper Sand	State, Federal or Fee Fee	

Section Letter B ; 330 Feet From The North Line and 2310 Feet From The East

Line of Section 7 Township 17N Range 8W, NMPM, McKinley County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Address (Give address to which approved copy of this form is to be sent)

Shell Pipe Line Company

P. O. Box 1588, Farmington, New Mexico

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

Does well produce oil or liquids,  
give location of tanks.

Unit D Sec. 7 Twp. 17N Rge. 8W

Is gas actually connected? No When

Is this production commingled with that from any other lease or pool, give commingling order number:

PC-365

COMPLETION DATA

Designate Type of Completion - (X)

X

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-20-67	7-8-70 (Recompln)	1604' RKB	1583' RKB
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6908' RKB; 6904' GL	Upper Hospah Sand	1537' RKB	1576' RKB
Perforations			Depth Casing Shoe
1541-44'; 1550-55'; 1558-62'; 1565-69' RKB			1595' RKB

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12"	8-5/8"	23'	15 SX
7-7/8"	5-1/2"	1595'	100 SX
	2-3/8"	1576'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
7-8-70	7-9-70	Pumping
Length of Test	Tubing Pressure	Casing Pressure
24 hours		20 psi
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
1.11	1.00	0.11
		Gas-MCF
		Tstm

GAS WELL N/A

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Petroleum Engineer

(Title)

July 29, 1970

(Date)

OIL CONSERVATION COMMISSION

AUG 3 1970

APPROVED

BY Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiply completed wells.