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TRANSPORTER	OIL	1
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C.
Effective 1-1-65

B.K.

I. Operator
Tenneco Oil Company
Address
720 So. Colorado Blvd., Denver, Colorado 80222
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Change in producing formation from
Upper Hospah to: Lower Hospah

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

*NM-12335

Lease Name Lower Hospah Lease (8269)	Well No. 12	Pool Name, Including Formation Lower Hospah	Kind of Lease State, Federal or Fee Federal	Lease No. *
Location Unit Letter <u>E</u> ; <u>2160</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line of Section <u>12</u> Township <u>17-N</u> Range <u>9-W</u> , NMPM, <u>McKinley</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) Box 1588, Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 12	Twp. 17N	Rge. 9W	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded 3/21/67	Date Compl. Ready to Prod. 5/21/79	Total Depth 1840'	P.B.T.D. 1740'						
Elevations (DF, RKB, RT, CR, etc.) 7067' GL	Name of Producing Formation Lower Hospah	Top Oil/Gas Pay 1674'	Tubing Depth 1674'						
Perforations 96 holes from 1674' to 1698'			Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
15"	10 3/4"		47'		70				
8 3/4"	7"		1772'		110				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5/21/79	Date of Test 5/21/79	Producing Method (Flow, pump, gas lift, etc.) Submersible pump	
Length of Test 24 hrs.	Tubing Pressure N/A	Casing Pressure N/A	Choke Size N/A
Actual Prod. During Test	Oil-Bbls. 63	Water-Bbls. 586	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carley Statton
(Signature)

Administrative Supervisor

6/15/79
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 20 1979, 19

BY Original Signed by A. R. Kendrick

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiphase completions.