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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name None
2. Name of Operator Tesoro Petroleum Corporation	8. Farm or Lease Name Santa Fe Railroad
3. Address of Operator 533 Busby Drive, San Antonio, Texas 78209	9. Well No. 74
4. Location of Well UNIT LETTER I , 1650 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 17N RANGE 9W NMPM.	10. Field and Pool, or Wildcat South Hospah Lower Sand
15. Elevation (Show whether DF, RT, GR, etc.) 6916 G.L.	12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>

17. Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded at 7:00 p.m. 3/27/67. Set 64' of 8-5/8" 24# casing and cemented with 40 sacks of common cement. Plug down at 12 midnight. Cement circulated to surface. Drilled out at 11:00 a.m. 3/28/67. Drilled 7-7/8" hole to 1563' RKB. Ran Schlumberger I.E.S. Log and ran 4-1/2" 9.5# casing and set at 1562' RKB. Cemented with 75 sacks Class "C" cement. Plug down at 9:00 a.m. 3/30/67. Top of cement at approximately 1185' G.L. Drilled out at 11:00 a.m. 3/31/67 to 1565'. Ran core barrel and displaced water and mud with lease crude. Cored from 1565' to 1570' RKB. Pulled core and had analyzed by Core Laboratories, Inc. 3/31/67. Ran tubing to 1517' G.L. and moved rig off location Noon 4/1/67.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Walter J. Smith</u>	TITLE General Superintendent	DATE April 12, 1967
APPROVED BY <u>Emory C. Clure</u>	TITLE SUPERVISOR DIST. #3	DATE APR 14 1967
CONDITIONS OF APPROVAL, IF ANY:		