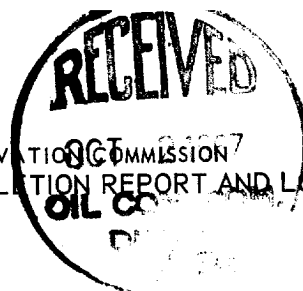


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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**



Form C-105  
Revised 1-1-65

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No. --	
2. Name of Operator <b>Tesoro Petroleum Corporation</b>		7. Unit Agreement Name --	
3. Address of Operator <b>533 Busby Drive, San Antonio, Texas 78209</b>		8. Farm or Lease Name <b>Santa Fe Railroad</b>	
4. Location of Well UNIT LETTER <b>D</b> LOCATED <b>330</b> FEET FROM THE <b>West</b> LINE AND <b>330</b> FEET FROM THE <b>North</b> LINE OF SEC. <b>7</b> TWP. <b>17N</b> RGE. <b>8W</b> NMPM		9. Well No. <b>12</b>	
15. Date Spudded <b>Aug. 25, 1967</b>		10. Field and Pool, or Wildcat <b>South Hospah Lower Sand</b>	
16. Date T.D. Reached <b>Aug. 29, 1967</b>		12. County <b>McKinley</b>	
17. Date Compl. (Ready to Prod.) <b>Aug. 29, 1967</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>6,919 G. L.; 6,927 RKB</b>	
20. Total Depth <b>1,569 RKB</b>		19. Elev. Casinghead <b>6,920</b>	
21. Plug Back T.D. ---		23. Intervals Drilled By Rotary Tools <b>Entire</b>	
22. If Multiple Compl., How Many ---		Cable Tools --	
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>1,566-1,569 RKB Lower Hospah (Massive Gallup)</b>			25. Was Directional Survey Made <b>No</b>
26. Type Electric and Other Logs Run <b>Schlumberger Electric Log &amp; Gamma Ray Log</b>			27. Was Well Cored <b>No</b>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>8 5/8</b>	<b>24#</b>	<b>64.42 G. L.</b>	<b>12 1/4</b>
<b>5 1/2</b>	<b>14#</b>	<b>1,561 RKB</b>	<b>7 7/8</b>
CEMENTING RECORD		AMOUNT PULLED	
<b>40 Sacks Common</b>		<b>None</b>	
<b>60 Sacks Class "C"</b>		<b>None</b>	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
<b>None</b>			
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	<b>None</b>	
<b>2 3/8</b>	<b>1,556</b>		
31. Perforation Record (Interval, size and number) <b>None-Open Hole</b>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
		<b>None</b>	
33. PRODUCTION			
Date First Production <b>Sept. 18, 1967</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>		Well Status (Prod. or Shut-in) <b>Producing</b>
Date of Test <b>Sept. 22, 1967</b>	Hours Tested <b>24</b>	Choke Size <b>None</b>	Prod'n. For Test Period <b>21.0</b>
Flow Tubing Press. <b>--</b>	Casing Pressure <b>None</b>	Calculated 24-Hour Rate <b>21.0</b>	Oil - Bbl. <b>21.0</b>
Gas - MCF <b>TSTM</b>		Water - Bbl. <b>0.33</b>	Gas - Oil Ratio <b>Nil</b>
Oil Gravity - API (Corr.) <b>25°</b>		Test Witnessed By <b>Harold Vagtborg, Jr.</b>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>			
35. List of Attachments <b>Schlumberger Electric Log &amp; Gamma Ray Log</b>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED <b>Harold Vagtborg</b> TITLE <b>Vice President</b> DATE <b>Sept. 28, 1967</b>			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <b>Surface</b>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <b>2</b>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <b>495</b>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <b>1355</b>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. <b>Hospah 1518</b>
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. <b>Massive Gallup 1566</b>
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	495		Sand and shale				
495	810		Shale				
810	855		Sand and Shale				
855	1240		Shale				
1240	1290		Sand and shale				
1290	1360		Shale				
1360	1518		Sandy Shale				
1518	1566		Sand w/shale, oil sat.				
1566	1569		Clean Sand, oil sat.				