STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	E1= E8	
DISTRIBUTE	ON	
SANTA FE		
FILE		
U.S.G.S.		
LANG OFFICE		\Box
TRANSPORTER	OIL	
	BAS	
OPERATOR		
PROBATION OF	'KE	

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

Bra	Form C-104 Revised 10-01-78 Format 06-01-83 Page 1
OIL M	to W

OPERATOR	AA	4D		Ų.	- 1 to 1 t
PRORATION OFFICE	AUTHORIZATION TO TRANSP	ORT OIL AND NATU	RAL GAS	L Min.	
Operator				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
American Explorat	ion Company				
Address			·		
2100 RepublicBank	Center, Houston, Texa	as 77002			i
Reason(s) for filing (Check proper box)		Other (Please	e expiain)		
New Weil	Change in Transporter of:		•		
Recompletion	OII Dri	Gas			
X Change in Ownership	Casinghead Gas Co	ndensate			
I. DESCRIPTION OF WELL AND L	EASE	rmation	Kind of Lease		Lease No.
Hanson	6 Hospah Lowe	er Sand South	State, Federal or Fee	Federal	052931
Unit Letter L : 330	Feet From The West Line	1650	Feet From The	South	
Line of Section 6 Townsh		B₩ , имри			County
III. DESIGNATION OF TRANSPOR		GAS			
Name of Authorized Transporter of OII	or Condensate	Address (Give address	to which approved copy	of this form is to Note May	ico 87413
Ciniza Pipeline			87, Bloomfield		
Name of Authorized Transporter of Casings	ead Gas or Dry Gas	Address (Give address	to which approved copy	of this form is to	oe sentj

If this production is commingled with that from any other lease or pool, give commingling order number:

Twp.

17N

Sec.

6

Rge.

. 8M

is gas actually connected?

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

If well produces oil or liquids,

give location of tanks.

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Unit

K

my knowledge and benet.
Roes Quirosa
(Signatur) Roy Quiroga Production Administrator
(Title) August 19, 1988
(Date)

OIL CONFERMATION

	JLI	0.0 1000		
APPROVE				19
RY	Bill.	Chang		
	SUPERVISIO	N DISTRIC	T # 3	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for silowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Designate Type of Comple	tion = (X)	Ott Mett	Gas Weil	New Well	Workover	Deepen	Plug Back	Same Resty.	Diff. Res
Date Spudded	Date Compi.	Ready to P	rod.	Total Depti	3		P.B.T.D.	1 	<u>!</u>
Flavoriana (DE DVD ac							-		
Elevations (DF, RKB, RT, GR, etc.,	Name of Pro	ducing Form	ation	Top OII/Ga	s Pay		Tubing Dep	th	
Perforations									
							Depth Castn	g Shoe	
		TUBING,	CASING, ANI	CEMENTI	NG RECORD			·	
HOLE SIZE	CASIN	G & TUBIA	NG SIZE		DEPTH SET		SA	CKS CEMEN	17
									
/ TEST DATA AND REQUES									
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOY		est must be a ble for this de		of total volume ull 24 hours) ethod (Flow,			ual to or exce	ed top allow
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Teet		est must be a ble for this de	Producing M	ethod (Flow,		(t. etc.)	ual to or exce	ed top allow
Date First New Oil Run To Tanks Length of Test			est must be a ble for this de		ethod (Flow,			ual to or exce	ed top allow
Date First New Oil Run To Tanks	Date of Teet		est must be a ble for this de	Producing M	ethod (Flow,		(t. etc.)	ual to or exce	ed top allow
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test		est must be a ble for this de	Producing M	ethod (Flow,		Choke Size	ual to or exce	ed top allow
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test AS WELL	Tubing Press Oil-Bbis.	w.	est must be a ble for this de	Producing M	ethod (Flow,		Choke Size	ual to or exce	ed top allow
Date First New Oil Run To Tanks Length of Test	Date of Test	w.	est must be a ble for this de	Producing M	ethod (Flow,		Choke Size		ed top allow
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Tubing Press Oil-Bbis.			Producing M Casing Pres Water-Bbis. Bbis. Conder	ethod (Flow,	pump, gas li	Choke Size		ed top allow