1					
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SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
IRANSPORTER	OIL				
INANSPORTER	GAS				
OPERATOR					
PRORATION OF					
Operator					
Tenneco Oil Company					
Address					
P.O. Box 3	3249,	Eng	glev		
Reason(s) for filing (Check proper box)					
Now Wall					

July 30, 1982

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION

	SANIAFE	REQUEST	FOR ALLOWABLE /	Supersedes Old C-104 and C-11		
	FILE		AND /	Effective 1-1-65		
	U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (	GAS		
	<del></del>	_	112	ι (		
	IRANSPORTER GAS	<del>-</del> {	4. E. while			
	OPERATOR	+	14.			
	PRORATION OFFICE					
ı.	Operator			· · · · · · · · · · · · · · · · · · ·		
Tenneco Oil Company						
	P.O. Box 3249, Engle	P.O. Box 3249, Englewood, CO 80155				
	Reason(s) for filing (Check proper bo		Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion X	Oil X Dry G	as	·		
	Change in Ownership	Casinghead Gas Conde	ensate 🔲			
	If change of ownership give name					
	and address of previous owner					
Ħ.	II. DESCRIPTION OF WELL AND LEASE					
	Lease Name Well No. Pool Name, Including Formation Kind of Lease Food Lease No.					
	So Hospah ((nt	18   South Hospah	Upper Sand State, Federa	rcrFee MM-08T708		
	Location	75	3055	Wost		
	Unit Letter G; 14	75 Feet From The North Lin	ne and 3000 Feet From '	The West		
	Line of Section 12 To	ownship 17N Range	9W , nmpm, McKi	nley County		
	Zane of occition 12 10	T 174 Louide	Jii proming FICKE	County		
11.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appro-			
	Ciniza Pipeline		P.O. Box 1887, Bloom			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent					
	None	Linux Con Imp	To and actually account of			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who	İ		
	give location of tanks.	G 12 17N 9W	Yes	10/24/81		
V.	If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:			
Designate Type of Completion — (X)						
			X ;			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	11/13/67 Elevations (DF, RKB, RT, GR, etc.)	11/8/81 Name of Producing Formation	1750' KB Top Cil/Gas Pay	1606' KB Tubing Depth		
	6998' Gr.	South Hospah Upper Sa		Lawing Suprii		
	Perforations	- Boden nospan upper So	тити 1334 I/D	Depth Casing Shoe		
	1554-56'KB, 1558-60'KB, 1562-68'KB, 1572-76'KB, 1580-83'KB, 1586-96'KB					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	See C-104 dated 3/1	3/68 and revised C-104 1,	/13/69			
			<u></u>	<u>i</u>		
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil ( opth or be for full 24 hours)	and must be equal to or exceed top allow-		
i	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)		
				COLUM		
	10/29/81	11/9/81 Tubing Pressure	Pumping Casing Pressure	Choke siz		
	24 hrs.		0	\ .vrnri4FD \		
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas MCF AUG 1 6 1982		
	<u>-</u>	6	189	None 10 1982		
,		<u> </u>		OIL CON. COM.		
	GAS WELL			DIST. 3		
-	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
ĺ						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
<u>.</u>	ADDM 01010101010101010101010101010101010101			TION COMMISSION		
/1.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given  Original Stand by EPANY T. CHAYET					
			Original Signal L. FDANK T. CHAUTE			
above is true and complete to the best of my knowledge and belief.						
	Denise collision		SUPERVISOR DISTRICT # 7			
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened			
-				tied by a tabulation of the deviation		
	Production Analyst		tests taken on the well in accord	dance with RULE 111.		
TEGERAL PRODUCTION OF THE PROD			All sections of this form must be filled out completely for allow-			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply able on new and recompleted wells.