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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name <b>Santa Fe Pacific</b>	
2. Name of Operator <b>Henry S. Birdseye Estate</b>						9. Well No. <b>1</b>	
3. Address of Operator <b>c/o P. O. Box 537, Farmington, New Mexico 87401</b>						10. Field and Pool, or Wildcat <b>Chaco Wash Mesaverde</b>	
4. Location of Well UNIT LETTER <b>P</b> LOCATED <b>565</b> FEET FROM THE <b>South</b> LINE AND <b>565</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>21</b> TWP. <b>20N</b> RGE. <b>9W</b> NMPM						12. County <b>McKinley</b>	
15. Date Spudded <b>5/11/68</b>		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.) <b>10/26/68</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>6422 GR</b>	
19. Elev. Casinghead <b>6422</b>		20. Total Depth <b>340</b>		21. Plug Back T.D.		22. If Multiple Compl., How Many	
23. Intervals Drilled By <b>0-340</b>		Rotary Tools		Cable Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name <b>OH 326-340</b>	
25. Was Directional Survey Made <b>No</b>		26. Type Electric and Other Logs Run <b>Century Geophysical Gr - SP - Resistivity 0-338'</b>		27. Was Well Cored <b>No</b>		28. CASING RECORD (Report all strings set in well)	
CASING SIZE <b>5 1/2"</b>		WEIGHT LB./FT. <b>13#</b>		DEPTH SET <b>326</b>		HOLE SIZE <b>7 7/8"</b>	
CEMENTING RECORD <b>20 SX</b>		AMOUNT PULLED <b>-</b>		29. LINER RECORD		30. TUBING RECORD	
SIZE <b>2 3/8 EUE</b>		DEPTH SET <b>330'</b>		PACKER SET		31. Perforation Record (Interval, size and number) <b>OH 326-340</b>	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		33. PRODUCTION	
Date First Production <b>6/28/71</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>swab</b>		Well Status (Prod. or Shut-in) <b>Prod</b>		Date of Test <b>6/28/71</b>	
Hours Tested <b>2 hrs</b>		Choke Size <b>open</b>		Prod'n. For Test Period <b>5</b>		Oil - Bbl. <b>5</b>	
Gas - MCF <b>TSTM</b>		Water - Bbl. <b>0</b>		Gas - Oil Ratio <b>-</b>		Flow Tubing Press. <b>0</b>	
Casing Pressure <b>0</b>		Calculated 24-Hour Rate <b>0</b>		Oil - Bbl.		Gas - MCF	
Water - Bbl.		Oil Gravity - API (Corr.)		34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>		Test Witnessed By <b>Henry Birdseye</b>	
35. List of Attachments <b>1 copy of Electric Log</b>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <b>Mark E. Weddler</b>		TITLE <b>Consultant Geologist</b>		DATE <b>6/18/74</b>			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>surface</u> _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Menefee Formation (MV)				
							