

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Santa Fe R R	
9. Well No.	
7	
10. Field and Pool, or Wildcat	
Chaco Wash Mesaverde	
12. County	
McKinley	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Henry S. Birdseye
3. Address of Operator
P O Box 8294, Albuquerque, New Mexico 87108
4. Location of Well
UNIT LETTER <u>D</u> , <u>495</u> FEET FROM THE <u>north</u> LINE AND <u>495</u> FEET FROM THE <u>west</u> LINE, SECTION <u>27</u> TOWNSHIP <u>20 N</u> RANGE <u>9 W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
6425 Gr

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was spudded 11-9-68 and drilled to T.D. 346'; well was cored from 346' to T.D. 375', and electric-logged.  
5-1/8" hole was reamed to 7-3/8" and 4 1/2" 9# used casing was cemented at 375' with 50 sacks. Top of cement at 125'. Tested 30 minutes at 700 p.s.i. O.K.  
Well was perforated with 4 shots/foot from 362-368', and fracked with 40 bbl. 46° gravity crude oil. Broke down at 800 p.s.i.  
Preparing to clean out and run tubing and rods for production test.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED MB Birdseye TITLE Operator DATE 5-24-71  
APPROVED BY Art Kendrick PETROLEUM ENGINEER DIST. NO. 3 DATE JUN 2 1971  
CONDITIONS OF APPROVAL, IF ANY: