

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO
NM 12335

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

South Hospah Unit

9. WELL NO.

27

10. FIELD AND POOL, OR WILDCAT

Hospah Upper Sand

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 12 T17N R9W

12. COUNTY OR PARISH

McKinley

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Citation Oil & Gas Corp.

3. ADDRESS OF OPERATOR

8223 Willow Place South Suite 250 Houston, Texas 77070

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1570' FNL & 330' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6956 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANE ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

(Other) long term shut-in ☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Citation Oil & Gas requests approval to maintain this well in long term shut-in status for the purpose of evaluating the wellbore for future production potential.

It is believed that economic producing potential exists in this well, however no production equipment is presently available. Economics do not warrant purchase of new equipment.

It is proposed that this well be maintained in its present shut-in condition until the well can be fully evaluated for production potential and returned to production when surplus production equipment becomes available.

RECEIVED

SEP 12 1991

OIL CON. DIV.
DIST. 3

THIS APPROVAL EXPIRES AUG 01 1992

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE PRODUCTION Supt.

DATE 8/2/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.