APPROVED BY \_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY:

## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

A. ADDRESS OF OPERATOR   A. ADDRESS OF OPERA		5. LEASE DESIGNATION							
DELL DEPEND PLUG BACK DIRECTION FOR THE DEEPEN PLUG BACK DIRECTION OF WHILE DEEPEN DEE	· · · · · · · · · · · · · · · · · · ·				N OD DILIC F	A CK			
DEEPEN   PLUG BACK   SAME OF THE COLOR   SAME		N FOR PERMIT	TO DRILL,	DEEPE	N, OR PLUG E	ACK			
Secret Petroleus Corporation A T. G. Whigham  13.5 Bushy Drive, San Antonio, Texas 78209  13. Durante From South line; 660 ft. from West line.  13. Durante From South line; 660 ft. from West line.  13. Durante From South line; 660 ft. from West line.  14. Durante From South line; 660 ft. from West line.  15. Durante From South line; 660 ft. from West line.  16. Durante From South line; 160 ft. from West line.  17. No. of Aces American From South line; 160 ft. from West line.  18. Durante From South line; 160 ft. from West line.  19. Durante From South line; 160 ft. from West line.  19. Durante From South line; 160 ft. from West line.  19. Durante From South line; 160 ft. from West line.  19. Durante From South line; 160 ft. from West line.  19. Durante From South line; 160 ft.	DR	RILL 💂	DEEPEN				7. UNIT AGREEMENT	NAME	
ADDRESS OF CREATANN   D. ADDRESS OF CREATANN	OIL C					LE			
ADDRESS OF POTENTIATE IN COMPARIONS  3.5 Busby Drive, San Antonic, Texas 78209  3.6 Locarno or when (Report location clearly and in accordance with any State requirements.*)  3.7 Busby Drive, San Antonic, Texas 78209  3.8 Locarno or when (Report location clearly and in accordance with any State requirements.*)  3.9 Proposed produces and some south line; 660 ft. from West line.  3.8 Decarno or No. 1000 Market 1000 Market 1000 No. 1000 OFFICE*  3. DECARDO NO. 1000 No. 1000 Market 1000 No. 1000 OFFICE*  3. DECARDO NO. 1000 No. 1000 No. 1000 No. 1000 OFFICE*  3. DECARDO NO. 1000 No. 10	2. NAME OF OPERATOR							tado	
10. Field and Pools, or wilder  11. JOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  12. JOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  12. JOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  12. JOCATION OF ADMINISTRATION OF THE POOL OF THE	esoro Petrol	eum Corporati	on & T. C.	Whigh	10.00		1		
1. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.)  1980 Ft. From 3 outh line; 660 ft. from West line.  4. DISTANCE IN MILES AND DESCRIPT FROM SHAREST TOWN OR FORT OFFICE*  12. COUNTY OR PARKES  12. COUNTY OR PARKES  12. COUNTY OR PARKES  13. STATE  WORKING FOR HOLD STATE  14. DISTANCE FROM FROM FROM SHAREST TOWN OR FORT OFFICE*  12. COUNTY OR PARKES  12. COUNTY OR PARKES  13. STATE  WORKING FOR HOLD STATE  14. MAD DESCRIPT TO THE WELL  15. DISTANCE FROM FROM FROM FROM SHAREST TOWN OR FORT OFFICE*  12. COUNTY OR PARKES  13. STATE  WORKING FOR HOLD SHAREST TOWN OR FORT OFFICE*  14. M. DISTANCE FROM FROM FROM FROM SHAREST TOWN OR FORT OFFICE*  12. COUNTY OR PARKES  13. STATE  14. M. DISTANCE FROM FROM FROM SHAREST TOWN OR FORT OFFICE*  12. COUNTY OR PARKES  13. STATE  14. M. DISTANCE  15. DISTANCE FROM FROM FROM SHAREST TOWN OR FORT OFFICE*  12. COUNTY OR PARKES  15. DISTANCE FROM FROM FROM SHAREST TOWN OR FORT OFFICE*  12. COUNTY OR PARKES  15. DISTANCE FROM FROM FROM SHAREST TOWN OR FORT OFFICE*  12. COUNTY OR PARKES  15. DISTANCE FROM FROM FROM SHAREST TOWN OR FORT OFFICE*  12. COUNTY OR PARKES  15. DISTANCE FROM FROM FROM SHAREST TOWN OR FORT OFFICE*  16. NO. OF ACKER IN LEASE  17. NO. OF ACKER IN LEASE  17. NO. OF ACKER IN LEASE  18. DISTANCE FROM FROM FROM SHAREST TOWN OR FORT OFFICE*  18. DISTANCE FROM FROM FROM SHAREST TOWN OR FORT OFFICE*  18. DISTANCE FROM FROM FROM SHAREST TOWN OR FORT OFFICE*  19. DOUBLE FROM FROM FROM SHAREST TOWN OR FORT OFFICE*  19. DOUBLE FROM FROM FROM SHAREST TOWN OR FORT OFFICE*  19. DOUBLE FROM FROM FROM SHAREST TOWN OR FORT OFFICE*  19. DOUBLE FROM FROM FROM FROM SHAREST TOWN OR FRAM SHAREST TOWN OR FRAM SHAREST TOWN OR CARLES TOWN OF THIS WELL  19. DOUBLE FROM FROM FROM FROM SHAREST TOWN OR FRAM SHAREST TOW			ta Mamaa 1	raona			***	OR WILDCAT	
1986 Pt. from 3outh line; 660 ft. from West line.  1986 Pt. from 3outh line; 660 ft. from West line.  1986 St. from 3outh line; 660 ft. from West line.  10 Details from Miles And Direction from Nearest Town or fore office.  11 Sec. 25:T2ON:RBW  12 COUNT OF PARKET 13. SEATE Modeling to the fore office.  12 COUNT OF PARKET 13. SEATE Modeling to the fore office.  13 Details from Parket Assistance many from the fact of Crownpoint, W.M.  12 COUNT OF PARKET ASSISTANCE MAN.  13 COUNT OF PARKET ASSISTANCE MAN.  14 COUNT OF PARKET ASSISTANCE MAN.  15 COUNT OF PARKET ASSISTANCE MAN.  16 COUNT OF PARKET ASSISTANCE MAN.  17 COUNT OF PARKET ASSISTANCE MAN.  18 COUNT OF PARKET ASSISTANCE MAN.  18 COUNT OF PARKET ASSISTANCE MAN.  19 COUNT OF PARKET ASSISTANCE MAN.  19 COUNT OF PARKET ASSISTANCE MAN.  19 COUNT OF PARKET ASSISTANCE MAN.  10 COUNT OF PARKET ASSISTANCE MAN.  11 COUNT OF PARKET ASSISTANCE MAN.  12 COUNT OF PARKET ASSISTANCE MAN.  13 COUNT OF PARKET ASSISTANCE MAN.  14 COUNT OF PARKET ASSISTANCE MAN.  15 COUNT OF PARKET ASSISTANCE MAN.  16 COUNT OF PARKET ASSISTANCE MAN.  17 COUNT OF PARKET ASSISTANCE MAN.  18 COUNT OF PARKET ASSISTANCE MAN.  19 COUNT OF PARKET ASSIST	4. LOCATION OF WELL (1	Report location clearly as	nd in accordance w	th any S	tate requirements.*)		Wildont		
TWENTY-IVO Biles Northeast of Crownpoint, N.M.  10. DISTANCE FROM PROPOSED* LOCATION TO NAMEST TO NAMEST WELL, DISTANCE PROPOSED DEPTH TO NAMEST WELL, DISTANCE PROPOSED CASING AND CEMENTING PROGRAM  12% B 5/B  PROPOSED CASING AND CEMENTING PROGRAM  12% B 5/B  WEIGHT PER POOT SETTING DEPTH QUANTITY OF CEMENT  12% B 5/B  PROPOSED CASING AND CEMENTING PROGRAM  12% B 5/B  WEIGHT PER POOT SETTING DEPTH QUANTITY OF CEMENT  DISTANCE PROPOSED TO ASSING AND CEMENTING PROGRAM  Propose to drill and test the Gallup and Dakota sandstones if production  obtained then will set and cement 5½" casing at the appropriate productive  depth.  WARR 14 1969  OIL CON. COM. DIST. 3  OIL CON. COM. DIST. 3  WARR 14 1969  OIL CON. COM. DIST. 3  WARR 7, 1969  (This space for Federal or State office use)		m South line:	660 ft. fr	rom W	est line.		AND SURVEY OR	ARKA	
10. No. The Name of Parts   10. No. of Area in Laber   10. No. of Area in									
1120_00   80	15. distance from Proi	POSED*		16. NO	. OF ACRES IN LEASE				
18. DEFRACE FROM PROPOSED LOCATION* TO NEAREST WELL DELLING, COMPLETED, NO WELLS OR APPLIED FOR, ON THIS LEASE, FT.  BELEVATORS (Show whether DF, RT, GR, etc.)  LYOUNG 6754  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF ROLE  123. PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF ROLE  123. PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF ROLE  124. PROPOSED CASING WEIGHT PRE POOT  SETTIND DEFTH QUANTITY OF CEMENT  123. 3600 150 sacks  Propose to drill and test the Gallup and Dakota sandstones if production obtained then will set and cement 5½" casing at the appropriate productive depth.  Propose to drill and test the Gallup and Dakota sandstones if productive depth.  WARR 14 1969  OIL CON. COM. DIST. 3  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive reports. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowed reverter program, if any.  NATE Agent  NATE 7, 1969	PROPERTY OR LEASE	LINE, FT.			1120.00		80		
### PROPOSED CASING AND CEMENTING PROGRAM    SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DETTH   QUANTITY OF CEMENT	TO NEAREST WELL,	B. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, TO THIS LEASE, FT.							
SIZE OF HOLE SIZE OF CASING WEIGHT FER POOT SETTING DEPTH QUANTITY OF CEMENT 12%" 多 5/8 《 芳.00# 元.00#			10000						
12%" 8 5/8 2 25.00# 250 100 sacks  7 7/8" 5½ 17.50# 3600 150 sacks  Propose to drill and test the Gallup and Dakota sandstones if production obtained then will set and cement 5½" casing at the appropriate productive depth.  MAR 14 1969  OIL CON. COM. DIST. 3  OIL CON. COM. DIST. 3  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone and groposed new zone zone zone zone zone zone zone zone			PROPOSED CASI	NG AND	CEMENTING PROGR.	AM			
Propose to drill and test the Gallup and Dakota sandstones if production obtained then will set and cement 5½" casing at the appropriate productive depth.  MAR 1 4 1969 OIL CON. COM. DIST. 3  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive once. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowou reverter program, if any.  (This space for Federal or State office use)	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	SETTING DEPTH		QUANTITY OF CEM	ENT	
Propose to drill and test the Gallup and Dakota sandstones if production obtained then will set and cement 5½" casing at the appropriate productive depth.  MAR 14 1969 OIL CON. COM. DIST. 3  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive program, if any.  TITLE Agent  LATE MARCH 7, 1969  (This space for Federal or State office use)		<i>₿</i> 5/8	_167						
obtained then will set and cement 5½" casing at the appropriate productive depth.  MAR 14 1969 OIL CON. COM. DIST. 3  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowou preventer program, if any.  Agent  TITLE  Agent  DATE  MAR 14 1969  OIL CON. COM. DIST. 3  FITTLE  Agent  DATE  MAR 7, 1969	7 7/8"	5½	15.50#		3600	150	l sacks		
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  24.  SIGNED  TITLE  Agent  DATE  DATE  DATE	obtained th			•	asing at the	approp	riate produc	tive	
	zone. If proposal is to preventer program, if a 24.	o drill or deepen direction	onally, give pertines	nt data o	olug back, give data on pon subsurface locations a	resent pro	ductive zone and propo	ctns. Give blowout	
PERMIT NO APPROVAL DATE	(This space for Fed	deral or State office use)							
	PERMIT NO.				APPROVAL DATE				

DATE \_

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Operator Tes ro Petroleum Corporation	t be from the outer boundaries of	the Section.							
Operator T. W. Whigham		Fintado	Well No.						
Unit Letter L Section 73 Township 20 1	Range 9 V	County Mc Kirley							
Actual Footage Location of Well:  1780 feet from the line	660 fee	from the	line						
Ground Level Elev: Producing Formation  754  Dakota	Pool Wildcat		cated Acreage;  40 ST Acres						
1. Outline the acreage dedicated to the subject		r hachure marks on the pla							
Note: Red is acreege dedicated in all well, blue is gas well.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?									
Yes No If answer is "yes," ty	pe of consolidation	One lease							
If answer is "no," list the owners and tract	descriptions which have ac	tually been consolidated.	(Use reverse side of						
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,									
forced-pooling, or otherwise) or until a non-sta	indard unit, eliminating suc	h interests, has been appr	oved by the Commis-						
	1	CEF	RTIFICATION						
		I hereby certify	that the information con-						
	1		true and complete to the						
		THOMAS H. C	ONNELLY						
		Position	······································						
			r.; T.G. Whigher						
		March 7.	1969						
		so \ \ \							
		OM     hereby certifi							
Fromosed Location	Ole Con C	shown on this p	y that the well location lat was plotted from field						
Fromsed Location	The state of the s	1 1	surveys made by me or vision, and that the same						
	 	is true and co knowledge and	prrect to the best of my belief.						
1980'		Date Surveyed	. 23, 1768						
	 	Registered Profes	sional Engineer						
	<b>l</b> ∤								
		Certificate No.	one						
0 330 660 190 1320 1650 1980 2310 2640	2000 1500 1000 5	00 0	3795						