

NO. OF C PIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Tesoro Petroleum Corporation		8. Farm or Lease Name Santa Fe
3. Address of Operator 8520 Crownhill Boulevard, San Antonio, Texas 78209		9. Well No. 57
4. Location of Well UNIT LETTER J, 2330 FEET FROM THE East LINE AND 1620 FEET FROM THE South LINE, SECTION 1 TOWNSHIP 17N RANGE 9W NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 6952' GR 6960' RKB		12. County McKinley

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Completion and acidizing</u> <input checked="" type="checkbox"/>

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-16-69: Ran Gamma Ray Neutron Log and Collar Locator to total depth of 1652' KB. Perforated 1625' - 1634' KB by Gamma Ray Neutron (1632' - 1641' by Schlumberger) with oil in hole, 4 shots per foot.
- 8-30-69: On pump. Recovered wash oil and produced 7.65 barrels water per day, no oil.
- 9-21-69 to 9-26-69: Produced 5 to 8 barrels water per day with trace of oil, pumping down.
- 11-7-69: Ran packer and set at 1609' KB. Acidized with 250 gallons of 15% Hcl. Initial breakdown pressure 850#. Displaced acid to perforations and the surface pressure dropped to 500#.
- 11-11-69: On pump. Making 55 barrels water per day, no oil. Continuing to test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>P. H. Newman</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>November 12, 1969</u>
APPROVED BY <u>Emmy Clamed</u>	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>NOV 17 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		



