

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

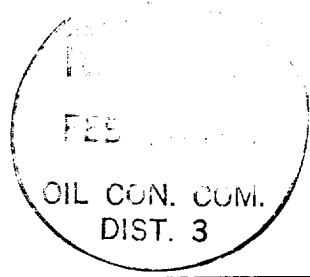
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Hospah Sand Unit
2. Name of Operator Tesoro Petroleum Corporation	8. Farm or Lease Name
3. Address of Operator 8520 Crownhill Boulevard, San Antonio, Texas 78209	9. Well No. 56
4. Location of Well UNIT LETTER G, 1520 FEET FROM THE North LINE AND 2450 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 17N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Upper Hospah
15. Elevation (Show whether DF, RT, GR, etc.) 6923' GR 6931' RKB	12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Re-perforating and plug back <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Put on pump and tested completion of perforations 1594-96' RKB. Finally swabbed load oil and found no fluid coming in the hole indicating lack of penetration. Used Halliburton abrasive jet to cut 3 slots in casing 1594-96' RKB. Swabbed down and recovered small amount of Lower Hospah crude. Pump tested from December 2, 1969 to early January, 1970. Best test obtained during this period was 1.35 BO and 65.96 BW in 24 hours. Squeezed perforations 1594-96' RKB with 60 sacks common cement at 2800 psi on January 23, 1970. Perforated Upper Hospah from 1514-42' RKB (Gamma Ray measurements). Pumped for several days (no test) and replaced pump. Acidized with 500 gals of MCA and completed for production on January 30, 1970. After cleaning up, the well produced at the rate of 34.10 BOPD and 4.65 BWPD.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. H. Denman</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>February 20, 1970</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>FEB 24 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		