NO. OF COPIES RECEIVE	.D /	2/0	4						Form (C-105		
DISTRIBUTION									Revis	ed 1-1-65		
SANTA FE			NEW	MEXICO	טוו כטא	ISERVATION	COMMISSION	J		te Type of L	eαse	
FILE	1	WFI	NEW MEXICO OIL CONSERVATION COMMISSION ELL COMPLETION OR RECOMPLETION REPORT AND LOG						State	L X	Fee	
U.S.G.S.	2		L COM L	- 11011 0	IN INCOM	JANI EL ITOI	11121 0111	1110 200	5. State O	il'& Gas Lec	ise No.	
LAND OFFICE	1								;			
OPERATOR												
la, TYPE OF WELL	-								7. Unit Ac	reement Nan	ле 	
.=, , , , = 0, , , = ==		OIL [l gas		rst-							
b. TYPE OF COMPLETION WELL WELL DRY A OTHER										8. Farm or Lease Name		
NEW WOR		DEEPEN	PLUG BACK	LA RE	FF.	OTHER						
2. Name of Operator ORCO 3. Address of Operator	ERT	T	SMI	TH		, , , , , , , , , , , , , , , , , , , ,			9. Well No	SYA	TE 6-	
3. Address of Operator	1	- 1 1-	- P)		1 1.		_		and Pool, or	,	
2626	AL	11119		ENUE	R	C06	8020	> 5-	a	Ida	17	
4. Location of Well												
									//////			
UNIT LETTER	LOCATE	D	FEET F	ROM THE _		LINE AND		FEET FROM				
						111111	1111111	111111	12. Count		111111	
THE LINE OF	SEC. A-3	2- TWP.	20 N RG	E. 961	NMPM		///X///		Michi	alev N		
15. Date Spudded	16. Date	T.D. Reach	2 <i>0 N</i> Rended 17, Date	Compl. (R	eady to F	<i>rod.)</i> 18. E	levations (DF ,	RKB, RT, C			ninghead	
									1	`.J		
20. Total Depth		l. Plug Ba	ck T.D.	22.	If Multipl Many	e Compl., Hov	23. Interv	als Rotar	ry Tools	Cable 7	Cools	
24. Producing Interval(s	\ -f4bi-	1-**	Ton Botton					→ :		OF War Die	ectional Surve	
26. Type Electric and C	ther Logs	Run							27.	Was Well Co	red	
28.			CA	SING REC	ORD (Rep	ort all strings	set in well)					
CASING SIZE	WEIGH	T LB./FT.	DEPT	H SET	HOL	ESIZE	CEME	NTING REC	ORD	AMOL	JNT PULLED	
								·				
29.		LINE	RECORD				30.		TUBING RE	CORD		
SIZE	TOP		воттом	SACKS	EMENT	SCREEN	SIZE		PTH SET		CKER SET	
										-		
				+	-					<u> </u>		
31. Perforation Record	(Interval e	ize and num	nher!	<u> </u>		32.	ACID, SHOT, I	PACTURE	CEMENT S	OUFEZE E		
31. Perioration Necora	Intervat, s	ize and nun	ivery					T	'	IND MATER		
						DEFIR	INTERVAL	AMO	UNI AND K	IND MATER	IAC USED	
							<i>-</i>	TOFIL !	<u> </u>		 	
								 	144			
							<u> </u>	LUL^{Y}	rn /			
33.			(17)			UCTION			- less v. a.l.		<u> </u>	
Date First Production		Production	n Method (Fla	wing, gas	uijt, pump	ing - Size and	S S	EP 21	1973 ^{n s}	us (Prod. or	onut-inj	
Date of Test	Hours Te	sted	Choke Size	Prod'n. Test P		Oil - Bbl.	Gds - MC	CON	COMPT	Gas - Oil	Ratio	
Flow Tubing Press.	Casing F	ressure	Calculated 2 Hour Rate	4- Oil - F	3bl.	Gas - M	CF	at DISE.	10	il Gravity —	API (Corr.)	
34. Disposition of Gas	Sold, used	for fuel, ve	ented, etc.)	L		. <u> </u>	I	Tes	t Witnessed	Ву		
		. ,										

hereby centify that the information shown in both sides of this form is true and complete to the best of my knowledge and belief.

will I muy have:

TITLE Operator DATE 8-29-73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Anhy ____ T. Canyon _____ T. Ojo Alamo ____ _____ T. Penn. "B" Salt ______ T. Strawn _____ T. Kirtland-Fruitland _____ T. Penn. "C" T. T. Atoka ______ T. Pictured Cliffs _____ T. Penn. "D" ___ Yates______ T. Miss_____ T. Cliff House____ T. Leadville____ Т. 7 Rivers ______ T. Devonian _____ T. Menefee _____ T. Madison _____ T. T. Silurian _____ T. Point Lookout _____ T. Elbert ____ T. Queen ___ Grayburg ______ T. Montoya _____ T. Mancos _____ T. McCracken _____ Simpson ______ T. Gallup _____ T. Ignacio Qtzte _____ San Andres _____ T т Glorieta _____ T. McKee ____ Base Greenhorn ______ T. Granite _____ T. Ellenburger _____ T. Dakota _____ T. T. Paddock ___ Blinebry _____ T. Gr. Wash _____ T. Morrison _____ T. ____ T. ______ T. Granite ______ T. Todilto ______ T. ____ T. T. Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. T. T. Abo _____ T. Bone Springs ____ T. Wingste ____ T. ___ Wolfcamp _____ T. ____ T. Chinle _____ T. T. Penn. _____ T. ____ T. ____ T. ____ T. ____ T. T Cisco (Bough C) _____ T. ___ T. Penn. "A" ____ T. ___ T. ___ T.

FORMATION RECORD (Attach additional sheets if necessary)

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