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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65 30-031-20116

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		Hospah Unit	
b. Type of Well		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			
SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			
2. Name of Operator		9. Well No.	
Tesoro Petroleum Corporation		59	
3. Address of Operator		10. Field and Pool, or Wildcat	
8520 Crownhill Boulevard, San Antonio, Texas 78209		Hospah Sand Unit	
4. Location of Well		12. County	
UNIT LETTER J LOCATED 1430 FEET FROM THE South LINE		McKinley	
AND 2625 FEET FROM THE East LINE OF SEC. 36 TWP. 18N RGE. 9W NMPM			
19. Proposed Depth		19A. Formation	
1715'		Upper Hospah	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, RT, etc.)		22. Approx. Date Work will start	
7065' GR		July 24, 1969	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
Blanket		Circle "A"	

## 23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-3/4"	8-5/8"	J-55	60'	50 sacks	Surface
7-7/8"	4-1/2"	J-55	1670'	140 sacks	1070'

Propose to drill 12-3/4" surface hole and set 60' of 8-5/8" surface pipe. Will drill to 1670' and run Induction Electric Log. Plan to run and cement 4-1/2" casing in top of Upper Hospah. Will deepen through Upper Hospah and evaluate for completion as producer in the Unit Waterflood.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES October 20, 1969



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Harold Vaythor Title Vice President Date July 18, 1969

(This space for State Use)

APPROVED BY Emory Chavez TITLE SUPERVISOR DIST. #3 DATE JUL 22 1969

CONDITIONS OF APPROVAL, IF ANY:

Subject to approval of Non-Standard Location prior to production.



**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

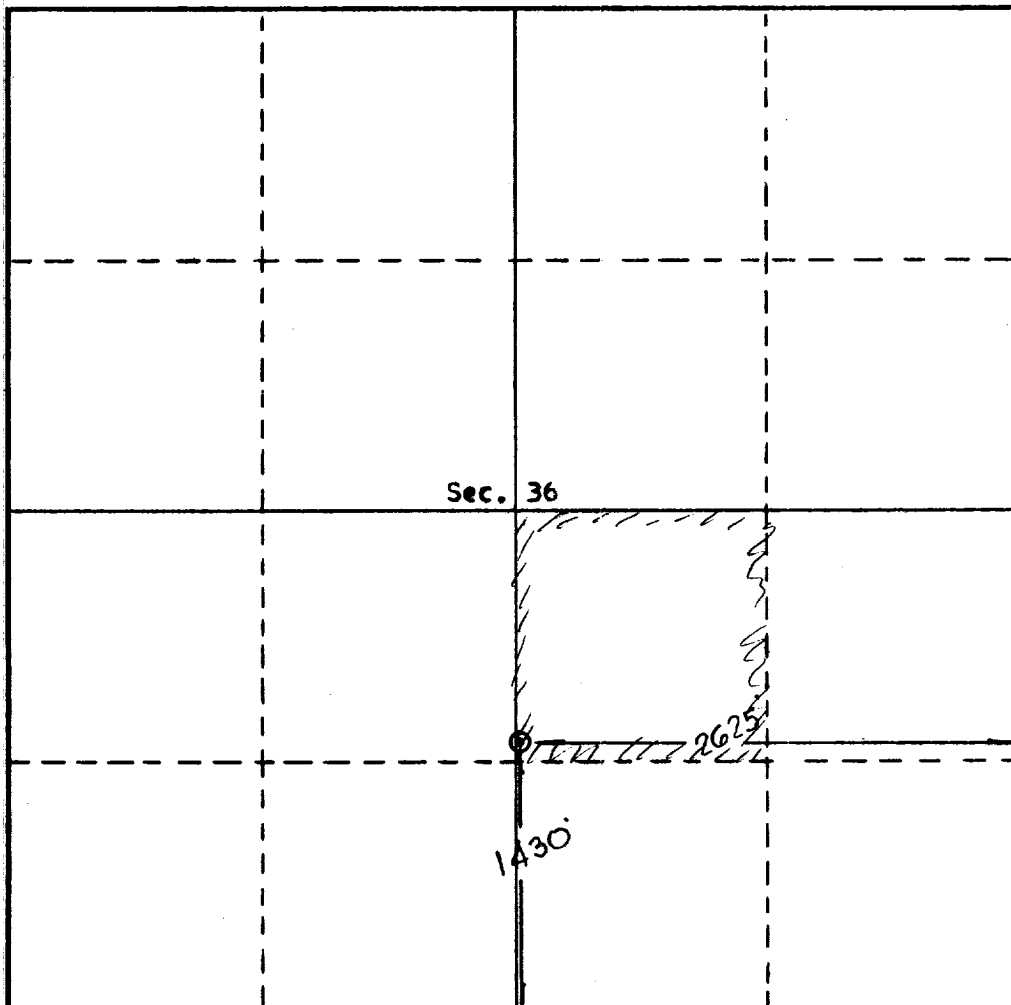
Operator <b>TESORO PETROLEUM CORPORATION</b>			Lease <b>NO SPAH SAND UNIT</b>		Well No. <b>59</b>
Unit Letter <b>J</b>	Section <b>36</b>	Township <b>18 North</b>	Range <b>9 West</b>	County <b>McKinley</b>	
Actual Footage Location of Well: <b>1430</b> feet from the <b>South</b> line and <b>2625</b> feet from the <b>East</b> line					
Ground Level Elev. <b>6923 7065</b>	Producing Formation <b>NO SPAH</b>	Pool <b>NO SPAH UPPER SAND</b>	Dedicated Acreage <b>40</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes    ☐ No    If answer is "yes," type of consolidation **UNITIZATION**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **R. H. Newman**  
 Position **Petroleum Engr.**  
 Company **TESORO PETROLEUM CORP.**  
 Date **7/11/69**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**July 11, 1969**  
 Registered Professional Engineer  
 and/or Land Surveyor

**E. U. Ewert**  
 Certificate No. **3602**

